



*ABAG POWER Executive Committee Meeting No. 2010-04
August 25, 2010 (12 Noon - 2:00 p.m.)*

*Association of Bay Area Governments
101 Eighth Street, Conference Room B
Oakland, CA 94607*

AGENDA

Teleconference Locations

Association of Bay Area
Governments
101 Eighth Street, Conf Rm B
Oakland, CA 94607

County of Contra Costa
General Services Department
1220 Morello Avenue, Ste.200
Martinez, CA 94553

Golden Gate Bridge, Highway,
and Transportation District
Golden Gate Bridge Toll Plaza
San Francisco, CA 94129

City of Hercules
111 Civic Drive
Hercules, CA 94547

City of Milpitas
Office of Chris Schroeder
455 E. Calaveras Blvd. 4th Flr
Milpitas, CA 95035-5411

City of Santa Rosa
Office of Mark Armstrong
55 Stony Point Road
Santa Rosa, CA 95401

City of Union City
34009 Alvarado Niles Rd.
Union City, CA 94587

City of Vallejo
111 Amador St.
Vallejo, CA 94590

1. Welcome and Introductions

2. Public Comments

3. Approve Summary Minutes of Executive Committee Meeting

Action:

ATTACHMENT 3A – SUMMARY MINUTES OF JUNE 16, 2010

4. Report on Natural Gas Program

Information: Staff will review recent gas operation, including gas purchases; the program's long-term hedge position, and other miscellaneous program items.

ATTACHMENT 4A – MONTHLY SUMMARY OF OPERATIONS FY 09-10

ATTACHMENT 4B – MONTHLY SUMMARY OF OPERATIONS FY 10-11

ATTACHMENT 4C – GAS HEDGE CHART

ATTACHMENT 4D – HISTORICAL MARKET PRICE CHART

ATTACHMENT 4E1 – HEDGE PRODUCTS CHART #1

ATTACHMENT 4E2 – HEDGE PRODUCTS CHART #2

5. Electric Direct Access

Information: Staff will provide an update on the opportunity for agencies with respect to electric direct access (DA).

6. ABAG Funding Applications

Information: Status update of ABAG's new energy related programs and contract negotiations with PG&E, CEC and DOE.

ATTACHMENT 6A – CALIFORNIA ENERGY LOGOS

7. Agenda for Annual Board Meeting

Information: Staff will discuss the timing and agenda for the Annual Board Meeting.

ATTACHMENT 7A – ANNUAL BOARD MEETING PRELIMINARY AGENDA

*The Committee may take action on any item on this agenda

MEMORANDUM

ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3A



SUMMARY MINUTES

ABAG Power Executive Committee

Regular Meeting 2010-03

June 16, 2010

Metro Center, ABAG's Conference Room B
101 8th Street, Oakland, CA 94607

WELCOME AND INTRODUCTIONS

Chairman John Cerini opened the meeting with introductions at 12:01 p.m.

Committee Representatives

Mark Armstrong
Becky Eaton
John Cerini (Chairman)
Ron Popp
Chris Schroeder (Vice Chairman)

Jurisdictions

City of Santa Rosa
County of Contra Costa
City of Vallejo
City of Millbrae
City of Milpitas

Other Attendance (via teleconference)

Sam Rurak
Mike Lee
City of Sonoma
SEMPRA

Members Absent

Jennifer Mennucci
Raj Pankhania
Richard Sealana
Golden Gate Bridge District
City of Hercules
City of Union City

Staff Present

Andrew Fung
Dan Eeds
Vina Maharaj
Jerry Lahr
ABAG Intern
ABAG
ABAG POWER
ABAG POWER

PUBLIC COMMENTS & ANNOUNCEMENTS

There were no public comments.

EXECUTIVE COMMITTEE APPOINTMENT – BECKY EATON

Chairman Cerini appointed Becky Eaton of the General Services Department, County of Contra Costa, as a member of the ABAG POWER Executive Committee effective June 16, 2010.

MEMORANDUM

ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3A



APPROVAL OF SUMMARY MINUTES OF APRIL 21, 2010.

Motion was made by Popp/S/Schroeder/C/5:0:0 to approve the Summary Minutes of April 21, 2010 Executive Committee Meeting.

REPORT ON NATURAL GAS PROGRAM

Monthly Summary of Operations FY 09-10

Lahr provided the members with the Monthly Summary of Operations report for FY 2009-10. He said that the cumulative savings in comparison with PG&E is still a significant -16.0%.

Gas Hedge Chart

Lahr provided the members with a chart showing ABAG POWER's long-term gas purchases. He mentioned that the new financial year 2010-11 starts with two longer-term contracts in place.

Historical Gas Price Information

Lahr presented a chart showing historical natural gas market prices back to 2000. The chart shows three large price spikes due to: (1) energy crises in 2001, (2) hurricane Katrina in 2006, and (3) the run up in oil prices in 2008. The chart indicates a severe volatility in gas prices.

