



ABAG POWER Executive Committee Meeting No. 2011-05
December 14, 2011 (12 Noon - 2:00 p.m.)
Association of Bay Area Governments
101 Eighth Street, Conference Room B
Oakland, CA 94607

AGENDA*

1. Welcome and Introductions

2. Public Comments

3. Approve Summary Minutes of Executive Committee Meeting

Action:

ATTACHMENT 3A – SUMMARY MINUTES OF JUNE 15, 2011

ATTACHMENT 3B – SUMMARY MINUTES OF AUGUST 17, 2011

4. Report on Natural Gas Program

Information: Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; and other miscellaneous program items.

ATTACHMENT 4A – MONTHLY SUMMARY OF OPERATIONS FY 11-12

ATTACHMENT 4B – MARKET PRICE CHART

ATTACHMENT 4C – GAS HEDGE CHART

5. 2010-11 Natural Gas Program True-up

Information: Staff will review the 2010-11 true-up calculation.

ATTACHMENT 5A – GAS TRUE-UP SUMMARY FY 2010-11

6. 2011-12 Budget Update

Information: Staff will present the status of the current fiscal year's budget.

ATTACHMENT 6A – NATURAL GAS INCOME STATEMENT

ATTACHMENT 6B – BUDGET TO ACTUAL GRAPH

7. CPUC Regulatory Proceedings

Information: Staff will discuss two regulatory proceedings of relevance to members: (1) CTA Consumer Protection Rules, (2) Calculation of Franchise Fees.

ATTACHMENT 7A – ABAG POWER COMMENTS ON PG&E ADVICE 3244-G

ATTACHMENT 7B – PG&E LETTER TO SAN MATEO COUNTY

8. 2012 Meeting Schedule

Action: Approve meeting schedule for calendar year 2012

ATTACHMENT 8A - PROPOSED 2012 MEETING SCHEDULE

Closed Session

The following item will be discussed in closed session, pursuant to the requirements of the Ralph M. Brown Act. All reportable actions taken will be announced in open session prior to the adjournment of the meeting.

**X1. Conference With Legal Counsel—Anticipated Litigation, Govt. C. Sec. 54956.9(c)
Initiation of litigation pursuant to subdivision (c) of Section 54956.9: One Case**

*The Committee may take action on any item on this agenda

MEMORANDUM

ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3A



REPORT ON NATURAL GAS PROGRAM

Monthly Summary of Operations FY 10-11

Lahr provided the members with the Monthly Summary of Operations report for FY 2010-11. He mentioned that the annual gas injection period began in April. The withdrawal period ended with 15,000 decatherms of gas remaining in storage.

He updated the members on the market price and gas hedge charts and the percentage savings comparison with PG&E.

CTA Settlement Agreement

Lahr referred members to the Core Transport Agent (CTA) Settlement Agreement with Pacific Gas & Electric Company, dated August 20, 2010, which was handed out at the April meeting. He mentioned that core aggregators were currently having discussions on the subject of the CTA transmission and storage capacity elections which is a part of this agreement and is supposed to go into effect April 1, 2012.

FY 2011-12 BUDGET

Lahr provided an operating budget for FY 2011-12 to the committee. Motion was made by Mennucci/S/Popp/C/5:0:0 to approve the FY 2011-12 Operating Budget as presented.

Levelized Charge Calculation

Lahr provided a spreadsheet showing the new natural gas monthly levelized charges for each member. These charges will go into effect starting with the July, 2011 invoice. The new levelized charges represent approximately a 7.5% decrease in gas rates over the 2010-11 fiscal year. This is primarily due to a decrease in anticipated natural gas costs.

ABAG ENERGY PROGRAMS UPDATE

Lahr provided the Committee with an update on ABAG's current energy-related funding proposals. These proposals/programs are:

- ABAG Green Communities (Partnership with PG&E)
- Energy Upgrade California (Retrofit Bay Area)
- DOE Better Buildings Program
- Electric Vehicle (EV) Projects

ADJOURNMENT

Chairman Schroeder adjourned the meeting at 1:22 p.m.

/vm

*Example of a motion – [Member No. 1/S/Member No. 2/roll call vote/C/8:0:0] means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = "yes" votes, 0 = "no" votes and 0 = abstention.

MEMORANDUM

ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3B



SUMMARY MINUTES

ABAG Power Executive Committee

Regular Meeting 2011-04

August 17, 2011

Metro Center, ABAG's Conference Room B
101 8th Street, Oakland, CA 94607

WELCOME AND INTRODUCTIONS

Chairman Chris Schroeder opened the meeting with introductions at 12:10 p.m.

Committee Representatives

Chris Schroeder (Chairman)
John Stier
Richard Sealana

Jurisdictions

City of Milpitas
City of Hercules
City of Union City

Staff Present

Jerry Lahr
Ken Moy
Vina Maharaj

ABAG POWER
ABAG
ABAG POWER

PUBLIC COMMENTS & ANNOUNCEMENTS

There were no public comments.

