



# SUMMARY MINUTES

ABAG Power Executive Committee Teleconference Meeting 99-06

June 23, 1999

Metro Center 101 8<sup>th</sup> Street, Oakland CA 94607

## 1. WELCOME AND INTRODUCTIONS

Ken Blackman opened the meeting with introductions at 9:57 a.m.

### Committee Representatives

Ken Blackman  
Kathy Brown  
Ross Hubbard  
Christine Tien  
Robert Fugle  
John de Russy  
Alan Nadritch  
Wayne Green  
Christine Cleary  
Elena Schmid  
David Finigan  
Ken Moy  
Joseph Chan  
Kathy Mendoza

### Jurisdictions

City of Santa Rosa  
County of Contra Costa  
Town of Moraga  
City of Union City (Alternate)  
Golden Gate Bridge District  
City of San Mateo  
City of Benicia  
City of Salinas  
ABAG  
ABAG  
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ABAG

### Committee Representatives Absent

Michael Garvey  
Mark Lewis  
City of San Carlos  
City of Union City

Elena Schmid was introduced as the new Power Pool Manager by Dave Finigan. Elena gave a brief summary of her experience in the electric industry.

## 2. PUBLIC COMMENT

There was no public comment.

## 3. APPROVAL OF MINUTES

It was moved by de Russy/S/Brown/C/ with Green abstaining to approve both the April 21, 1999 and May 19, 1999 minutes.

## 4. INTRODUCTION OF NEW MEMBERS TO ABAG POWER EXECUTIVE COMMITTEE AND ELECTION OF VICE CHAIR

Mark Lewis, City Manager, City of Union City and Robert Fugle, Deputy Auditor-Controller, Golden Gate Bridge Highway & Transportation District were newly appointed to the Executive



Committee. A motion was made by de Russy/S/Nadritch/C/ to elect Michael Garvey as Vice Chair.

**5. REVIEW OF STATE DEPARTMENT OF ENERGY RENEWABLE POWER CUSTOMERS CREDIT PROGRAM AND AUTHORIZATION TO SIGN AN AGREEMENT WITH CALPINE FOR THE CREDITING OF RENEWABLE POWER TO ABAG POWER**

Elena Schmid reviewed the State's Renewable Power Customers Credit Program's application and potential for electric energy savings to the ABAG POWER electric pool. Staff requested two actions from the Executive Committee. First, the authority to participate in the Energy Commission's Renewable Resource Trust Fund. Second, the authority to contract with CALPINE, or another provider, for their renewable power such that it maximizes the benefits of the Energy Commission's renewable program for ABAG program members. Motion was made by Nadritch/S/de Russy/C/ with Blackman abstaining to participate in the Energy Commission's Renewable Resource Trust Fund. Motion was made by Nadritch/S/de Russy /C/ with Blackman abstaining to finalize an agreement with CALPINE for the crediting of Renewable Power from the Geysers Power Facilities to ABAG POWER.

**6. ASSOCIATE MEMBERSHIP OF NCPA**

Motion was made by Russy/S/Hubbard/C/ to approve ABAG POWER become an associate member of NCPA.

**7. REVIEW OF NATURAL GAS PROGRAM AND APPROVAL OF SIX -MONTH CONTRACT EXTENSION WITH IQ SOLUTIONS**

Dave Finigan reviewed a status report on member participation in the gas program following the June 15 withdrawal date. Although the Cities of El Cerrito and San Leandro have indicated their withdrawal from the gas pool, the Oakland Base Reuse Authority has expressed interest in joining. Staff will be sending out an amendment to the Core Natural Gas Sales and Aggregation Agreement to provide for a 3-year term. Motion was made by de Russy/S/Hubbard/C/ to approve a six-month contract extension with IQ Solutions under the same contract terms and price.

**8. APPROVAL OF FINANCIAL REPORT FOR 1998 POWER POOL REVENUE AND EXPENDITURES**

Joseph Chan reviewed the financial statements for the period April 1 through December 31, 1998. For the electric pool, total revenues were approximately \$14.4 million and total operating expenses were about \$15.2 million, with a net deficit of about \$853,000. The shortfall was mainly due to start-up issues incurred during the first year of operation. Motion was made by de Russy/S/Hubbard/C/ to approve of the financial statements.

**9. STATUS REPORTS OF CELLNET METER INSTALLATION, BILLING AND PAST DUE ACCOUNTS WITH PROPOSED CHANGE TO ACTUAL PAYMENT SYSTEM**

Dave Finigan reported there is a total of 271 CellNet orders: 7 orders without P.O.'s, 32 that need customer action, 10 new orders, 24 scheduled for installation within 40 days, and 198 meters



installed. Motion was made by Nadritch/S/de Russy/C/ for approval of changing the billing system from a levelized payment to an actual payment method effective as of the 199908 invoice.

**10. SIX-MONTH CONTRACT EXTENSION FOR ELECTRIC PROGRAM BILLING SERVICES WITH ARIZONA PUBLIC SERVICES**

Motion was made by Brown/S/de Russy/C/ to approve a six-month contract extension with APS for electric billing services under the same terms and conditions.

**11. ADJOURN**

11:15 a.m.