ABAG POWER's Involvement with gas proceedings before the California Public Utilities Commission (CPUC)

ABAG POWER along with other Core Transportation Agents (CTAs) are continuing to be involved in discussions with PG&E on various proceedings before the CPUC.

ENERGY DATA PILOT REPORT

At the request of the Committee, Staff had sent out a memo to the membership in order to gauge their interest in the Energy Data Pilot Project. Lahr reported that while there were at least seven responses from members showing various levels of interest, none responded with a definite interest to move forward with the program. The cost factor seemed to be the concern for all the responders.

Staff recommended that the Energy Data Pilot Project not be expanded at this time, but be brought to a conclusion by July 31, 2010.

Motion was made by Schroeder/S/Armstrong/C/5:0:0 to halt the Energy Data Pilot Project as of July 31, 2010.

FY 2010-2011 ABAG POWER BUDGET

An operating budget for FY 2010-11 was provided to the Executive Committee for review and approval.

Motion was made by Schroeder/S/Pope/C/5:0:0 to approve the FY 10-11 Operating Budget as presented.

MEMORANDUM

ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3A



ELECTRIC DIRECT ACCESS

Lahr provided an update on the status of electric direct access (DA), and the CPUC's proceeding to increase non-residential customers' access to DA. Mike Lee of Sempra Commodities presented an electricity pricing analysis for a few facilities, and answered questions regarding electricity savings opportunities.

ABAG FUNDING APPLICATIONS

Lahr provided the Committee with an update on ABAG's current energy-related funding proposals. These proposals/programs are:

- DOE Retrofit Ramp-Up
- CEC Retrofit Bay Area
- PG&E Green Communities:
 - GHG Inventory Assistance
 - Energy Benchmarking Assistance

ADJOURNMENT

Chairman Cerini adjourned the meeting at 1:45 p.m.

/vm

*Example of a motion – [*Member No. 1/S/Member No. 2/roll call vote/C/8:0:0*] means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = “yes” votes, 0 = “no” votes and 0 = abstentions