APPROVAL OF SUMMARY MINUTES OF JUNE 15, 2011

The Minutes of June 15, 2011 was held for approval at next meeting due to a lack of a quorum.

APPOINTMENTS TO THE EXECUTIVE COMMITTEE

Chairman Schroeder appointed John Stier of the City of Hercules to join the Executive Committee, effective August 17, 2011.

REPORT ON NATURAL GAS PROGRAM

Monthly Summary of Operations FY 10-11

Lahr provided the members with the Monthly Summary of Operations report for FY 2010-11 and FY 2011-12. He updated the members on the market price and gas hedge charts and the percentage savings comparison with PG&E.

MEMORANDUM

ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3B



CTA CONSORTIUM

ABAG POWER has joined the CTA Consortium which is a group of similar entities like ABAG POWER who have joined together to act on issues which are in their mutual interest.

AGENDA FOR ANNUAL BOARD MEETING

A Draft Agenda for the Annual Board meeting was provided to members and suggestions were made regarding the speakers and topics for discussions at the meeting.

ABAG ENERGY PROGRAMS UPDATE

Lahr provided the Committee with an update on ABAG's current energy-related funding proposals. These proposals/programs are:

- ABAG Green Communities (Partnership with PG&E)
- Energy Upgrade California (Retrofit Bay Area)
- DOE Better Buildings Program
- Electric Vehicle (EV) Projects

CLOSED SESSION

There were no reportable action items from the closed session

ADJOURNMENT

Chairman Schroeder adjourned the meeting at 1:20 p.m.

/vm

*Example of a motion – *[Member No. 1/S/Member No. 2/roll call vote/C/8:0:0]* means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = “yes” votes, 0 = “no” votes and 0 = abstention.

ABAG POWER Natural Gas Program

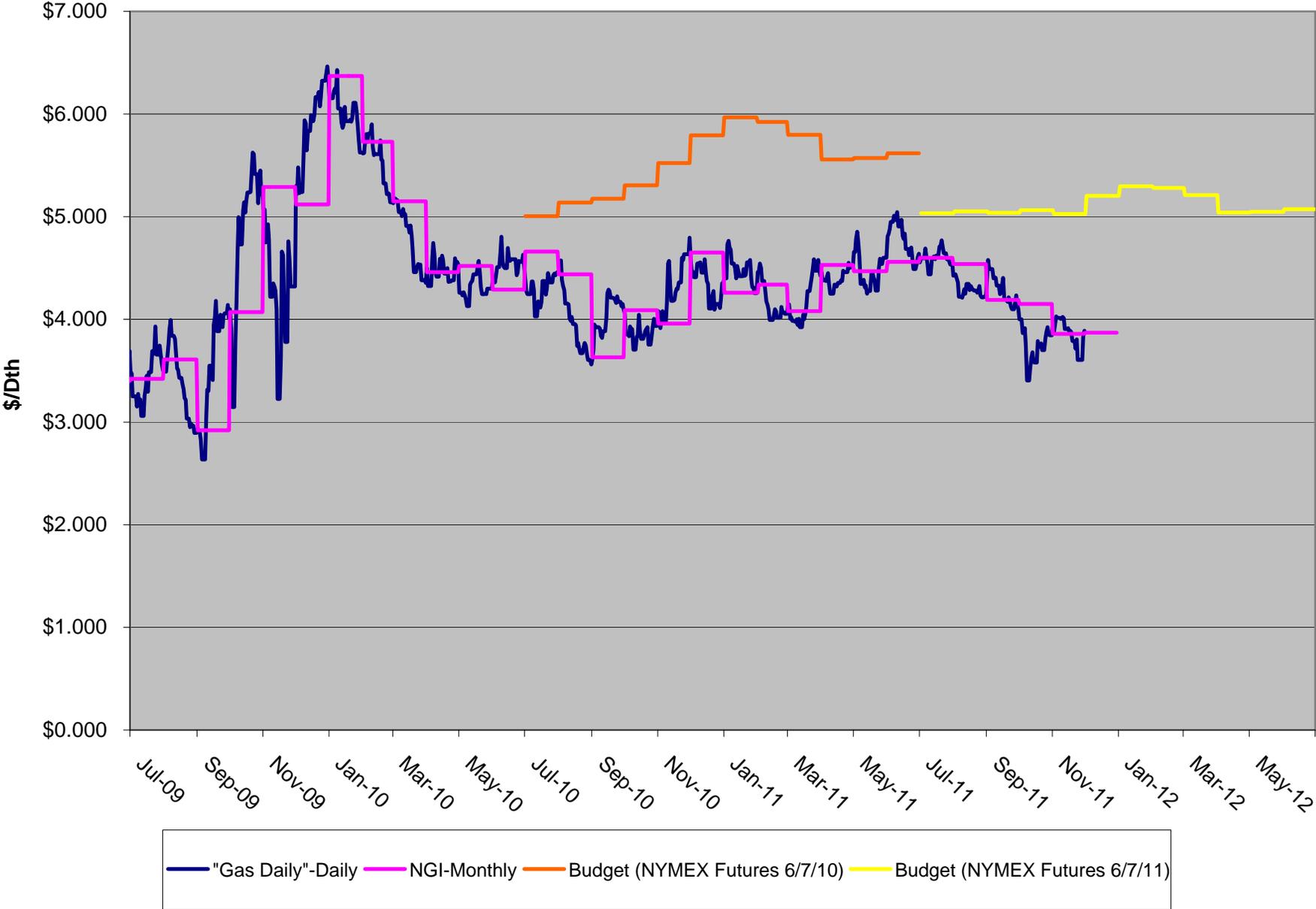
FY 2011-12 Monthly Summary of Operations

