

ABAG POWER

Executive Committee Meeting

Eyas Abdeen, Principal Program Manager
February 26, 2026



Agenda

- ABAG POWER brief introduction
- First half of FY 2025-26 highlights
- Natural gas fundamentals
- Natural gas prices & storage
- FY 2025-26 priorities
- Q & A

ABAG AND ABAG POWER



ASSOCIATION
OF BAY AREA
GOVERNMENTS

ABAG supports regional planning and cooperation among the cities and counties of the San Francisco Bay Area.

abag.ca.gov →

- ABAG POWER was **formed in 1998** by the Association of Bay Area Governments (ABAG) and local governments to provide **aggregated electricity and natural gas procurement for municipal facilities**.
- ABAG is the program administrator of ABAG POWER.
- Current offerings include a natural gas aggregation program and renewable natural gas program.
- Goals of price stability and cost savings.

ABAG POWER JPA

Membership and Governance

52 Participating Entities

Each public agency assigns a voting delegate to the Board of Directors which meets annually.

5-member Executive Committee

Meets quarterly and as needed to oversee:

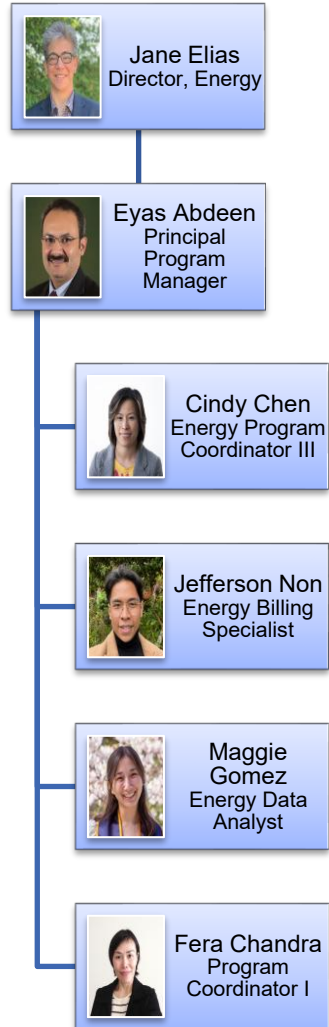
- Program overview.
- Budget and operations.
- Sustainability initiatives.
- Regulatory proceedings.



*Bay Area Metro Center
375 Beale Street
San Francisco, CA 94105*



First Half of FY 2025-26 Highlights



- Added two new team members to enhance operations.
- Secured a tariff exemption for Canadian gas imports for CY 2026.
- Completed the financial audit for FY 2024-25.
- Completed the annual financial true-up for FY 2024-25.
- Completed half year financial true-up snapshot for FY 2025-26.
- Submitted all necessary natural gas reports to U.S. and Canadian government agencies.
- Enhanced our billing applications and identified efficient options.
- Improving and strengthening the RNG program.
- Completed the preliminary budget for FY 2026-2027.