Agenda Item 4A

ABAG POWER Natural Gas Program

FY 2009-10 Monthly Summary of Operations

	days/mo.	Jul 31	Aug 31	Sep 30	Oct 31	Nov 30	Dec 31	Jan 31	Feb 28	Mar 31	Apr 30	May 31	Jun 30	Total
Gas Purchases⁽¹⁾														
Purchase 1	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90
Purchase 2	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50
Purchase 3	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$5.81	\$5.81	\$5.81	\$5.81	\$5.81	\$5.81	\$5.81	\$5.81	\$5.81	\$5.81	\$5.81	\$5.81	\$5.81
Purchase 4	Qty	9,145	9,455	8,520	8,215	7,800	15,500	15,500	15,850	8,029	6,690	4,774	4,410	113,888
	Price	\$3.09	\$3.19	\$2.54	\$3.75	\$4.95	\$5.95	\$5.95	\$5.64	\$4.87	\$4.08	\$4.14	\$3.88	\$3.88
Purchase 5	Qty	3,950	3,400	5,300	11,600	21,150	33,754	27,529	7,252	24,450	30,200	25,400	7,400	201,385
	Price	\$3.52	\$3.29	\$3.57	\$5.01	\$4.35	\$5.66	\$5.98	\$5.57	\$4.86	\$4.48	\$4.34	\$4.56	\$4.56
Total Quantity Purchased		59,595	59,355	58,820	66,315	73,950	95,754	89,529	65,102	78,979	81,890	76,674	56,810	862,773
Total Purchase Cost		\$370,935	\$370,069	\$358,713	\$417,687	\$448,824	\$611,941	\$585,645	\$426,751	\$486,727	\$480,885	\$458,857	\$368,983	\$5,386,016
Backbone Shrinkage (Dths)		(527)	(527)	(510)	(527)	(540)	(558)	(558)	(504)	(558)	(540)	(527)	(510)	
Weighted Avg. Cost of Gas (WACOG) ⁽²⁾		\$6.28	\$6.29	\$6.15	\$6.35	\$6.11	\$6.43	\$6.58	\$6.61	\$6.21	\$5.91	\$6.03	\$6.55	\$6.24
Storage/Inventory														
Total Injections/ (Withdrawals)		7,450	8,550	8,200	7,800	(5,529)	(12,897)	(18,220)	(17,630)	(15,500)	0	7,098	7,470	(23,208)
Total Inventory Quantity (Dths)		57,726	66,276	74,476	82,276	76,747	63,850	45,630	28,000	12,500	12,500	19,598	27,068	
Total Inventory (\$)		\$375,630	\$418,449	\$456,254	\$504,338	\$470,446	\$391,390	\$279,704	\$171,635	\$76,623	\$76,623	\$118,590	\$163,605	
Gas Program Monthly Expenses (from Financial Reports)														
Cost of Energy Used ⁽³⁾		\$ 386,034	\$ 355,073	\$ 359,103	\$ 384,659	\$ 498,715	\$ 612,151	\$ 775,590	\$ 534,806	\$ 581,728	\$ 480,885	\$ 416,888	\$ 323,989	\$ 5,709,620
Program Operating Expenses ⁽⁴⁾		26,373	27,179	29,956	29,929	31,437	32,952	20,365	24,036	36,278	29,004	35,389	36,042	358,941
Subtotal		\$ 412,407	\$ 382,252	\$ 389,059	\$ 414,589	\$ 530,152	\$ 645,102	\$ 795,955	\$ 558,842	\$ 618,006	\$ 509,889	\$ 452,277	\$ 360,031	\$ 6,068,561
Rate (\$/Dth)		\$7.40	\$7.42	\$7.29	\$6.53	\$6.58	\$6.03	\$7.60	\$6.58	\$6.99	\$6.57	\$6.33	\$6.44	\$6.78
PG&E Pass-through costs ⁽⁵⁾		125,983	118,275	103,515	200,519	148,869	291,233	311,044	319,350	322,426	223,028	211,603	188,343	2,564,187
Total ABAG POWER Cost		\$ 538,390	\$ 500,527	\$ 492,574	\$ 615,108	\$ 679,022	\$ 936,335	\$ 1,106,999	\$ 878,192	\$ 940,431	\$ 732,916	\$ 663,880	\$ 548,373	\$ 8,632,748
Actual (metered) Gas Usage														
Core ⁽⁶⁾		43,194	41,093	40,714	53,692	72,593	96,197	94,542	75,768	78,717	67,964	59,567	46,182	770,223
Non Core		12,570	10,442	12,669	9,842	7,945	10,708	10,136	9,135	9,701	9,696	11,858	9,736	124,438
Total Program Usage		55,764	51,535	53,383	63,534	80,538	106,905	104,678	84,903	88,418	77,660	71,425	55,918	894,661
ABAG POWER Total Core Rate		\$ 10.31	\$ 10.30	\$ 9.83	\$ 10.26	\$ 8.63	\$ 9.06	\$ 10.89	\$ 10.80	\$ 11.09	\$ 9.85	\$ 9.88	\$ 10.52	
PG&E Rate⁽⁷⁾														
Procurement Charge ⁽⁸⁾		4.95	4.99	4.32	5.13	5.99	5.29	5.80	6.24	5.27	5.41	4.73	4.90	
Transportation/Other Charge ⁽⁹⁾		2.92	2.88	2.54	3.73	2.05	3.03	3.29	4.21	4.10	3.28	3.55	4.08	
Total PG&E Rate		\$ 7.87	\$ 7.87	\$ 6.87	\$ 8.86	\$ 8.04	\$ 8.32	\$ 9.09	\$ 10.45	\$ 9.37	\$ 8.69	\$ 8.28	\$ 8.98	
Monthly Rate Difference (\$/Dth)		2.44	2.43	2.96	1.40	0.59	0.74	1.81	0.34	1.72	1.16	1.60	1.54	
Monthly Savings (\$)		(105,478)	(99,752)	(120,695)	(75,064)	(43,007)	(71,662)	(170,791)	(25,962)	(135,175)	(78,570)	(95,603)	(71,151)	
Cumulative Savings (\$)		(105,478)	(205,231)	(325,926)	(400,990)	(443,997)	(515,660)	(686,451)	(712,413)	(847,588)	(926,157)	(1,021,760)	(1,092,911)	
Cumulative Savings (%)		-31.0%	-30.9%	-34.6%	-28.3%	-22.2%	-18.4%	-18.7%	-16.0%	-16.3%	-16.0%	-16.3%	-16.3%	

ABAG POWER Natural Gas Program

FY 2009-10 Monthly Summary of Operations

	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
<u>Storage Gas Accounting</u>													
Beginning Quantity	50,276												
Average Price	\$6.90												
Beginning of Month Qty	50,276	57,726	66,276	74,476	82,276	76,747	63,850	45,630	28,000	12,500	12,500	19,598	
Injections Qty	0	0	204	450	0	0	0	0	0	0	100	0	
Storage Shrinkage Qty			-4	-6							-2		
Price	\$0.00	\$0.00	\$6.15	\$6.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.03	\$0.00	
Imbalance Trades Qty	7,450	8,550	8,000	7,800	-1,500			-1,290	-6,000		7,000	7,470	
Price	\$3.85	\$5.01	\$4.57	\$6.15	\$6.13			\$6.13	\$6.13		\$5.91	\$6.03	
Withdrawals Qty				444	4,029	12,897	18,220	16,340	9,500	0	0	0	
Price	\$6.90	\$6.51	\$6.31	\$6.13	\$6.13	\$6.13	\$6.13	\$6.13	\$6.13	\$6.13	\$6.13	\$6.05	
End of Month Qty	57,726	66,276	74,476	82,276	76,747	63,850	45,630	28,000	12,500	12,500	19,598	27,068	
Avg. Pric	\$6.51	\$6.31	\$6.13	\$6.13	\$6.13	\$6.13	\$6.13	\$6.13	\$6.13	\$6.13	\$6.05	\$6.04	
End of Month Inventory	\$375,630	\$418,449	\$456,254	\$504,338	\$470,446	\$391,390	\$279,704	\$171,635	\$76,623	\$76,623	\$118,590	\$163,605	
Monthly Index Postings													
NGI Bidweek for PG&E Citygate	\$3.42	\$3.61	\$2.92	\$4.07	\$5.29	\$5.12	\$6.37	\$5.73	\$5.15	\$4.46	\$4.52	\$4.29	
Gas Daily Avg. for PG&E Citygate	\$3.43	\$3.38	\$3.53	\$4.84	\$4.27	\$5.90	\$6.00	\$5.54	\$4.79	\$4.47	\$4.31	\$4.55	
NGI Bidweek for Malin	\$3.07	\$3.17	\$2.53	\$3.73	\$4.88	\$4.75	\$5.95	\$5.55	\$4.85	\$4.06	\$4.12	\$3.86	