		<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Total</u>
<u>Storage Gas Accounting</u>														
Beginning Quantity		42,247												
Average Price		\$5.02												
Beginning of Month	Qty	42,247	51,547	60,835	69,835	79,023	69,023	69,023	69,023	69,023	69,023	69,023	69,023	69,023
Injections	Qty	9,300	9,288	9,000	9,188	0								
	Storage Shrinkage Qty													
	Price	\$4.78	\$4.70	\$4.56	\$4.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Imbalance Trades	Qty													
	Price													
Withdrawals	Qty					10,000								
	Price	\$5.02	\$4.98	\$4.93	\$4.89	\$4.83	\$4.83							
End of Month	Qty	51,547	60,835	69,835	79,023	69,023	69,023	69,023	69,023	69,023	69,023	69,023	69,023	69,023
	Avg. Pric	\$4.98	\$4.93	\$4.89	\$4.83	\$4.83								
End of Month Inventory		\$256,475	\$300,101	\$341,172	\$381,392	\$333,129								
Monthly Index Postings														
	NGI Bidweek for PG&E Citygate	\$4.60	\$4.54	\$4.19	\$4.15	\$3.86	\$3.87							
	Gas Daily Avg. for PG&E Citygate	\$4.60	\$4.30	\$4.29	\$3.74	\$3.86								
	NGI Bidweek for Malin	\$4.26	\$4.14	\$3.79	\$3.76	\$3.51	\$3.52							

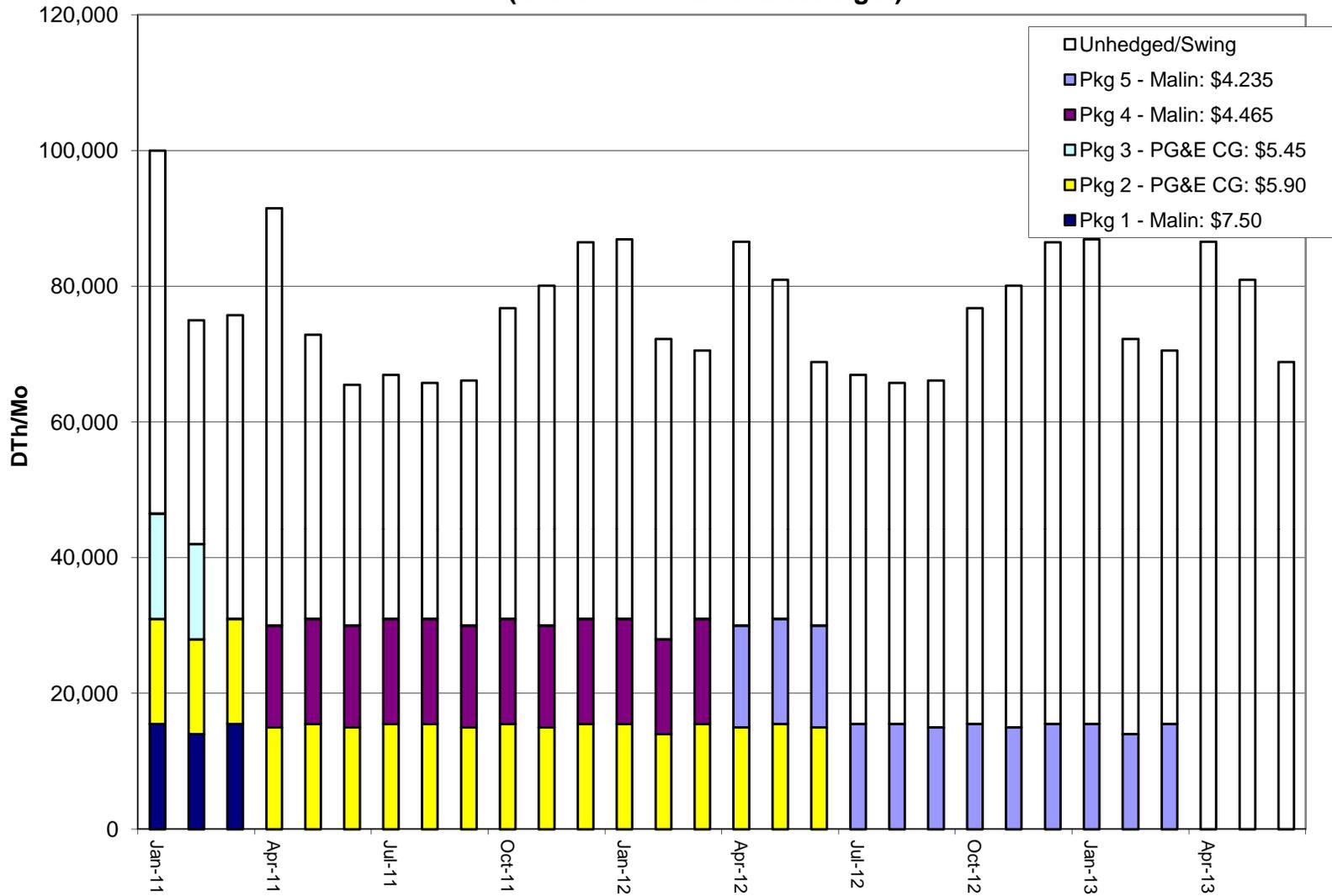
Notes:

