



# SUMMARY MINUTES

**ABAG Power Executive Committee**

**Regular Meeting 2014-06**

**December 10, 2014**

MetroCenter, ABAG's Conference Room B

101 8<sup>th</sup> Street, Oakland, CA 94607

## WELCOME AND INTRODUCTIONS

Chairman Schroeder opened the meeting with introductions at 12:05 PM.

### Committee Representatives

Alan Olds

Chris Schroeder (Chair)

Tonya Gilmore

Angela Walton

Richard Sealana

Julie Bueren

Stephanie Hom

### Jurisdiction

Housing Authority of the City of Alameda

City of Milpitas

City of Orinda

City of Richmond

City of Union City

County of Contra Costa

Town of Moraga

### Members Absent

### Staff Present

Jerry Lahr

Ryan Jacoby

Jennifer Berg

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### Guests Present

Walker Wright

Sunrun, Inc.

## PUBLIC COMMENTS & ANNOUNCEMENTS

Lahr informed members that Scott Lines, City of Pleasanton, (appointed to the Executive Committee in June, 2014) is no longer a member of the Executive Committee.



#### **APPROVAL OF SUMMARY MINUTES OF AUGUST 28, 2014.**

Motion was made by Sealana/S/Walton/C/7:0:0 to approve the Summary Minutes of August 28, 2014 Executive Committee Meeting.

The aye votes were: Bueren, Gilmore, Hom, Olds, Schroeder, Sealana, Walton.

The nay votes were: None.

Abstentions were: None.

Absentees were: None.

#### **SOLAR NET ENERGY METERING (NEM)**

Walker Wright, Director of Public Policy, Sunrun Inc., elaborated on policy issues related to solar energy supply tariffs.

#### **REPORT ON NATURAL GAS PROGRAM**

##### **Monthly Summary of Operations FY 14-15**

Lahr provided members with the Monthly Summary of Operations reports for FY14-15; members were updated on the percentage savings comparisons with PG&E. The cumulative savings through October, 2014 is -0.3% including the CTA Unrecovered Pipelines Capacity costs. The program's 'Rate Comparisons excluding Pipeline Capacity Costs' calculation displayed a cumulative savings through October, 2014 of 2.3%.

##### **Gas Hedge Chart**

Lahr provided information on the various current long-term gas purchases (contracts which are greater than one month in length).

##### **Market Price Chart**

Lahr provided information on gas prices.

##### **Pipeline Capacity Costs**

Lahr provided a list of invoices received from PG&E for the CTA Unrecovered Pipelines Capacity costs. To date the program has paid a total of \$321,031 for these costs starting from April, 2012 (costs for FY 14-15: \$59,315). Lower than expected costs during recent months are primarily due to an increase in the costs recovered through PG&E's capacity auctioning process.

Members remained optimistic that their decision to alter the "Gas Purchasing Strategies" may give the program the ability to better manage the impact of the Pipeline Capacity costs.



## **FY 2013-14 NATURAL GAS PROGRAM TRUE-UP**

### **Gas True-up Summary FY 2013-14**

Staff reviewed the 2013-14 true-up calculation, highlighting each component of the calculation and elaborating on several portions of the process, particularly revising levelized charges mid-year as necessary.

## **FY 2014-15 BUDGET UPDATE**

### **ABAG POWER Income Statement – October 2014**

Lahr presented the status of the current fiscal year's budget. Staff noted that a legal services invoice budgeted for FY 2013-14 was paid during FY 2014-15, shifting the costs from this fiscal year to last.

### **Budget to Actual Graph**

Staff reviewed actual gas usage and costs as compared to the 2014-15 budget, and it was recommended and agreed that no changes were needed to be made to the budget at this time.

## **NATURAL GAS PROGRAM OPERATIONS MANUAL UPDATE**

Lahr requested that members review the current draft of the gas program operations manual. It was agreed that members' revisions would be sent to staff no later than January 15, 2015 and any changes would be discussed during the February 2015 Executive Committee meeting.

## **CLOSED SESSION**

Conference with Legal Counsel—Existing Litigation, Govt. C. §54956.9(d):

1. Application of Pacific Gas & Electric Company to Set New Core Interstate Pipeline Capacity Planning Range (A.13-06-011)
2. Application of Pacific Gas & Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015-2017 (A.13-12-012)

The Chairman announced that no reportable action was taken in closed session.

## **2015 MEETING SCHEDULE**

Motion was made by Sealana/S/Walton/C/6:0:0 to accept the 2015 Executive Committee meeting schedule as presented.

The aye votes were: Bueren, Gilmore, Hom, Schroeder, Sealana, Walton.

The nay votes were: None.

Abstentions were: None.

Absentees were: Olds.

# MEMORANDUM

Attachment 3A

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## ADJOURNMENT

Chairman Schroeder adjourned the meeting at 2:09 PM.

/rj

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\*Example of a motion – *[Member No. 1/S/Member No. 2/roll call vote/C/8:0:0]* means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = “yes” votes, 0 = “no” votes and 0 = abstention.