Natural Gas Cost Drivers

Supply and
Demand

Weather

Production
Levels

Storage
Levels

Transportation
Infrastructure

Global Market
Dynamics

Geopolitical
Events

Regulations
and Policies

Economic
Factors

Market
Speculation



Weather – Climate Prediction



Seasonal Temperature Outlook

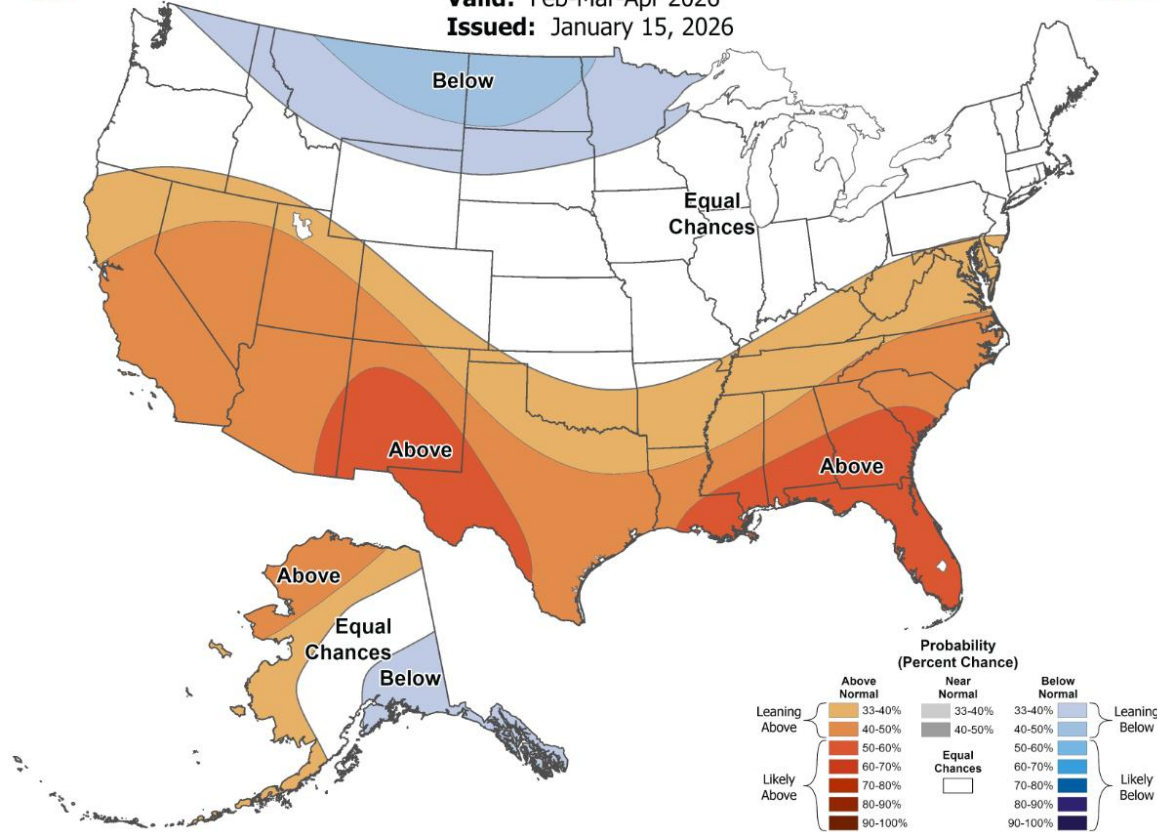
Valid: Feb-Mar-Apr 2026

Issued: January 15, 2026



Feb-Mar-Apr 2026 Precipitation Outlook

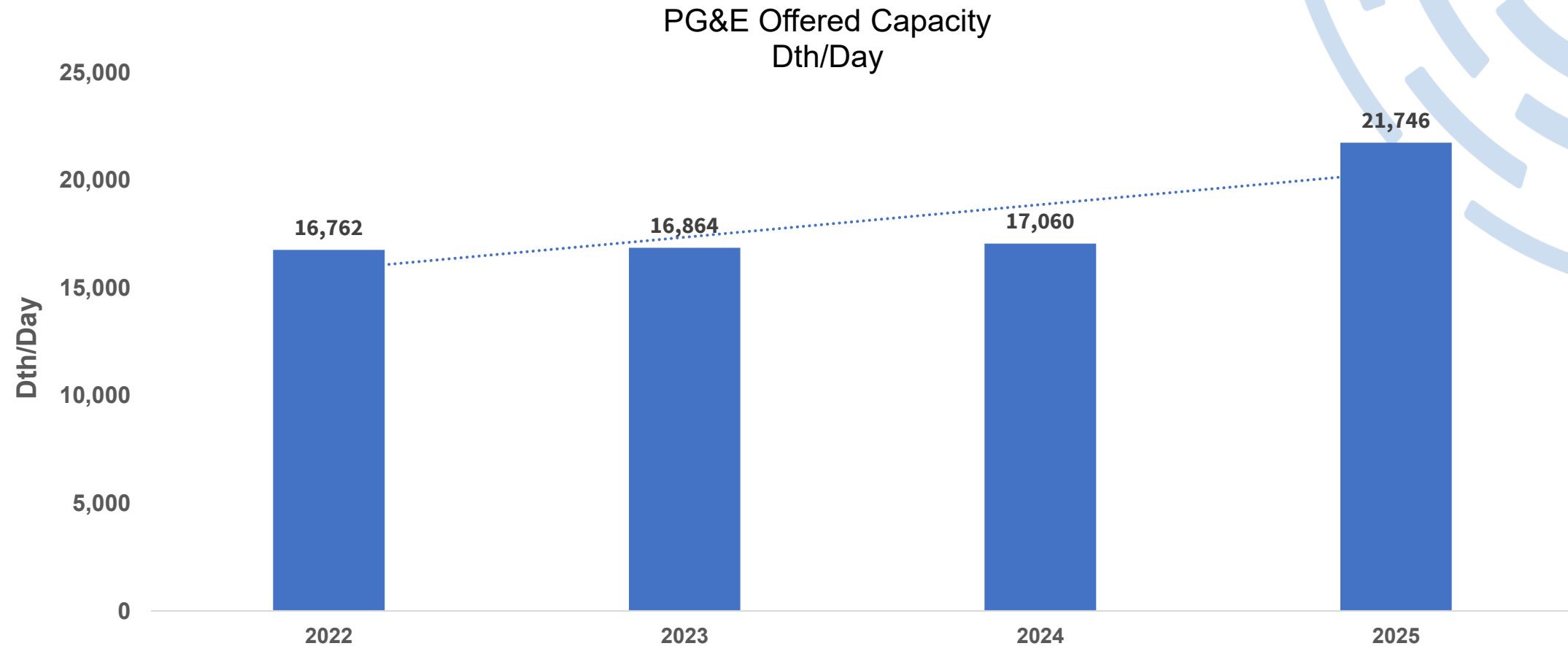
- **California & Southwest:**
 - Above-normal temperatures.
- **Northern US:**
 - Northern Rockies and Northern Plains are expected to experience below-normal temperatures.
- **Central US & Northwest:**
 - Forecasted to Equal Chance (EC) of above, near, or below-normal temperatures.
- **Southeastern US:**
 - The southeastern states, particularly Florida, are leaning towards above-normal temperatures.