- (1) All gas quantities in Dth and rates in \$/Dth. (Does not include imbalance purchases traded to storage.)
- (2) WACOG at PG&E Citygate
- (3) Includes costs to transport gas to PG&E Citygate from alternate delivery points, as well as physical storage costs.
- (4) Includes scheduling fees, billing fees, administrative costs and misc. expenses; less interest income.
- (5) PG&E charges billed to ABAG POWER via EDI process and passed through to customers. These costs do not necessarily tie directly to the actual gas usage shown above due to timing difference in reporting.
- (6) From billing data
- (7) Based on PG&E's G-NR1 rate schedule.
- (8) Includes: Procurement Charge, Capacity Charge, Brokerage Fee, Shrinkage, and Storage.
- (9) PG&E Transportation Charge; Customer Charge, and surcharge for Public Purpose Programs. Does not include Franchise Fees and City Taxes.

Historical/Future Market Price Indices @ PG&E Citygate



**ABAG POWER Long Term Gas Purchases
(Contracts > 1 month in length)**



ABAG POWER Natural Gas Program

Agenda Item 5A

ABAG POWER Natural Gas Pool 2010-11
Trueup

	Master Acct ID	Total Usage FY 2010-11 (therms) (1)	ABAG POWER Costs (2)	Gas Storage Costs (3)	PG&E Costs (4)	PG&E Cost True- up to financials (5)	Total Costs	Total Levelized Charges	Total Adjustment (6)
Core									
Alameda, City	ALAACPC001	192,238	\$ 104,352.63	\$ 2,419.43	\$ 87,923.62	\$ 44.77	\$ 194,740.45	\$ 216,840.00	\$ (22,099.55)
Albany, City	ALBACPC001	13,440	7,295.81	169.15	6,225.96	3.17	13,694.09	11,400.00	2,294.09
Atherton, Town	ATHACPT001	6,069	3,294.48	76.38	3,628.98	1.85	7,001.69	6,840.00	161.69
Benicia, City	BENACPC001	70,379	38,203.75	885.76	29,186.87	14.86	68,291.24	74,520.00	(6,228.76)
Contra Costa County GSD	CONACPN001	1,481,330	804,109.85	18,643.38	408,722.34	208.13	1,231,683.70	1,557,600.00	(325,916.30)
Cupertino, City	CUPACPC001	44,549	24,182.58	560.68	19,083.49	9.72	43,836.46	59,160.00	(15,323.54)
Eastside Union H.S. District	UHSACPS001	59,876	32,502.67	753.58	16,642.90	8.48	49,907.62	99,720.00	(49,812.38)
Fremont, City	FREACPC001	180,111	97,769.78	2,266.80	70,630.30	35.97	170,702.86	225,840.00	(55,137.14)
Golden Gate Bridge	GOLACP001	81,495	44,238.12	1,025.67	29,507.31	15.03	74,786.12	84,480.00	(9,693.88)
Gonzales, City	GONACPC001	12,796	6,945.96	161.04	6,415.19	3.27	13,525.46	12,480.00	1,045.46
Half Moon Bay, City	HALACPC001	4,805	2,608.42	60.48	2,226.35	1.13	4,896.38	5,160.00	(263.62)
Hercules, City	HERACPC001	62,345	33,842.58	784.64	21,461.86	10.93	56,100.01	43,200.00	12,900.01
Los Altos, City	LOSACPC001	25,723	13,963.44	323.74	11,400.85	5.81	25,693.84	32,400.00	(6,706.16)
Mill Valley, City	MILACPC001	79,738	43,284.12	1,003.55	30,172.42	15.36	74,475.46	88,200.00	(13,724.54)
Millbrae, City	MILACPC003	33,649	18,265.84	423.50	16,647.64	8.48	35,345.45	36,840.00	(1,494.55)
Millbrae, City - 400 E. Millbrae Ave.	MILACPC004	138,104	74,966.97	1,738.12	3,666.07	1.87	80,373.02	110,640.00	(30,266.98)
Milpitas, City	MILACPC002	175,340	95,179.92	2,206.76	54,460.14	27.73	151,874.55	182,280.00	(30,405.45)
Monte-Sereno, City	MONACPC001	1,250	678.41	15.73	722.13	0.37	1,416.64	1,320.00	96.64
Moraga, Town	MORACPT001	6,155	3,341.04	77.46	2,851.51	1.45	6,271.46	8,520.00	(2,248.54)
Napa County - Airport	NAPACPN001	1,409	764.82	17.73	681.72	0.35	1,464.62	1,800.00	(335.38)
Napa County - HHS	NAPACPN002	22,753	12,351.00	286.36	9,456.75	4.82	22,098.92	21,720.00	378.92