Notes:

- (1) All gas quantities in Dth and rates in \$/Dth. (Does not include imbalance purchases traded to storage.)
- (2) WACOG at PG&E Citygate
- (3) Includes costs to transport gas to PG&E Citygate from alternate delivery points, as well as physical storage costs.
- (4) Includes scheduling fees, billing fees, administrative costs and misc. expenses; less interest income. Excludes costs of Energy Data Pilot Project.
- (5) Actual cost of PG&E charges billed to customer via EDI process. These costs do not necessarily tie directly to the actual gas usage shown above due to timing difference in reporting.
- (6) From billing data
- (7) Based on PG&E's G-NR1 rate schedule.
- (8) Includes: Procurement Charge, Capacity Charge, Brokerage Fee, Shrinkage, and Storage.
- (9) PG&E Transportation Charge; Customer Charge, and surcharge for Public Purpose Programs. Does not include Franchise Fees and City Taxes.

Agenda Item 4B

ABAG POWER Natural Gas Program

FY 2010-11 Monthly Summary of Operations

	days/mo.	Jul 31	Aug 31	Sep 30	Oct 31	Nov 30	Dec 31	Jan 31	Feb 28	Mar 31	Apr 30	May 31	Jun 30	Total
Gas Purchases⁽¹⁾														
Purchase 1	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500				137,000
	Price	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50				
Purchase 2	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	
Purchase 3	Qty	20,057					15,500	15,500	14,000					65,057
	Price	\$4.28					\$5.45	\$5.45	\$5.45					
Purchase 4	Qty	5,450												5,450
	Price	\$4.32												
Purchase 5	Qty													0
	Price													
Total Quantity Purchased		56,507	31,000	30,000	31,000	30,000	46,500	46,500	42,000	31,000	15,000	15,500	15,000	390,007
Total Purchase Cost		\$317,077	\$207,700	\$201,000	\$207,700	\$201,000	\$292,175	\$292,175	\$263,900	\$207,700	\$88,500	\$91,450	\$88,500	\$2,458,877
Backbone Shrinkage (Dths)		(527)												
Weighted Avg. Cost of Gas (WACOG) ⁽²⁾		\$5.66	\$6.70	\$6.70	\$6.70	\$6.70	\$6.28	\$6.28	\$6.28	\$6.70	\$5.90	\$5.90	\$5.90	\$6.30
Storage/Inventory														
Total Injections/ (Withdrawals)		7,151												7,151
Total Inventory Quantity (Dths)		34,219												
Total Inventory (\$)		\$210,432												
Gas Program Monthly Expenses (from Financial Reports)														
Cost of Energy Used ⁽³⁾														\$ -
Program Operating Expenses ⁽⁴⁾														-
Subtotal		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate (\$/Dth)														#DIV/0!
PG&E Pass-through costs ⁽⁵⁾														-
Total ABAG POWER Cost														\$ -
Actual (metered) Gas Usage														
Core ⁽⁶⁾														0
Non Core														0
Total Program Usage		0	0	0	0	0	0	0	0	0	0	0	0	0
ABAG POWER Total Core Rate														
PG&E Rate⁽⁷⁾														
Procurement Charge ⁽⁸⁾		5.06	5.34											
Transportation/Other Charge ⁽⁹⁾														
Total PG&E Rate		\$ 5.06	\$ 5.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Rate Difference (\$/Dth)														
Monthly Savings (\$)														
Cumulative Savings (\$)														
Cumulative Savings (%)														