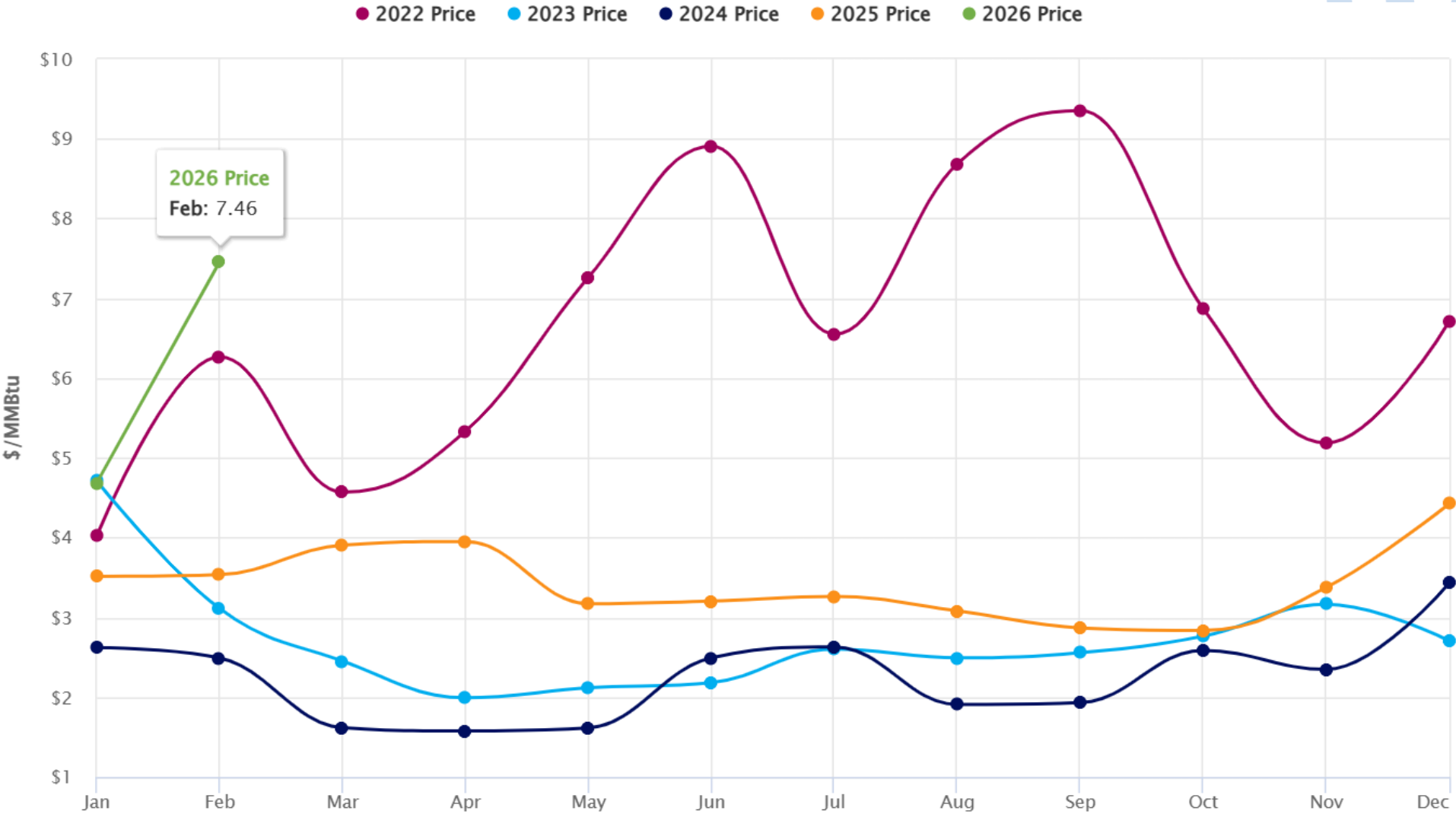
Pipelines



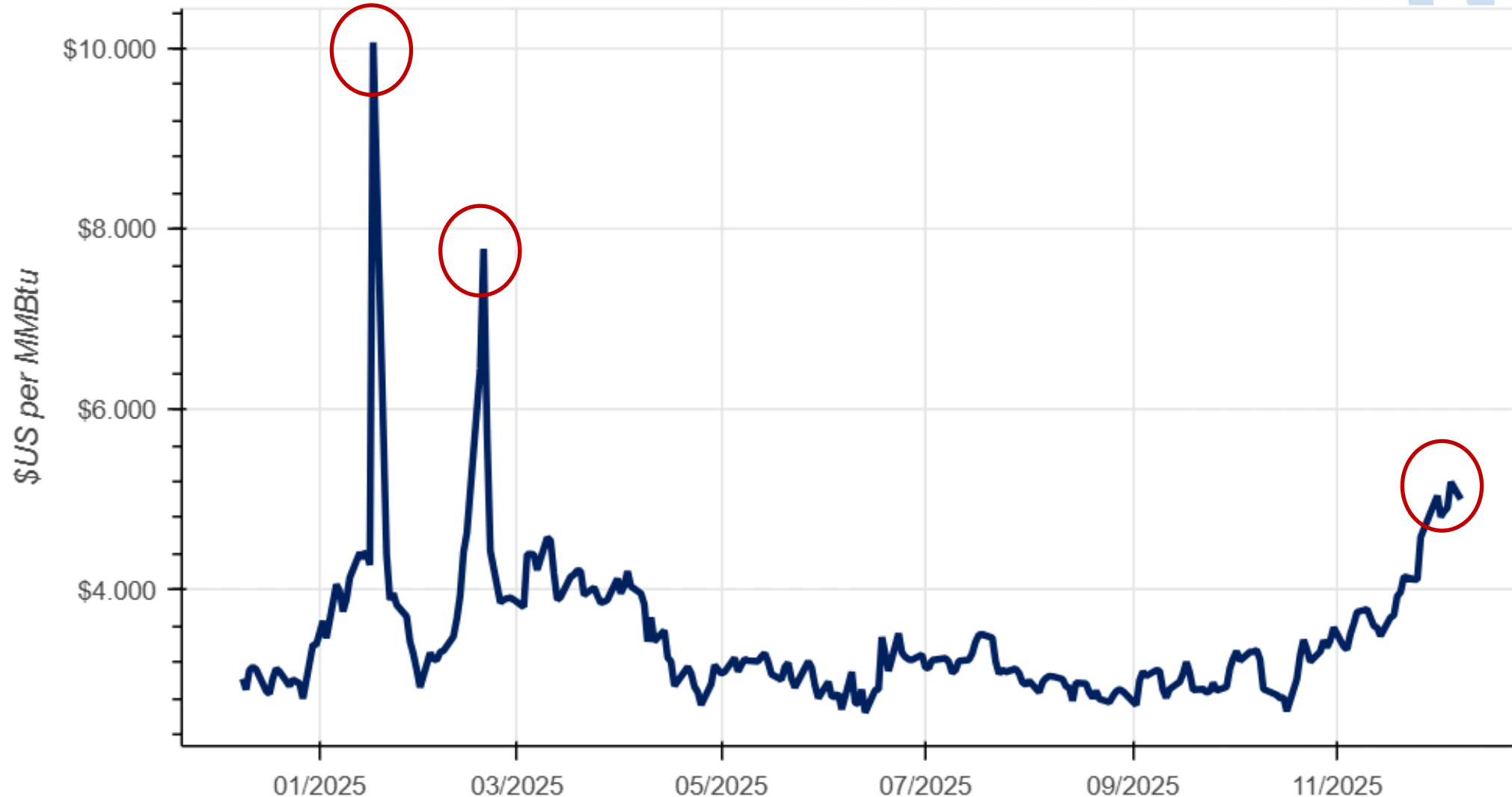
Pipeline Capacity



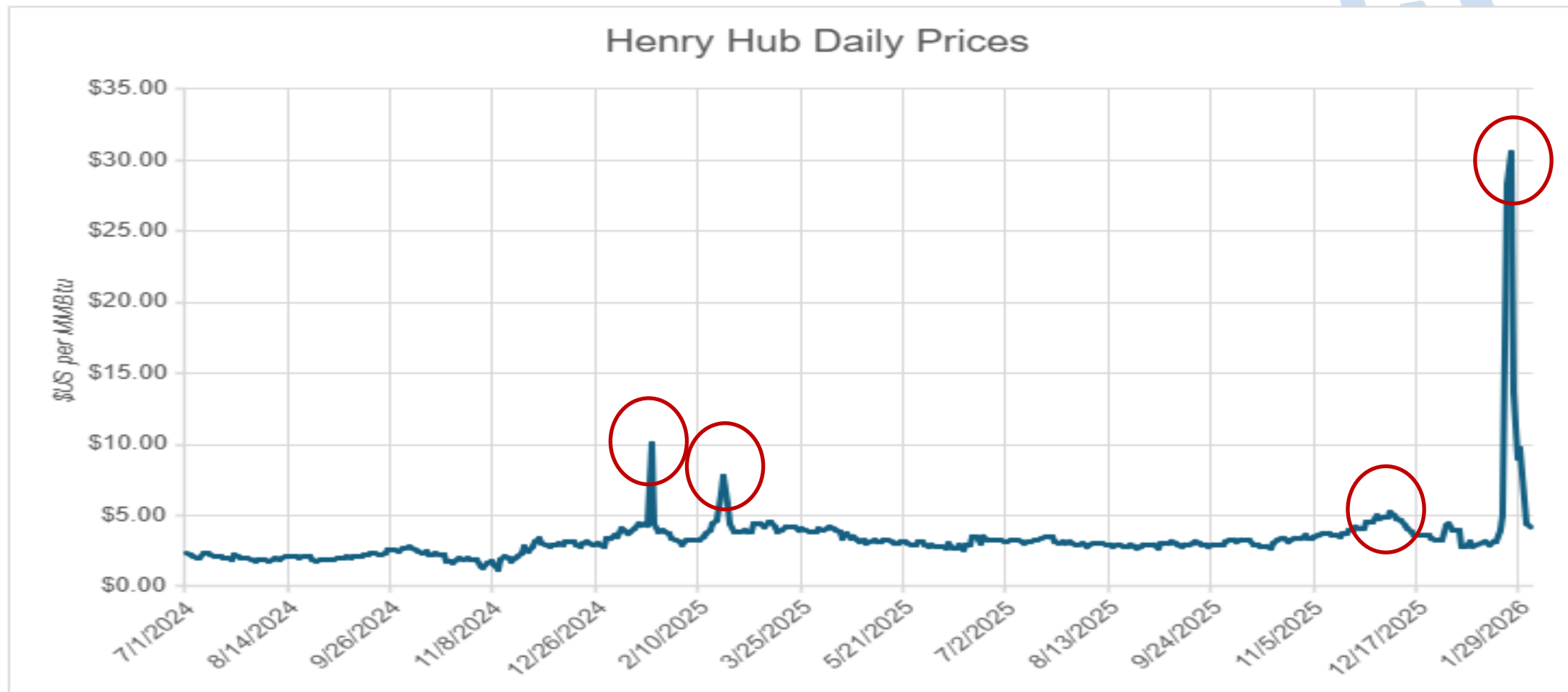
NYMEX Natural Gas Monthly Settlement Pricing



