



**ABAG POWER Executive Committee Meeting No. 2013-03**  
**June 19, 2013 (12 Noon - 2:00 p.m.)**  
**Association of Bay Area Governments**  
**101 Eighth Street, Conference Room B**  
**Oakland, CA 94607**

**AGENDA\***

1. **Welcome and Introductions**
2. **Public Comments**
3. **Approve Summary Minutes of Executive Committee Meeting**  
**Action:**  
ATTACHMENT 3A – SUMMARY MINUTES OF APRIL 17, 2013
4. **ABAG POWER Executive Committee Membership**  
**Action:** Chairman to appoint Stephanie Hom, Administrative Services Director, Town of Moraga to the Executive Committee
5. **Report on Natural Gas Program**  
Information: Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; and other miscellaneous program items.  
ATTACHMENT 5A – MONTHLY SUMMARY OF OPERATIONS FY 2012-13  
ATTACHMENT 5B – GAS HEDGE CHART  
ATTACHMENT 5C – MARKET PRICE CHART
6. **Natural Gas Program Scheduling Services Contract**  
Information: Staff will report the results of the recent RFP for natural gas scheduling services.
7. **FY2013-14 ABAG POWER Operating Budget**  
**Action:** Staff will present the FY2013-14 budget for approval.  
ATTACHMENT 7A – FY2013-14 OPERATING BUDGET
8. **ABAG Energy Programs Update**  
Information: Staff will update members on the status of the following programs:
  - DOE Better Buildings Program
  - Electric Vehicle (EV) Projects
  - SF Bay Area Regional Energy Network (BayREN)ATTACHMENT 8A – ABAG ENERGY PROGRAMS
9. **Other Business**
10. **Closed Session**  
The following item will be discussed in closed session, pursuant to the requirements of the Ralph M. Brown Act. All reportable actions taken will be announced in open session prior to the adjournment of the meeting.
  - (a) Conference With Legal Counsel—Anticipated Litigation, Govt. C. Sec. 54956.9(c)  
Initiation of litigation pursuant to subdivision (c) of Section 54956.9: One Case.
11. **Adjournment**

\*The Committee may take action on any item on this agenda

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3A



# SUMMARY MINUTES

ABAG Power Executive Committee

Regular Meeting 2013-02

April 17, 2013

Metro Center, ABAG's Conference Room B

101 8<sup>th</sup> Street, Oakland, CA 94607

### WELCOME AND INTRODUCTIONS

Chairman Richard Sealana opened the meeting with introductions at 12:00 PM.

#### Committee Representatives

Julie Bueren  
Laura Ryan (Vice-Chair)  
Chris Schroeder  
Richard Sealana (Chair)

#### Jurisdictions

County of Contra Costa  
City of Pleasanton  
City of Milpitas  
City of Union City

#### Committee Representatives Absent

Angela Rush

City of Richmond

#### Staff Present

Jennifer Berg  
Jerry Lahr  
Vina Maharaj  
Kenneth Moy

ABAG POWER  
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### PUBLIC COMMENTS & ANNOUNCEMENTS

There were no public comments.

### APPROVAL OF SUMMARY MINUTES OF FEBRUARY 20, 2013.

Motion was made by Schroeder/S/Ryan/C/4:0:0 to approve the Summary Minutes of February 20, 2013 Executive Committee Meeting.

### VACANCY OF VICE-CHAIR ON ABAG POWER EXECUTIVE COMMITTEE

Mark Armstrong who was elected Vice-Chairman of the Executive Committee contacted ABAG POWER staff to announce his withdrawal from the Executive Committee due to staffing shortage which is causing time constraints at his jurisdiction.

Motion was made by Schroeder/S/Bueren/C/4:0:0 to appoint Laura Ryan as the Vice-Chair of the Executive Committee effective immediately.

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3A



### **REPORT ON NATURAL GAS PROGRAM**

#### **Monthly Summary of Operations FY 12-13**

Lahr provided the members with the Monthly Summary of Operations report for FY 12-13. He updated the members on the percentage savings comparisons with PG&E. The cumulative savings for the period July through February, 2013 is 4.1%.

#### **Gas Hedge Chart**

Lahr provided information on the various current long-term gas purchases (contracts which are greater than one month in length). A new long-term purchase was added at a price of \$3.675 for the period April, 2013 to March, 2014.

#### **Market Price Chart (3-year)**

Lahr provided a 3-year comparison of gas prices.

