



SUMMARY MINUTES

**ABAG POWER Executive Committee
Regular Meeting 2018-03**

June 20, 2018

Conference Room 7102 – Tamalpais
375 Beale Street, San Francisco, CA 94105

WELCOME AND INTRODUCTIONS

In the absence of the Vice Chair, committee member Chris Schroeder opened the meeting with introductions at 11:00 A.M.

Present Committee Representatives

Angela Walton
Chris Schroeder
Melissa Morton

Jurisdiction/Agency

City of Richmond
City of Milpitas
Vallejo Flood & Wastewater District

Absent Committee Representatives

Dave Brees (Vice Chair)
Misty Mersich

City of Los Altos
City of Cupertino

Staff Present

Adrienne Weil
Brad Paul
Jerry Lahr
Ryan Jacoby
Sonia Elsonbaty

Metropolitan Transportation Commission (MTC)
MTC
MTC
MTC
MTC

PUBLIC COMMENTS & ANNOUNCEMENTS

There were no public comments.

APPROVAL OF SUMMARY MINUTES OF APRIL 18, 2018 EXECUTIVE COMMITTEE MEETING

Motion was made by Schroeder/S/Walton/C/3:0:0 to approve as proposed the Summary Minutes of the April 18, 2018 Executive Committee meeting.

The aye votes were: Morton, Schroeder, Walton.

The nay votes were: None.

Abstentions were: None.



Absentees were: Brees, Mersich.

ENERGY PROGRAM MANAGER'S REPORT

Lahr announced the resignation of Tonya Gilmore from the City of Orinda and the ABAG POWER Executive Committee, resulting in a vacancy of the Chair position. Vice Chair Dave Brees will fulfill the duties of the Chair and inherit the authority for which to do so until the ABAG POWER Board votes to elect a succeeding Chair at its annual meeting in October.

Lahr noted that Gilmore's departure results in meeting the minimum number of members (5) required by the Bylaws. Additionally, he noted Agenda Item #8 – Appointment of New Executive Committee Member – would be delayed until the next meeting at which Dave Brees is present to appoint Dan Schoenholz (City of Fremont) to the Executive Committee.

Lastly, he mentioned the recent hiring of Shraddha Mutyal, as the Bay Area Regional Energy Network (BayREN) Single Family Program Manager.

REPORT ON NATURAL GAS PROGRAM

Monthly Summary of Operations FY 2017-18

Lahr provided members with the Monthly Summary of Operations reports for FY 2017-18; members were updated on the percentage savings comparisons with PG&E. Lahr noted that financial statements through April, 2018 indicated a cumulative savings figure of -5.6%.

Gas Hedge Chart

Lahr provided information on the various current long-term gas purchases (contracts which are greater than one month in length).

Market Price Chart

Lahr provided information on current and historical gas prices.

Imbalance Inventory

Lahr provided informed on the program's current positive imbalance inventory, which is recorded once annually at the close of each fiscal year.

FISCAL YEAR 2018-19 OPERATING BUDGET

Lahr presented the Committee with an Operating Budget for Fiscal Year 2018-19 indicating a total core rate increase of 0.2%. He noted several factors of the net increase, including decreases in gas prices and core account usage, and increases in per-therm PG&E pass-through costs and ABAG/MTC administration fees. The program's core and non-core FY 2018-19 Levelized Charges represent a decrease of 2.2% when compared to FY 2017-18.

Total Working Capital Deposits remain at \$2,000,785, representing approximately three months of working capital which exceeds the program's stated goal of at least two months. Therefore, no additional deposits are anticipated during Fiscal Year 2018-19.

Motion was made by Schroeder/S/Morton/C/3:0:0 to deem the Working Capital Deposits sufficient and approve as proposed the Fiscal Year 2018-19 Operating Budget, including the Levelized Charges.



The aye votes were: Morton, Schroeder, Walton.

The nay votes were: None.

Abstentions were: None.

Absentees were: Brees, Mersich.

CANADIAN GAS PURCHASE AND TRANSPORTATION AGREEMENTS

Lahr presented an overview of intra/interstate pipelines and natural gas basins located in the western region of the U.S. and southwestern Canada. He identified various purchase and transport options for importing natural gas to California, and provided an illustrative pricing difference for the cost of gas purchased at PG&E's Citygate versus gas purchased in Canada and transported to PG&E's Citygate.

Motion was made by Morton/S/Schroeder/C/3:0:0 to authorize the Metropolitan Transportation Commission Executive Director, or his designee, to negotiate and enter into necessary agreements to allow for the potential future purchase and transport of natural gas from locations within Canada.

The aye votes were: Morton, Schroeder, Walton.

The nay votes were: None.

Abstentions were: None.

Absentees were: Brees, Mersich.

ADJOURNMENT

Committee member Schroeder adjourned the meeting at 12:29 PM.

*Example of a motion – [*Member No. 1/S/Member No. 2/roll call vote/C/8:0:0*] means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = “yes” votes, 0 = “no” votes and 0 = abstention.