Henry Hub Daily Average Prices (12 Months)

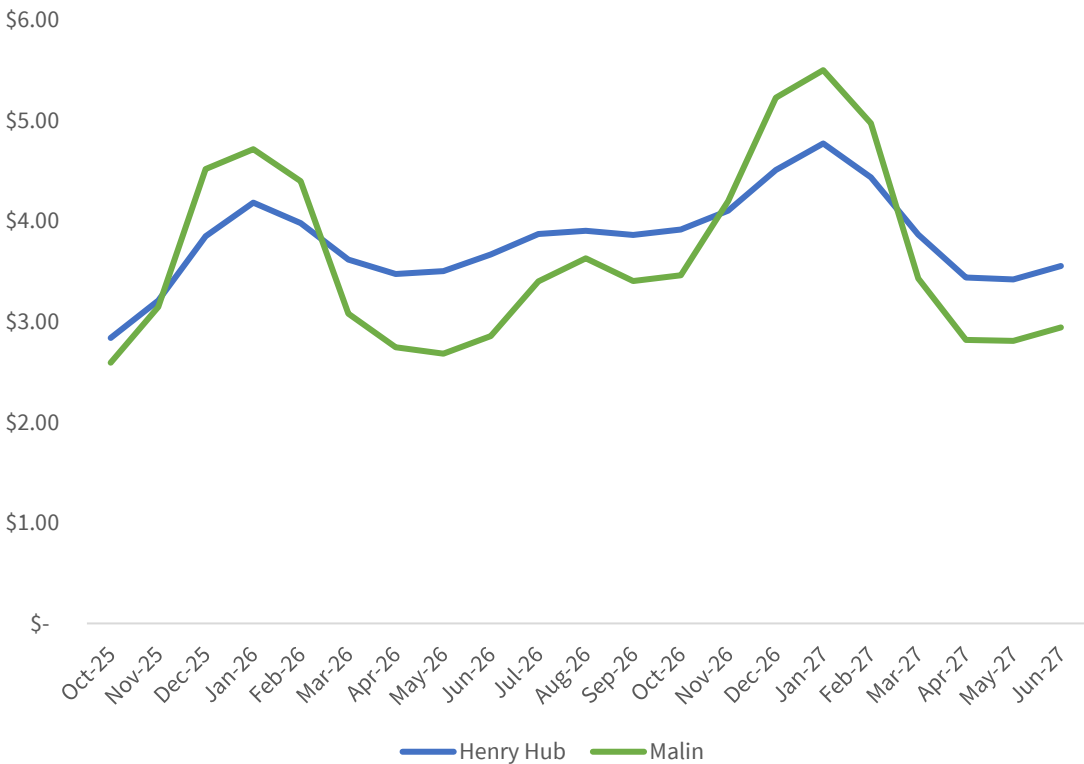


Henry Hub Daily Average Prices

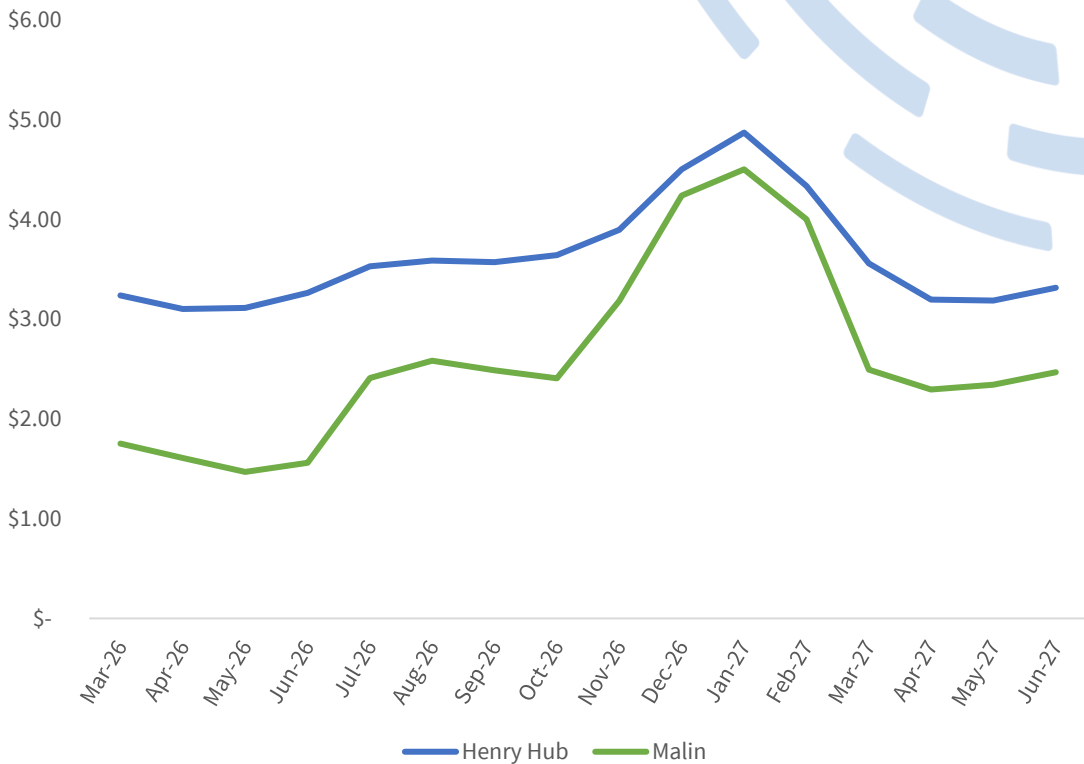


Henry Hub vs Malin