#### **County of Madera**

On February 6, 2013, ABAG POWER responded to a Request for Proposal by the County of Madera to provide natural gas services to various county facilities. The County has invited staff for an interview on May 6, 2013.

### **NATURAL GAS PROGRAM SCHEDULING SERVICES CONTRACT**

Lahr provided a brief history of ABAG POWER's gas schedulers.

Golden Valley Gas Services provided natural gas scheduling services from July 1, 2008 to June 30, 2010. In 2010, the contract with GVGS was extended for a period July 1, 2010 to June 30, 2012. In April, 2012, the Contract was revised to add an extension of an additional year for a period July 1, 2012 to June 30, 2013. Before the expiration of the contract in June, 2013, an RFP is to be issued.

At the last meeting, Lahr discussed the process involved in the issuing of the RFP and informed members' of their need to sit on a selection committee. Two responses to the RFP were received. Staff together with two Executive Committee members have formed a Selection Commission. Interviews have been scheduled with both proposers. The chosen Gas Scheduler will be announced at the June meeting.

Motion was made by Schroeder/S/Bueren/C/4:0:0 to allow the Selection Committee to complete the selection process and retain a Gas Scheduling contractor with the most qualified provider in accordance with the evaluation criteria.

### **PRELIMINARY FY2013-14 BUDGET**

Members were provided with a Preliminary Operating Budget for Fiscal Year ending June 30, 2014.

### **ABAG ENERGY PROGRAMS UPDATE**

Lahr provided information on the status of all current ABAG Energy programs.

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

**Attachment 3A**



### **OTHER BUSINESS**

None.

### **CLOSED SESSION**

Conference with Legal Counsel—Anticipated Litigation, Govt. C. Sec. 54956.9(c)

Initiation of litigation pursuant to subdivision (c) of Section 54956.9: One Case

The Chair announced that no reportable action was taken.

### **ADJOURNMENT**

Chairman Sealana adjourned the meeting at 1:25 pm.

/vm

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\*Example of a motion – *[Member No. 1/Member No. 2/roll call vote/C/8:0:0]* means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = “yes” votes, 0 = “no” votes and 0 = abstention.