ABAG POWER Natural Gas Program

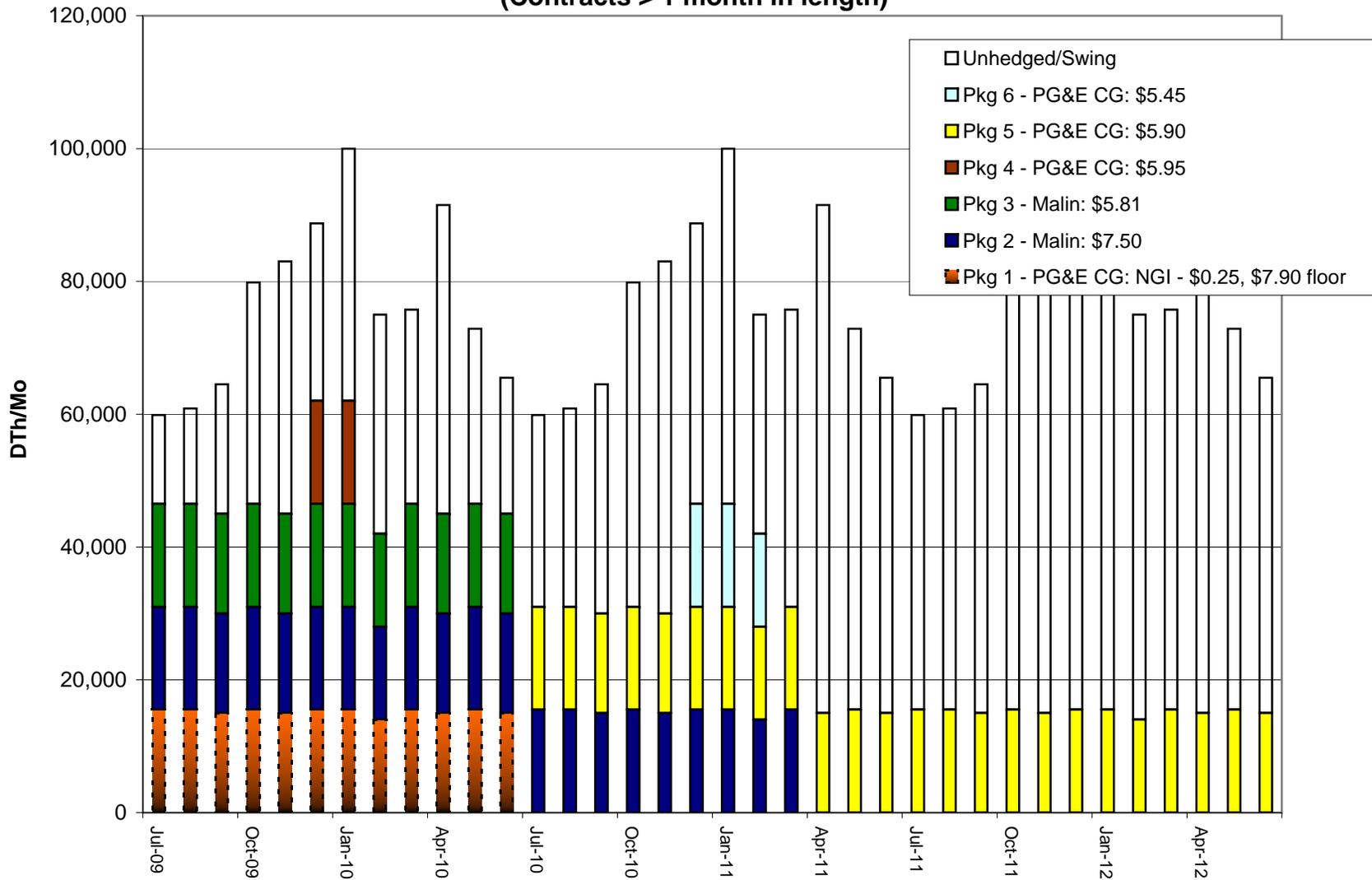
FY 2010-11 Monthly Summary of Operations

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
<u>Storage Gas Accounting</u>														
Beginning Quantity		27,068												
Average Price		\$6.04												
Beginning of Month	Qty	27,068	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219
Injections	Qty	0												
	Storage Shrinkage Qty													
	Price	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Imbalance Trades	Qty	7,151												
	Price	\$6.55												
Withdrawals	Qty													
	Price	\$6.04	\$6.15											
End of Month	Qty	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219	34,219
	Avg. Pric	\$6.15												
End of Month Inventory		\$210,432												
Monthly Index Postings														
	NGI Bidweek for PG&E Citygate	\$4.66	\$4.44											
	Gas Daily Avg. for PG&E Citygate	\$4.30												
	NGI Bidweek for Malin	\$4.26	\$4.09											