Napa County - Library	NAPACPN004	11,267	6,115.88	141.80	4,970.97	2.53	11,231.18	9,360.00	1,871.18
Napa County - Various	NAPACPN005	104,101	56,509.26	1,310.17	32,787.61	16.70	90,623.74	103,680.00	(13,056.26)
Oakland, City	OAKCPC001	846,412	459,457.62	10,652.58	303,613.87	154.61	773,878.67	796,440.00	(22,561.33)
Oakland Zoological	OAKCPC002	13,495	7,325.75	169.85	6,799.01	3.46	14,298.07	15,600.00	(1,301.93)

ABAG POWER Natural Gas Program

Agenda Item 5A

	Master Acct ID	Total Usage FY 2010-11 (therms) (1)	ABAG POWER Costs (2)	Gas Storage Costs (3)	PG&E Costs (4)	PG&E Cost True- up to financials (5)	Total Costs	Total Levelized Charges	Total Adjustment (6)
Orinda, City	ORACPC001	11,546	6,267.65	145.32	4,874.79	2.48	11,290.24	13,320.00	(2,029.76)
Pacifica, City	PACACPC001	24,614	13,361.09	309.78	11,901.49	6.06	25,578.42	28,800.00	(3,221.58)
Petaluma, City	PETACPC001	22,824	12,389.79	287.26	9,792.48	4.99	22,474.52	25,200.00	(2,725.48)
Pleasanton, City	PLEACPC001	174,626	94,792.16	2,197.77	59,446.51	30.27	156,466.71	189,840.00	(33,373.29)
Regional Admin. Facility	RAFACPC001	58,450	31,728.35	735.63	20,225.48	10.30	52,699.76	55,320.00	(2,620.24)
Richmond, City	RICACPC001	304,999	165,562.40	3,838.58	106,478.53	54.22	275,933.73	246,120.00	29,813.73
Salinas, City	SALACPC001	79,098	42,936.72	995.49	35,852.29	18.26	79,802.76	152,280.00	(72,477.24)
San Carlos, City	SANACPC003	60,347	32,758.09	759.50	23,595.32	12.02	57,124.93	65,280.00	(8,155.07)
San Mateo County - Public Works	SANACPC006	668,165	362,699.72	8,409.23	192,508.98	98.03	563,715.96	717,600.00	(153,884.04)
San Mateo County - Hospital	SANACPC007	732,529	397,638.49	9,219.29	142,118.51	72.37	549,048.66	721,320.00	(172,271.34)
San Mateo County - Parks & Rec	SANACPC008	7,207	3,912.01	90.70	4,075.11	2.08	8,079.90	6,360.00	1,719.90
San Mateo County - Central Library	SANACPC009	5,444	2,955.17	68.52	2,547.04	1.30	5,572.02	8,280.00	(2,707.98)
San Mateo County - Hospital	SANACPC011	28,530	15,487.10	359.07	10,764.05	5.48	26,615.70	36,840.00	(10,224.30)
San Mateo County - Cordilleras Mental Health	SANACPC013	63,576	34,511.06	800.14	19,745.59	10.06	55,066.84	58,680.00	(3,613.16)
San Mateo County - Public Works	SANACPC015	192,051	104,251.23	2,417.08	37,395.67	19.04	144,083.02	267,240.00	(123,156.98)
San Mateo County - Airport	SANACPC016	8,141	4,418.95	102.45	3,105.91	1.58	7,628.89	10,200.00	(2,571.11)
San Rafael, City	SANACPC001	70,032	38,015.39	881.39	28,977.34	14.76	67,888.87	72,000.00	(4,111.13)
Santa Clara County	SANACPN001	861,198	467,483.85	10,838.67	304,988.35	155.31	783,466.18	1,011,120.00	(227,653.82)
Santa Rosa, City	SANACPC005	277,822	150,810.12	3,496.55	114,247.67	58.18	268,612.52	292,080.00	(23,467.48)
Saratoga, City	SARACPC001	13,613	7,389.57	171.33	5,762.61	2.93	13,326.45	14,880.00	(1,553.55)
Union City	UNIACPC001	18,530	10,058.47	233.21	7,710.51	3.93	18,006.12	22,800.00	(4,793.88)
Vallejo, City	VALACPC001	349,054	189,477.12	4,393.05	89,810.57	45.73	283,726.47	439,920.00	(156,193.53)
Vallejo Sani.& Flood Control Dist	VALACPD001	122,919	66,723.88	1,547.00	27,761.37	14.14	96,046.39	115,800.00	(19,753.61)
Watsonville, City	WATACPC001	72,688	39,457.17	914.82	29,969.54	15.26	70,356.79	73,440.00	(3,083.21)
Winters, City	WINACPC001	3,122	1,694.92	39.30	1,655.86	0.84	3,390.92	3,600.00	(209.08)
TOTAL - Core		7,899,955	\$ 4,288,331.16	\$ 99,425.44	\$ 2,475,197.43	\$ 1,260.45	\$ 6,864,214.48	\$ 8,454,360.00	\$ (1,590,145.53)
	Core True-up Rate		\$0.5554				\$0.8689		