## Agenda Item 5A

### ABAG POWER Natural Gas Program

FY 2012-13 Monthly Summary of Operations

	days/mo.	<u>Jul</u> 31	<u>Aug</u> 31	<u>Sep</u> 30	<u>Oct</u> 31	<u>Nov</u> 30	<u>Dec</u> 31	<u>Jan</u> 31	<u>Feb</u> 28	<u>Mar</u> 31	<u>Apr</u> 30	<u>May</u> 31	<u>Jun</u> 30	<u>Total</u>
<b>Gas Purchases<sup>(1)</sup></b>														
Purchase 1	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$3.68	\$3.68	\$3.68	
Purchase 2	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	
Purchase 3	Qty	24,800	24,800	24,000	24,800	15,000	24,242	24,242	21,896	23,839	23,070	23,839		254,528
	Price	\$2.50	\$2.90	\$2.57	\$2.91	\$3.96	\$3.73	\$3.43	\$3.40	\$3.41	\$3.86	\$3.95		
Purchase 4	Qty	2,150	7,275	13,075	15,600	23,460	28,000	37,000	23,500	17,750	19,700	16,250		203,760
	Price	\$3.11	\$2.97	\$3.39	\$3.97	\$3.54	\$3.74	\$3.65	\$3.65	\$4.01	\$4.20	\$4.17		
Purchase 5	Qty					2,000								2,000
	Price					\$3.87								
Total Quantity Purchased		57,950	63,075	67,075	71,400	70,460	83,242	92,242	73,396	72,589	72,770	71,089	30,000	825,288
Total Purchase Cost		\$192,289	\$217,173	\$225,581	\$257,674	\$269,816	\$318,763	\$341,687	\$271,756	\$276,157	\$283,100	\$276,810	\$111,225	\$3,042,031
Backbone Shrinkage (Dths)		(403)	(403)	(390)	(403)	(390)	(403)	(403)	(364)	(403)	(390)	(403)		
WACOG <sup>(2)</sup>		\$3.34	\$3.47	\$3.38	\$3.63	\$3.85	\$3.85	\$3.72	\$3.72	\$3.83	\$3.91	\$3.92	\$3.71	\$3.69
<b>Storage/Inventory</b>														
Total Injections/ (Withdrawals)		9,751	9,300	9,000	9,218	(1,618)	(17,500)	(15,500)	(11,675)	(17,825)	9,000	7,113		(10,736)
Total Inventory Quantity (Dths)		51,600	60,900	69,900	79,118	77,500	60,000	44,500	32,825	15,000	24,000	31,113		
Total Inventory (\$)		\$211,619	\$243,843	\$274,290	\$307,742	\$302,094	\$241,001	\$186,891	\$146,134	\$83,895	\$118,329	\$146,147		
Avg. Inventory Rate (\$/Dth)		\$4.10	\$4.00	\$3.92	\$3.89	\$3.90	\$4.02	\$4.20	\$4.45	\$5.59	\$4.93	\$4.70		
<b>Gas Program Monthly Expenses (from Financial Reports)</b>														
Cost of Energy Used <sup>(3)</sup>		\$ 178,693	\$ 203,938	\$ 214,356	\$ 243,575	\$ 290,999	\$ 399,116	\$ 414,907	\$ 331,469	\$ 358,460	\$ 277,588			\$ 2,913,101
Program Operating Expenses <sup>(4)</sup>		23,023	32,315	30,203	41,748	30,692	23,852	20,609	31,043	29,548	36,429			299,462
Subtotal		\$ 201,716	\$ 236,253	\$ 244,559	\$ 285,323	\$ 321,690	\$ 422,967	\$ 435,516	\$ 362,512	\$ 388,009	\$ 314,018	\$ -	\$ -	\$ 3,212,564
Rate (\$/Dth)		\$3.46	\$4.26	\$4.07	\$4.59	\$4.53	\$4.17	\$3.89	\$3.99	\$4.86	\$5.14			\$4.27
PG&E Pass-through costs <sup>(5)</sup>		141,719	168,739	146,220	153,910	213,438	255,305	463,637	267,851	304,847	214,564			2,330,228
Total ABAG POWER Cost		\$ 343,434	\$ 404,992	\$ 390,779	\$ 439,233	\$ 535,128	\$ 678,272	\$ 899,154	\$ 630,363	\$ 692,856	\$ 528,581			\$ 5,542,792
<b>Actual (metered) Gas Usage</b>														
Core <sup>(6)</sup>		48,407	45,020	48,871	52,749	62,829	91,349	102,861	81,610	73,869	55,973			663,537
Non Core		9,884	10,448	11,282	9,461	8,251	9,961	9,067	9,331	5,895	5,061			88,640
Total Program Usage		58,291	55,468	60,152	62,210	71,080	101,310	111,928	90,940	79,764	61,034	0	0	752,177
ABAG POWER Total Core Rate		\$ 6.39	\$ 8.01	\$ 7.06	\$ 7.50	\$ 7.92	\$ 6.97	\$ 8.40	\$ 7.27	\$ 8.99	\$ 8.98			
<b>PG&amp;E Rate<sup>(7)</sup></b>														
Procurement Charge <sup>(8)</sup>		4.58	4.34	3.92	4.00	4.98	4.49	4.29	4.70	4.06	4.71	5.30	4.76	
Transportation/Other Charge <sup>(9)</sup>		2.93	3.75	2.99	2.92	3.40	2.79	4.51	3.28	4.13	3.83			
Total PG&E Rate		\$ 7.51	\$ 8.09	\$ 6.91	\$ 6.91	\$ 8.38	\$ 7.28	\$ 8.80	\$ 7.98	\$ 8.18	\$ 8.54	\$ 5.30	\$ 4.76	