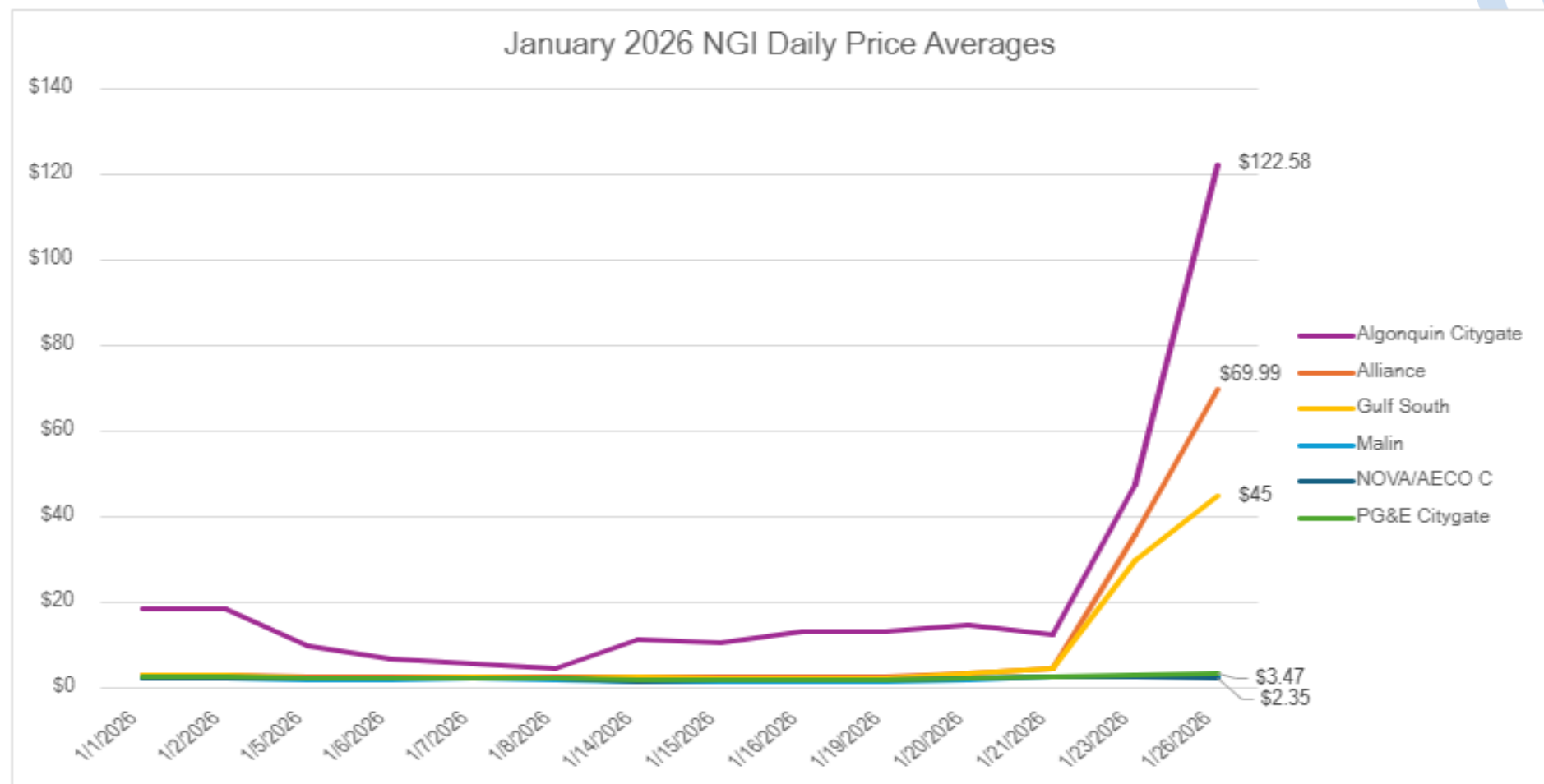
Henry Hub vs Malin
Forward Pricing
as of 9/29/25



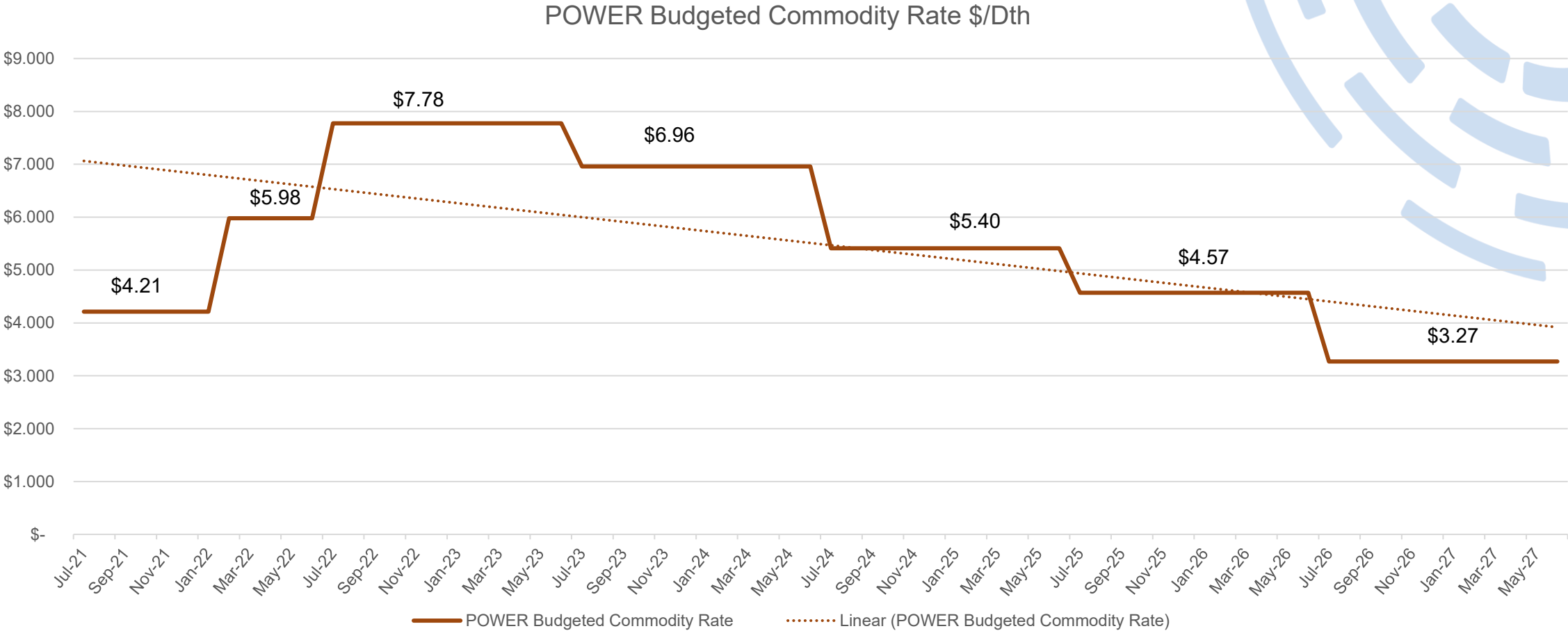
Henry Hub vs Malin
Forward Pricing
as of 2/16/26