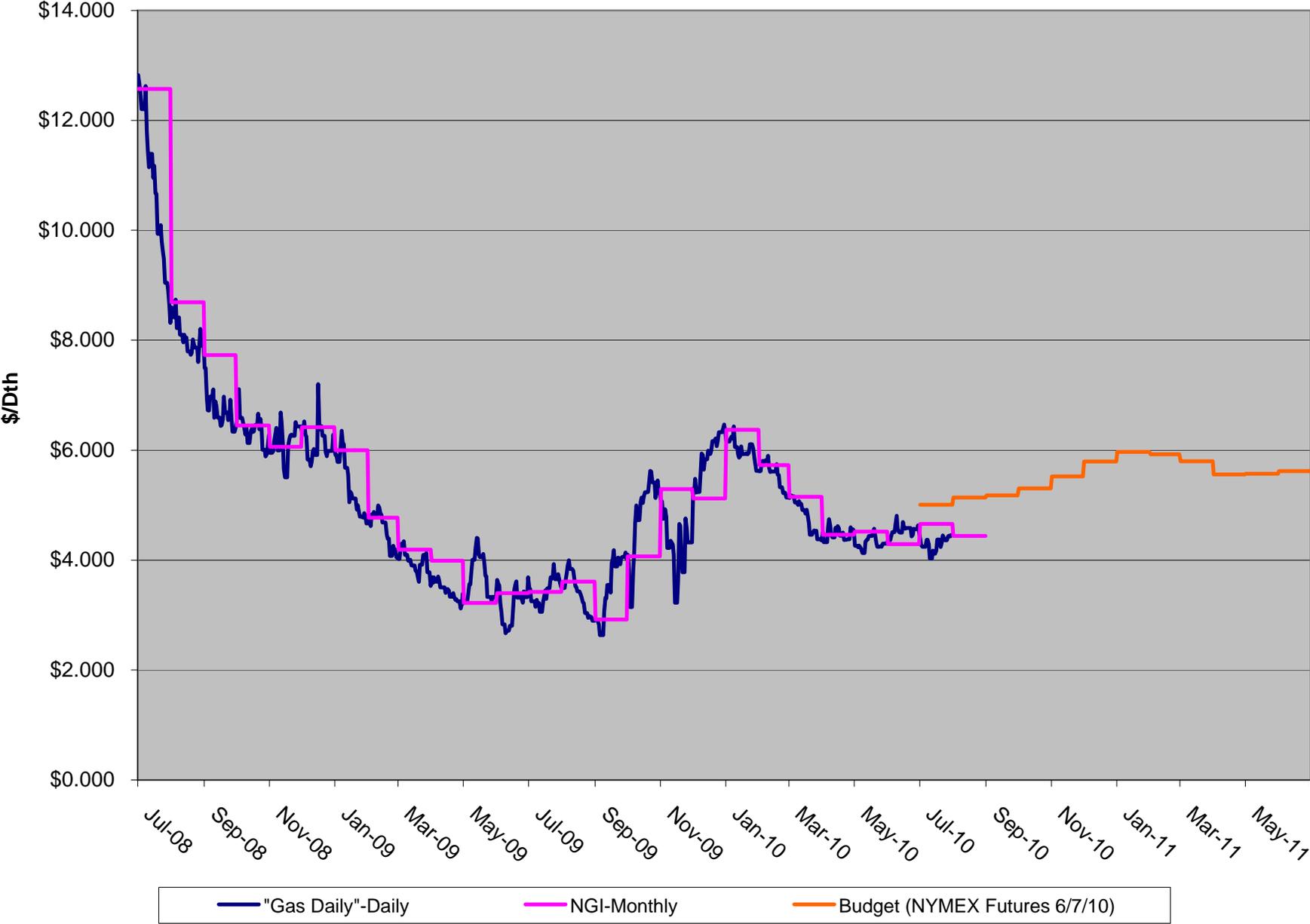
Notes:

- (1) All gas quantities in Dth and rates in \$/Dth. (Does not include imbalance purchases traded to storage.)
- (2) WACOG at PG&E Citygate
- (3) Includes costs to transport gas to PG&E Citygate from alternate delivery points, as well as physical storage costs.
- (4) Includes scheduling fees, billing fees, administrative costs and misc. expenses; less interest income. Excludes costs of Energy Data Pilot Project.
- (5) Actual cost of PG&E charges billed to customer via EDI process. These costs do not necessarily tie directly to the actual gas usage shown above due to timing difference in reporting.
- (6) From billing data
- (7) Based on PG&E's G-NR1 rate schedule.
- (8) Includes: Procurement Charge, Capacity Charge, Brokerage Fee, Shrinkage, and Storage.
- (9) PG&E Transportation Charge; Customer Charge, and surcharge for Public Purpose Programs. Does not include Franchise Fees and City Taxes.