ABAG POWER Natural Gas Program

Agenda Item 5A

Master Acct ID	Total Usage FY 2010-11 (therms) (1)	ABAG POWER Costs (2)	Gas Storage Costs (3)	PG&E Costs (4)	PG&E Cost True- up to financials (5)	Total Costs	Total Levelized Charges	Total Adjustment (6)
Non-Core								
San Mateo County	SANACPC014	294,139	159,667.41	-	-	159,667.41	170,160.00	(10,492.59)
Santa Rosa, City (Co-gen)	SANACPC012	747,609	405,824.44	-	-	405,824.44	557,880.00	(152,055.56)
Watsonville, City (Co-gen)	WATACPC002	214,446	116,407.68	-	-	116,407.68	128,160.00	(11,752.32)
TOTAL - Noncore		1,256,194 \$	681,899.53 \$	- \$	- \$	681,899.53 \$	856,200.00 \$	(174,300.47) \$
GRAND TOTAL (Core + Noncore)		9,156,149 \$	4,970,230.69 \$	99,425.44 \$	2,475,197.43 \$	1,260.45 \$	7,546,114.01 \$	9,310,560.00 \$
							Master Accounts w/ Credit Total:	\$ (1,814,727.62)
							Master Accounts w/ Debit Total:	\$ 50,281.62

Notes:

- (1) Actual usage based on meter read data from PG&E, prorated to calendar months.
- (2) Annual ABAG POWER program costs, less storage costs and interest income, prorated to members based on usage.
- (3) Storage costs allocated to core accounts only, based on usage.
- (4) Actual PG&E pass-through costs received via EDI, prorated to calendar months. Includes: Customer Charge, Transportation Charge and Public Purpose Program charge.
- (5) Timing differences between when PG&E charges show up on a customer's bill and when the charges are paid by ABAG POWER create a difference between the year-end amounts shown on the financial reports and the total amounts billed. This difference is allocated to members in order to reconcile with the official financial statements.
- (6) Booked on Balance Sheet as "Unearned Energy Revenues."