Receipts Points Prices

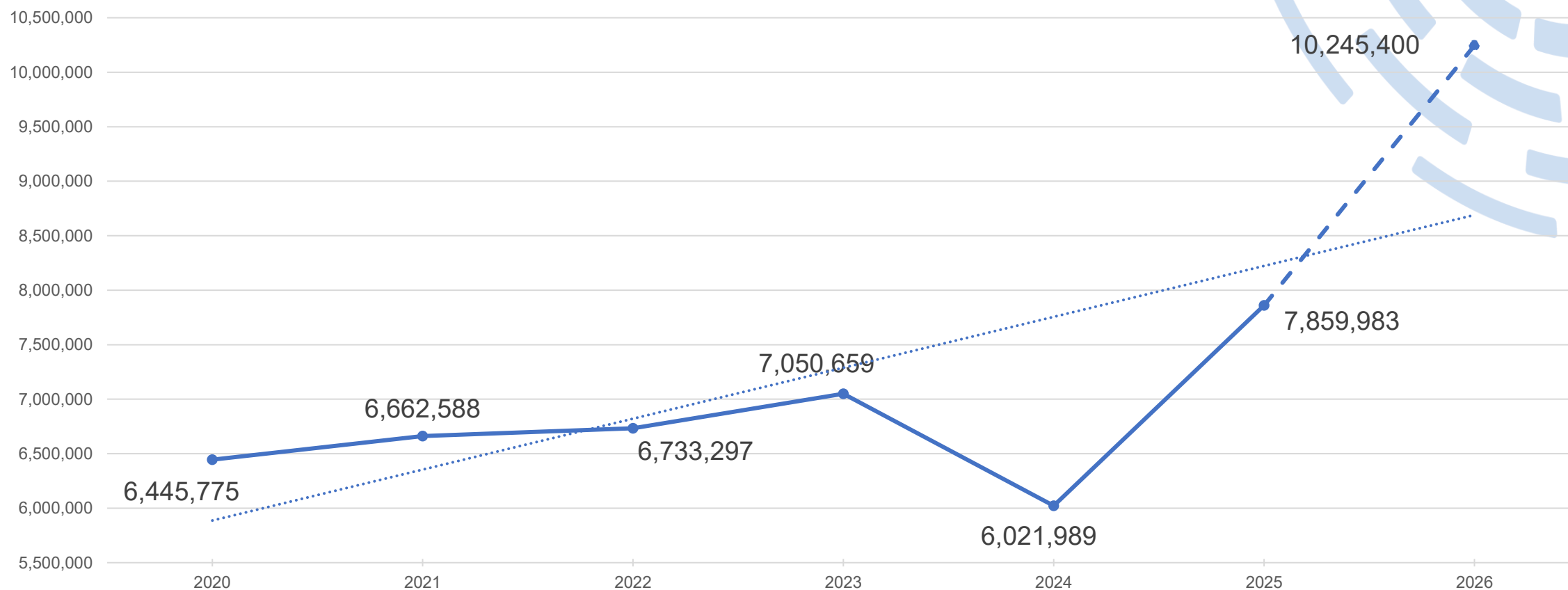


POWER Budgeted Commodity Rate



POWER Pool Volume from FY 19-20 to FY 25-26

Natural Gas Use (Therms)

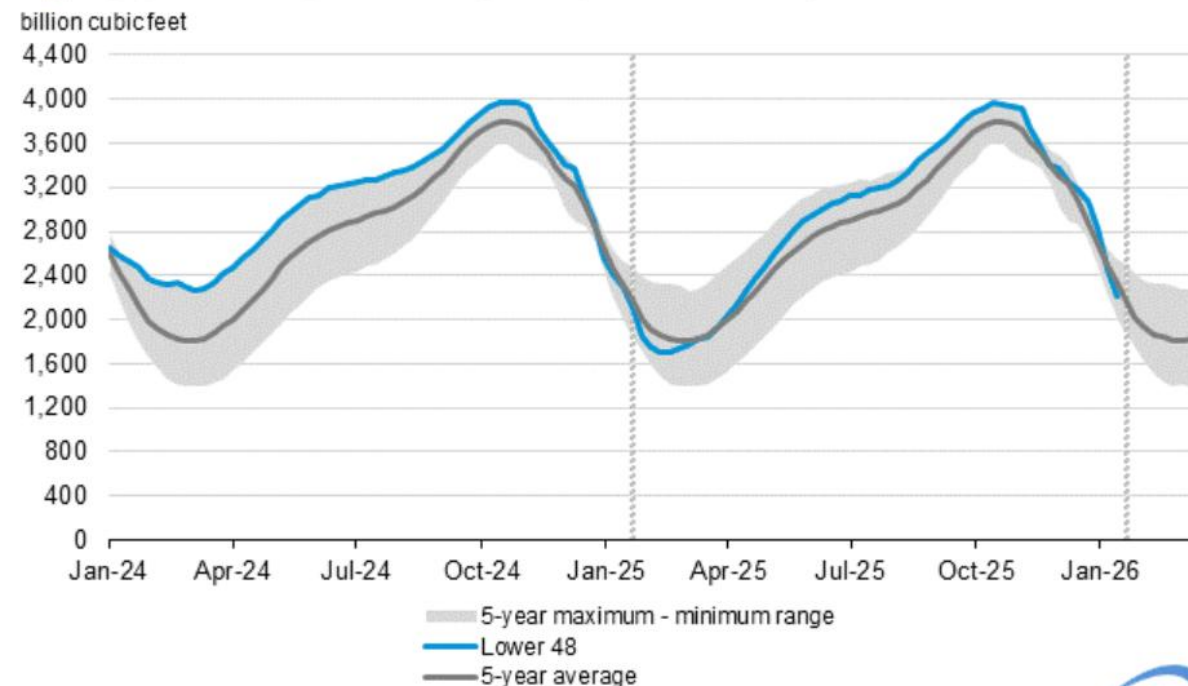


Natural Gas Storage Report

Region	Stocks billion cubic feet (Bcf)				Historical Comparisons			
	02/06/26	01/30/26	net change	implied flow	Year ago (02/06/25)		5-year average (2021-25)	
					Bcf	% change	Bcf	% change
East	438	502	-64	-64	474	-7.6	506	-13.4
Midwest	510	584	-74	-74	566	-9.9	611	-16.5
Mountain	209	213	-4	-4	194	7.7	152	37.5
Pacific	273	272	1	1	225	21.3	202	35.1
South Central	784	891	-107	-107	853	-8.1	873	-10.2
Salt	176	228	-52	-52	227	-22.5	243	-27.6
Nonsalt	608	663	-55	-55	626	-2.9	631	-3.6
Total	2,214	2,463	-249	-249	2,311	-4.2	2,344	-5.5

Totals may not equal sum of components because of independent rounding.