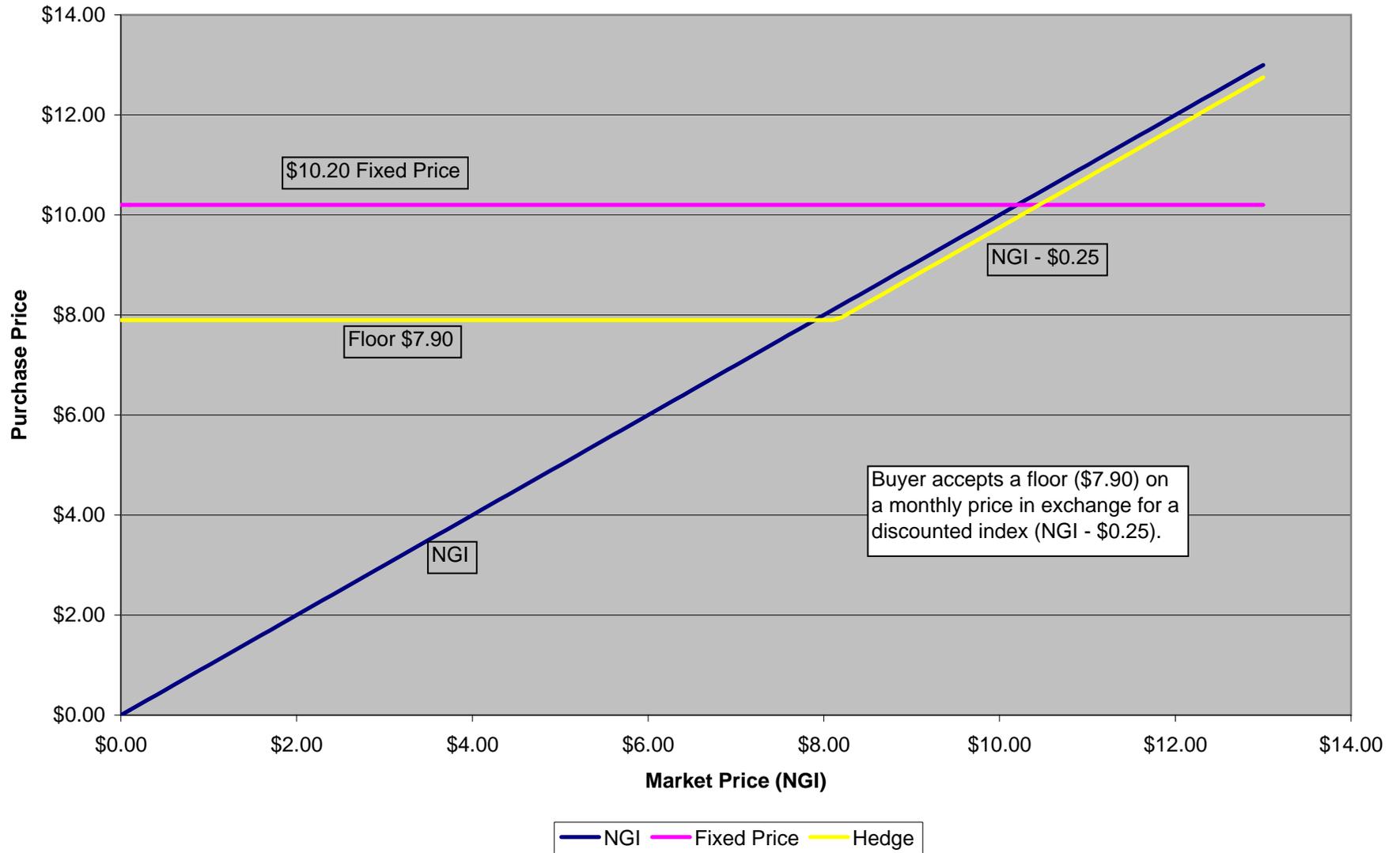
**ABAG POWER Long Term Gas Purchases
(Contracts > 1 month in length)**