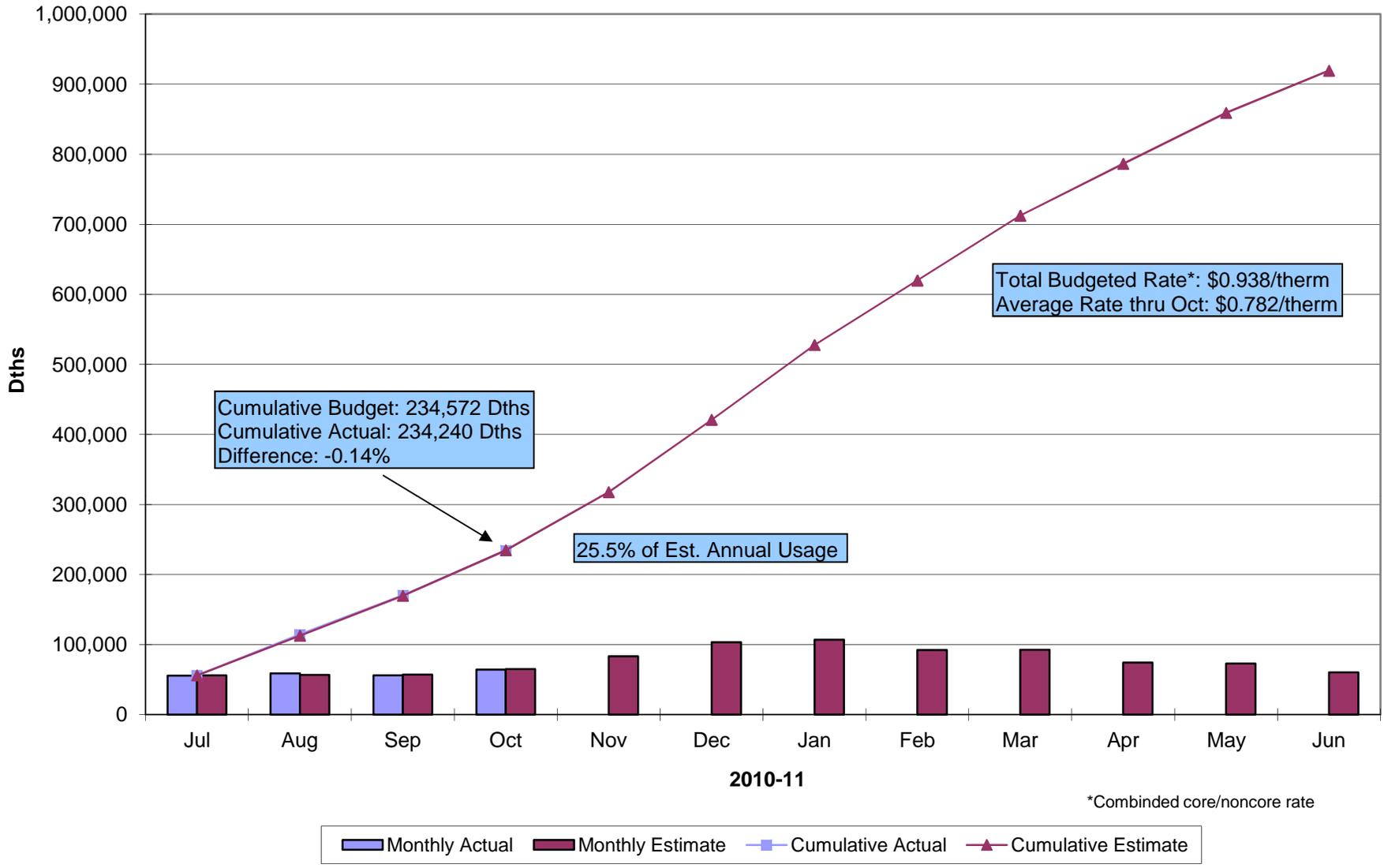
INCOME STATEMENT

ABAG Power Pool - Gas Pool
Period: OCT-11 Currency: USD

Agenda Item 6A

	<i>FY Budget</i>	<i>Actual Current Month</i>	<i>Actual Year-to-date</i>	<i>% of Budget</i>	<i>Budget Balance</i>
REVENUES					
SALE OF ENERGY	8,612,907.00	964,970.00	3,125,863.48	36.29%	5,487,043.52
INTEREST INCOME	12,000.00	729.67	2,988.75	24.91%	9,011.25
TOTAL REVENUES	<u>8,624,907.00</u>	<u>965,699.67</u>	<u>3,128,852.23</u>	<u>36.28%</u>	<u>5,496,054.77</u>
EXPENSES					
COST OF ENERGY					
COST OF ENERGY USED	5,288,563.00	300,019.20	1,099,289.86	20.79 %	4,189,273.14
PG&E PASSTHROUGH	2,907,886.00	128,088.85	563,518.78	19.38 %	2,344,367.22
TOTAL COST OF ENERGY	<u>8,196,449.00</u>	<u>428,108.05</u>	<u>1,662,808.64</u>	<u>20.29 %</u>	<u>6,533,640.36</u>
CONSULTANT SERVICES					
LEGAL CONSULTANTS	5,000.00	0.00	0.00	0.00 %	5,000.00
BILLING AGENT FEES	10,200.00	487.13	(2,862.85)	28.07%	13,062.85
SCHEDULING AGENT FEES	38,167.00	3,150.00	12,600.00	33.01 %	25,567.00
ABAG FEES	363,091.00	28,211.38	111,567.47	30.73 %	251,523.53
TOTAL CONSULTANT SERVICES	<u>416,458.00</u>	<u>31,848.51</u>	<u>121,304.62</u>	<u>29.13 %</u>	<u>295,153.38</u>
OTHER DIRECT CHARGES					
INTEREST EXPENSE/BANK CHARGES	12,000.00	666.82	2,660.87	22.17 %	9,339.13
TOTAL OTHER DIRECT CHARGES	<u>12,000.00</u>	<u>666.82</u>	<u>2,660.87</u>	<u>22.17 %</u>	<u>9,339.13</u>
TOTAL EXPENSES	<u>8,624,907.00</u>	<u>460,623.38</u>	<u>1,786,774.13</u>	<u>20.72 %</u>	<u>6,838,132.87</u>
SURPLUS/(DEFICIT)	<u>0.00</u>	<u>505,076.29</u>	<u>1,342,078.10</u>	n/m	<u>(1,342,078.10)</u>