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration

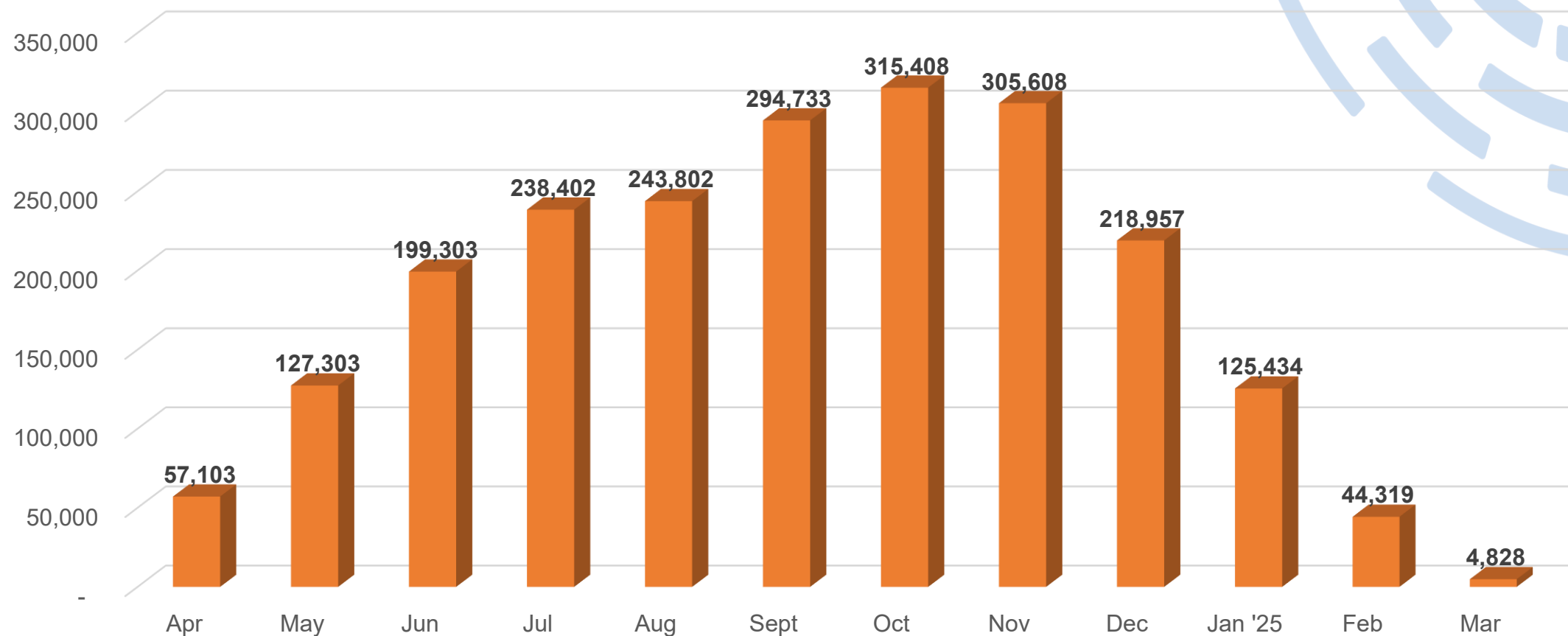
Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2021 through 2025. The dashed vertical lines indicate current and year-ago weekly periods.