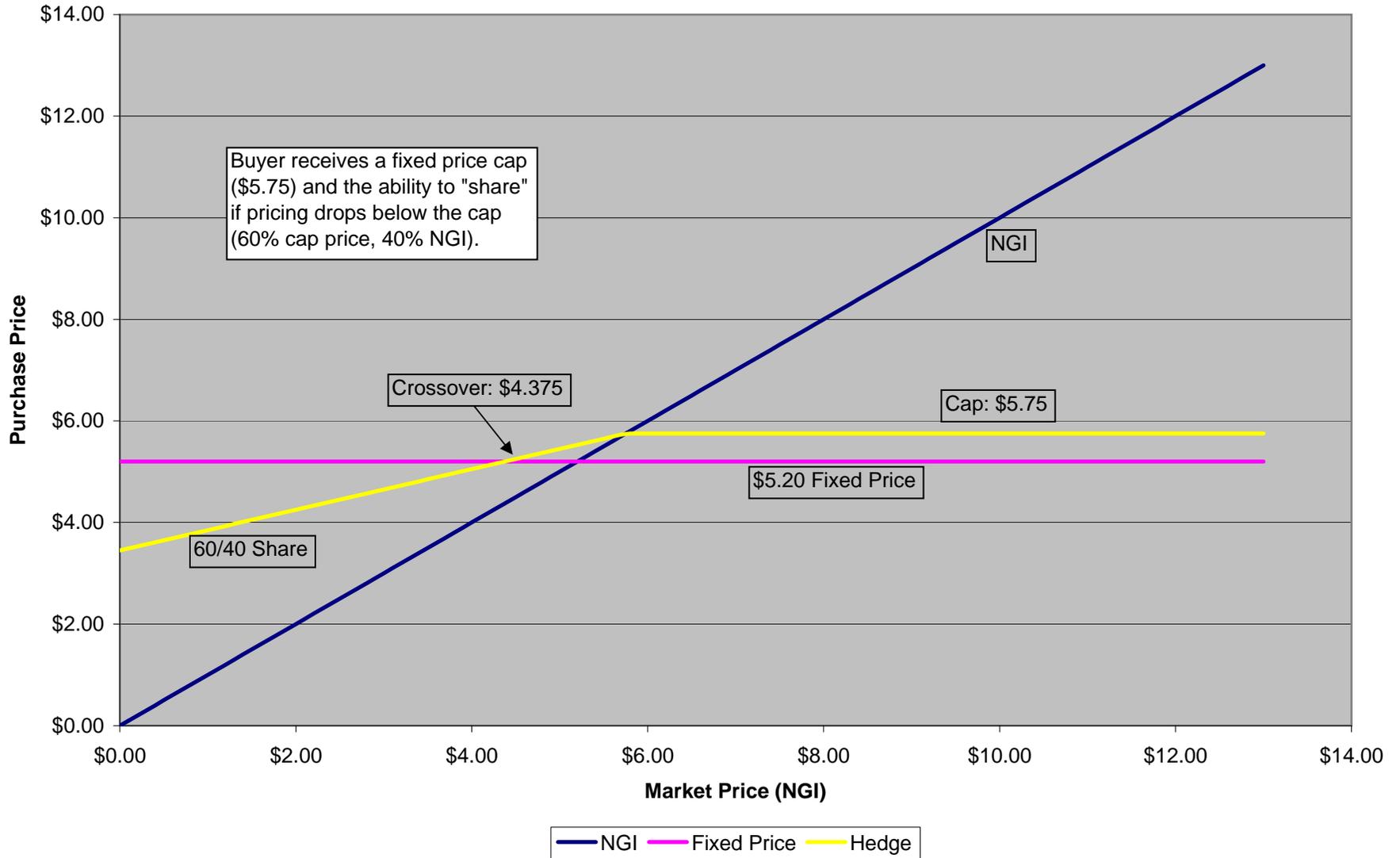
Historical Market Price Indices @ PG&E Citygate



Hedge Product: Index Minus w/ Floor (Apr '08)



Hedge Product: Fixed Price w/ Downside Share (Jul '10)









ABAG POWER ANNUAL BOARD MEETING

October 28, 2010 (10:30 a.m. to 1:00 p.m.?)

**Association of Bay Area Governments
Joseph P. Bort MetroCenter Auditorium
101 Eighth Street, Oakland, CA 94607**

Chairman: John Cerini

- | | | | |
|------------------------|---|--------|---------------|
| 1. | Welcome
ATTACHMENT A - ABAG POWER JPA MEMBER LIST | Cerini | |
| 2. | Public Comments | Cerini | |
| 3. | Approval of Minutes from October 29, 2009 Annual Board Meeting
ATTACHMENT 3A - MINUTES OF OCTOBER 29, 2009 | Cerini | Action |
| 4. | Election of ABAG POWER Officers (Chair and Vice Chair)
ATTACHMENT 4A - PROPOSED EXECUTIVE COMMITTEE FOR FY 10-11 | Cerini | Action |
| 5. | Staff Report and Review of Natural Gas Program
Staff will report the results of the Natural Gas Program for the 2009 – 2010 fiscal year, as well as provide multi-year review of the Program.
ATTACHMENT 6A - STAFF REPORT ON NATURAL GAS PROGRAM
ATTACHMENT 6B - REVIEW OF NATURAL GAS PROGRAM
ATTACHMENT 6C - GAS PRICE COMPARISON SPREADSHEET | Lahr | Info. |
| 6. | Energy Data Pilot
Staff will provide an update on the status of the Energy Data Pilot Project.
ATTACHMENT 7A - | Lahr | Info. |
| 7. | Financial Review
Staff will review preliminary financial statements for FY 2009-10
ATTACHMENT 9A - FINANCIAL REPORTS MEMO
ATTACHMENT 9B.1.2.3. – PRELIMINARY FINANCIAL REPORTS | Pike | Info. |
| 8. | Energy Upgrade California / Retrofit Bay Area
Staff will provide a review of the ABAG Energy Watch program as well as a status update on the Green Communities and SEE District development. | Lahr | Info. |
| Break for Lunch | | | |
| 9. | Guest Speaker – ? _____ | | Info. |
| 10. | <u>Closed Session [If needed]</u>
The following item will be discussed in closed session, pursuant to the requirements of the Ralph M. Brown Act. All actions will be announced in open session prior to the adjournment of the meeting. | Moy | Info. |



Conference with Legal Counsel – Existing Litigation [Govt. C. Sec.
54956.9(a)]

Adjourn approximately 1:00 p.m.

THE BOARD MAY TAKE ANY ACTION, INCLUDING NO ACTION, ON ANY ITEM ON THIS AGENDA.

DRAFT