2011-12 Monthly & Cumulative Usage Summary
(Actual vs. Budgeted)





By Facsimile: 415-703-2200 and
E-Mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

October 26, 2011

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, CA 94102

**Re: Comments on PG&E Advice Filing 3244-G – Revisions to Gas Rule 23,
CTA Customer Protection Rules**

Dear Sir or Madam:

ABAG Publicly Owned Energy Resources (ABAG POWER) provides the following comments on Advice letter 3244-G, filed October 6, 2011, by Pacific Gas & Electric Company (“PG&E”) proposing revisions to Gas Rule 23 to incorporate new consumer protection provisions for core customers.

ABAG POWER is a core transport agent (“CTA”) on the PG&E distribution system, providing commodity natural gas supply to local government accounts. ABAG POWER is also a signatory of Gas Accord V, and participated in the discussions related to this filing.

While ABAG POWER supports the Customer Protection Rules in general, we also support the protest to this advice filing by Tiger, SPURR, UET and Gas & Power Technologies (‘Protesting Parties’) as it relates to the issue of ‘Reciprocal Treatment’. ABAG POWER agrees with the Protesting Parties that all core procurement groups, including PG&E, should be subject to similar rules in order to bring greater transparency and a sense of fair competitiveness to the core natural gas market.

ABAG POWER also concurs that while the issue of reciprocal treatment was brought up during the joint CTA/PG&E discussions on customer protection rules, the issue was never resolved or ‘agreed upon.’

We ask that PG&E be directed to include tariff language related to customer protections that is inclusive of all core procurement groups, including PG&E.

Sincerely,

A handwritten signature in black ink that reads "Gerald L. Lahr".

Gerald L. Lahr
ABAG POWER
101 8th St.
Oakland, CA 94607

cc: Brian Cherry, PG&E (facsimile: 415-973-6520 and email: PGETariffs@pge.com)

Agenda Item 7B



Thomas Patrick Jones
Director
Government Relations

406 Higuera Street
San Luis Obispo, CA 93401

805-595-6340
805-595-6437
TPJ2@pgc.com

November 23, 2011

John Maltbie
Acting County Manager
County of San Mateo

Re: Notice of Proceeding Pending before the California Public Utilities Commission Relating to PG&E's Methodology for Remitting Franchise Fee Surcharges

Dear Acting County Manager Maltbie:

This letter will serve to provide notice that there is currently pending before the California Public Utilities Commission (CPUC) a complaint proceeding which may be of interest to your jurisdiction relating to Pacific Gas and Electric Company's (PG&E) methodology for remitting franchise fee surcharges that are collected from customers that purchase gas or electricity from third party energy service providers. The proceeding, *Concord, et al. v. Pacific Gas and Electric Company*, Case No. C.11-08-022, requests an order that PG&E change its methodology for remitting surcharges under Municipal Public Lands Surcharge Act (Public Utilities Code sections 6350) and other relief. The complaint in this proceeding is available at the Commission's website at this link: [142626.pdf - Complaint filed by City of Concord on 08/22/2011](#)

A prehearing conference in this proceeding has been scheduled on December 1, 2011 at 1:30 p.m. in the Commission Courtroom, State Office Building, 505 Van Ness Avenue, San Francisco, CA 94102.

Should you have any questions regarding this issue after reviewing the CPUC documents, please feel free to contact either me or your local government relations representative.

Sincerely,

A handwritten signature in cursive script that reads 'Tom Jones'.

Thomas P. Jones
Director, Governmental and Relations

cc: Local government relations staff



2012 ABAG POWER EXECUTIVE MEETING SCHEDULE

Wednesday, February 15

Wednesday, April 18

Wednesday, June 20

Wednesday, August 15

October 25
(Annual Board Meeting)

Wednesday, December 12

Executive Committee Meetings are held at
Joseph P. Bort MetroCenter, ABAG Offices
Conference Room B, 101-8th Street, First Floor
Oakland, CA 94607

Meeting time: Begins at 12:00 Noon till 2:00 p.m.

*Times and meeting place subject to change