Released: February 12, 2026

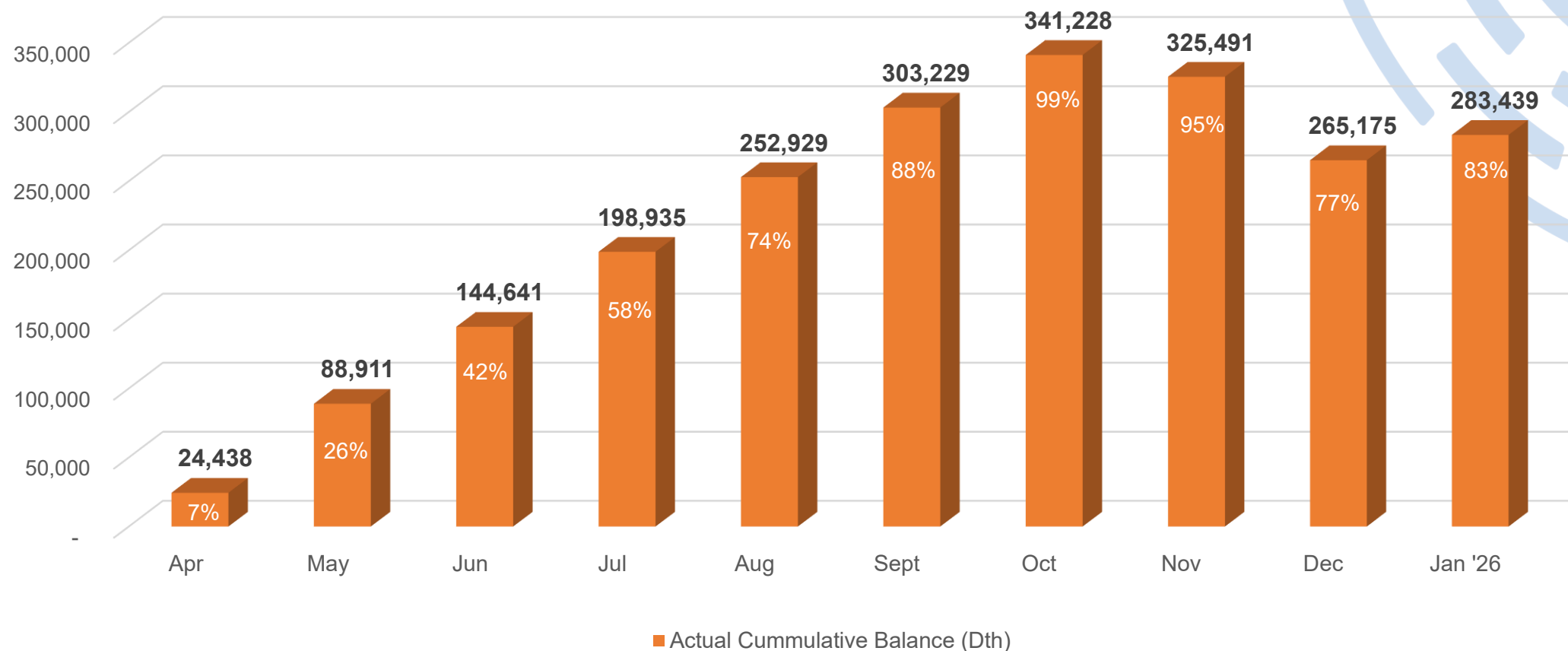
POWER Storage Inventory

Apr'24 to Mar'25



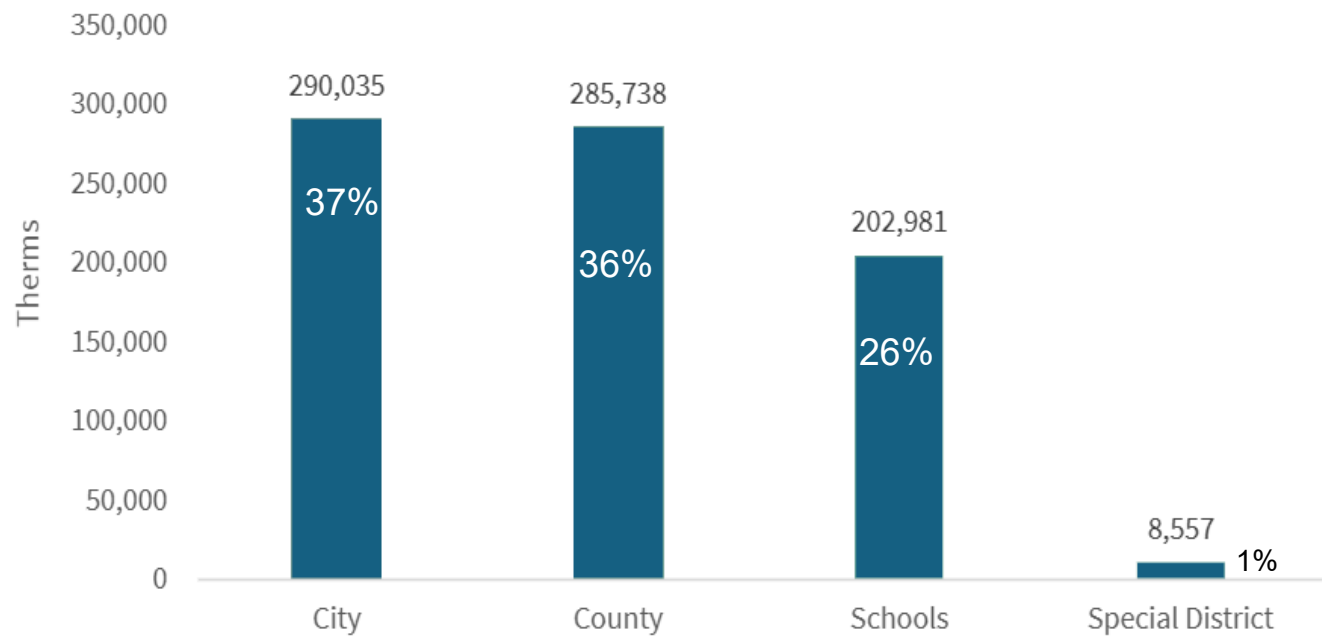
POWER Storage Inventory

Apr'25 to Jan'26



Members' Portfolio

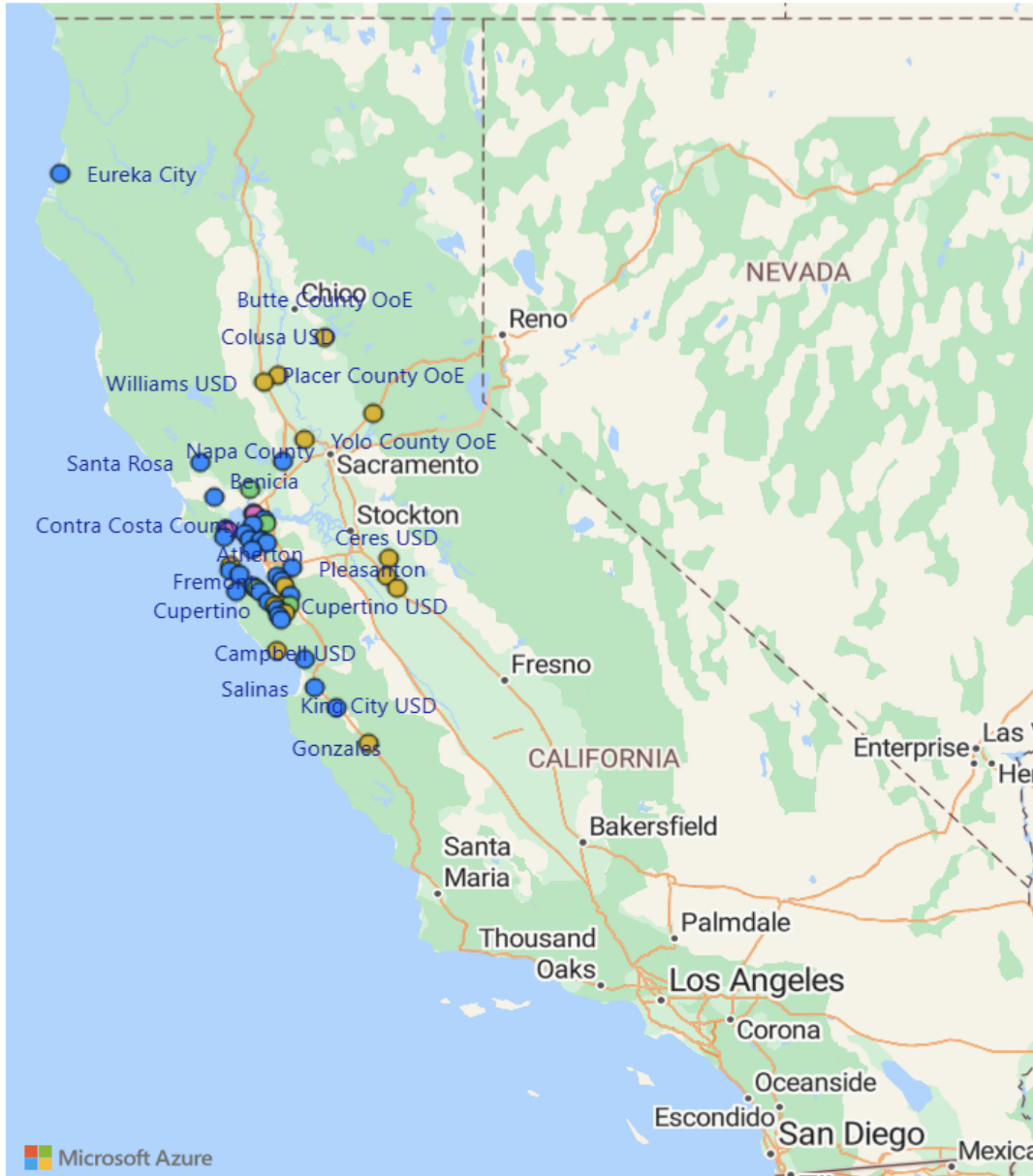
2025 Members Gas Usage



Type	2025 Gas Usage (Therms)	Count
City	290,035	30
County	285,738	4
Schools	202,981	16
Special District	8,557	2

Current Members by Type

Type ● City ● County ● School District ● Special District



Current Members: Locations

Fiscal Year 2025-26 Priorities

PRIORITY



Expand RNG
portfolio



Enhance data
analysis and
reporting



Increase agency
participation

- Continuation of the POWER Strategic Implementation Roadmap:
 - Advance carbon offset initiatives.
 - Renewable Natural Gas (RNG) for transportation.
- Managing Market Volatility:
 - Strengthen data analytics and forecasting capabilities.
 - Broaden the supplier base to enhance competitiveness.
 - Maximize utilization of pipeline and storage capacity.
- Program Growth:
 - Expand membership participation.
 - Increase overall portfolio capacity.



Q & A

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