**ABAG POWER Natural Gas Program**

FY 2012-13 Monthly Summary of Operations

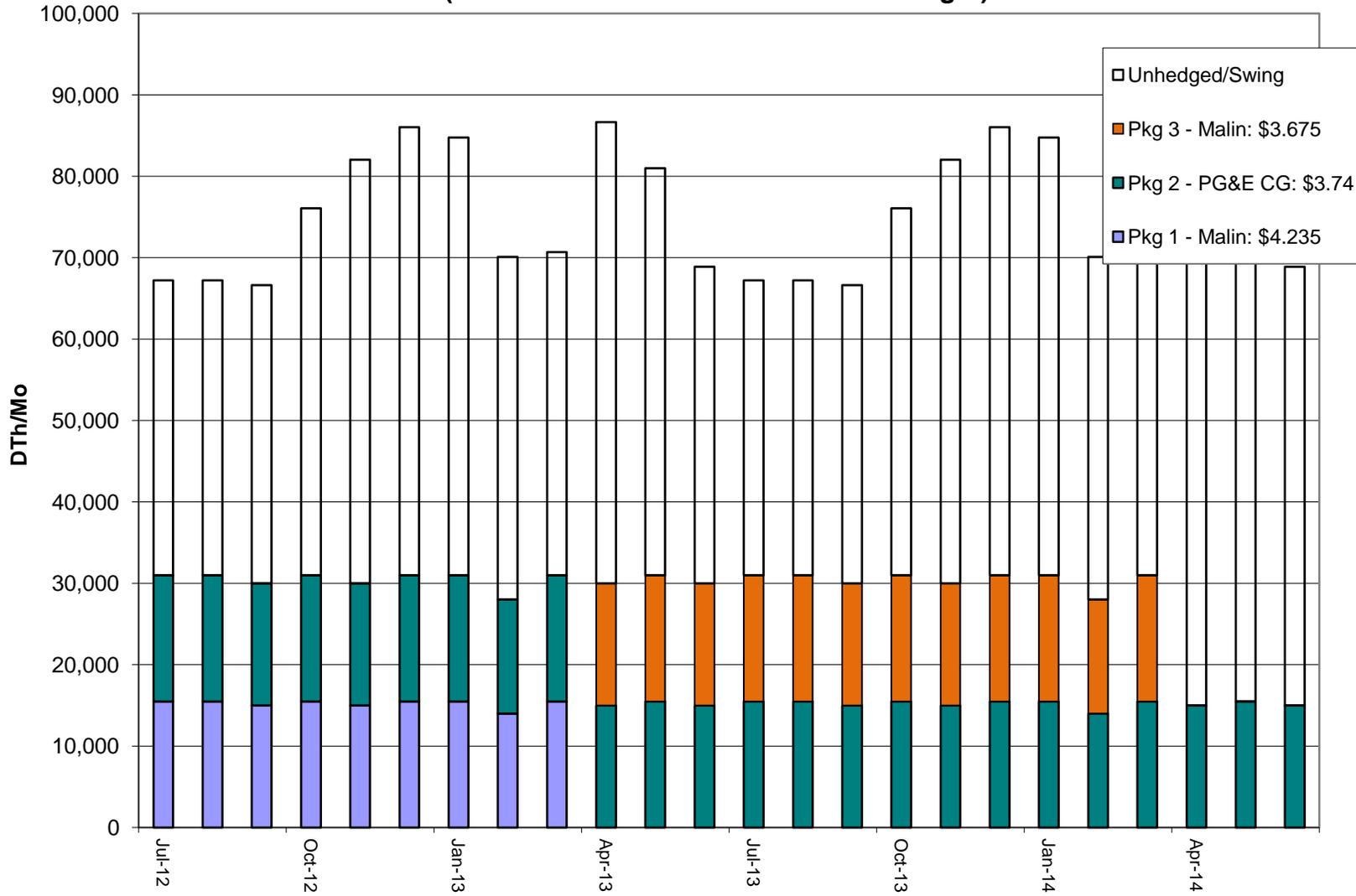
	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Total</u>
<b>Rate Comparison</b>													
Monthly Rate Difference (\$/Dth)	(1.12)	(0.08)	0.15	0.59	(0.46)	(0.31)	(0.40)	(0.71)	0.81	0.44			
Monthly Savings (\$)	54,408	3,762	(7,142)	(31,083)	28,727	28,749	41,243	57,905	(59,677)	(24,384)			
Cumulative 'Savings' (\$)	54,408	58,170	51,028	19,944	48,672	77,421	118,664	176,569	116,892	92,508			
Cumulative 'Savings' (%)	15.0%	8.0%	4.8%	1.4%	2.5%	3.0%	3.4%	4.2%	2.4%	1.8%			
<b>Monthly Index Postings</b>													
NGI Bidweek for PG&E Citygate	\$3.00	\$3.11	\$2.90	\$3.45	\$3.89	\$4.08	\$3.72	\$3.66	\$3.72	\$4.22	\$4.25	\$4.27	
Gas Daily Avg. for PG&E Citygate	\$3.01	\$3.03	\$3.30	\$3.95	\$3.83	\$3.77	\$3.67	\$3.63	\$4.04	\$4.19	\$4.15		
NGI Bidweek for Malin	\$2.49	\$2.89	\$2.56	\$2.90	\$3.53	\$3.55	\$3.42	\$3.39	\$3.40	\$3.85	\$3.94	\$4.01	

Notes:

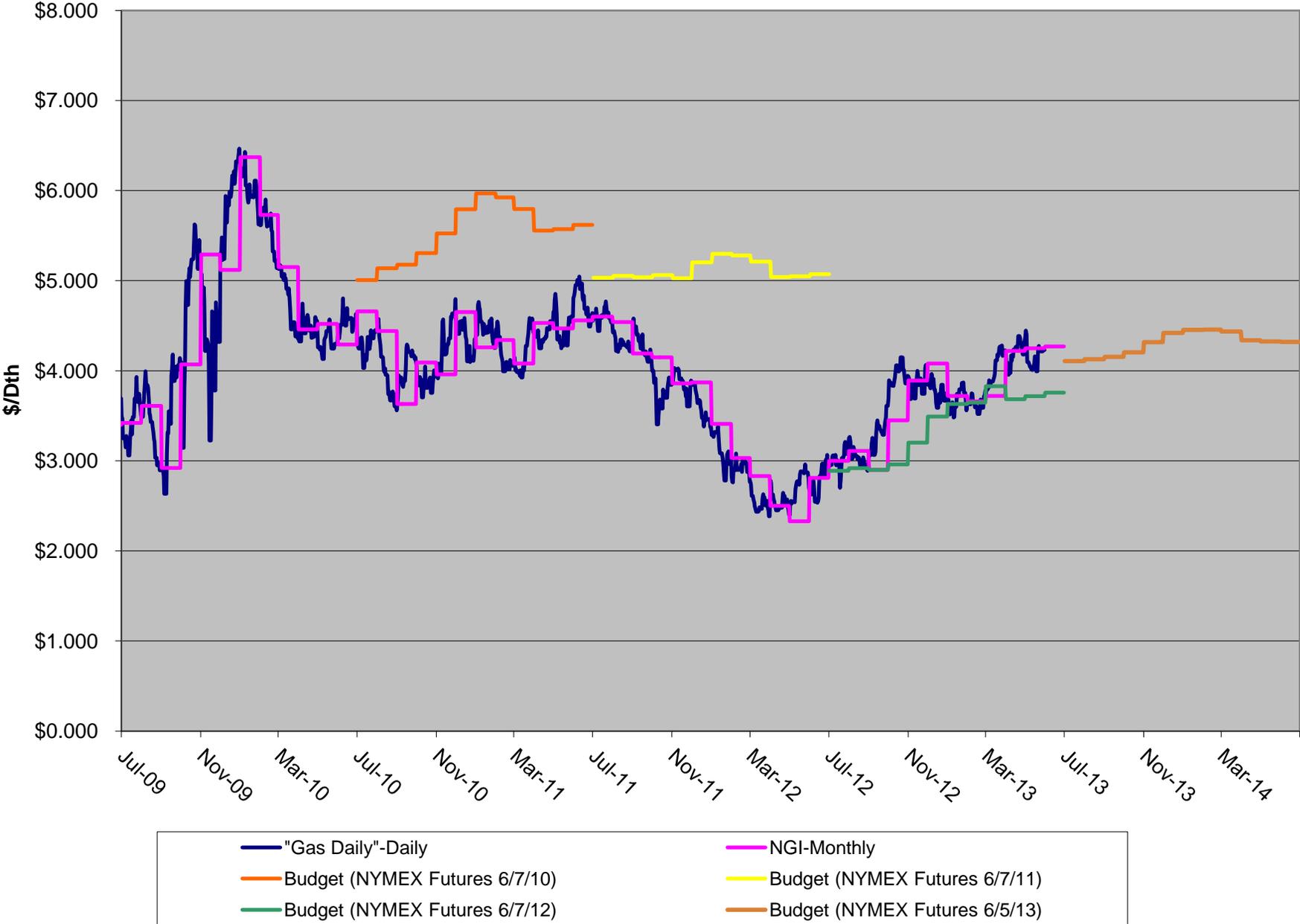
- (1) All gas quantities in Dth and rates in \$/Dth. (Does not include imbalance purchases traded to storage.)
- (2) Weighted Average Cost of Gas (WACOG) at PG&E Citygate
- (3) Includes costs to transport gas to PG&E Citygate from alternate delivery points, as well as physical storage costs.
- (4) Includes scheduling fees, billing fees, administrative costs and misc. expenses; less interest income.
- (5) PG&E charges billed to ABAG POWER via EDI process and passed through to customers. These costs do not necessarily tie directly to the actual gas usage shown above due to timing difference in reporting.
- (6) From billing data
- (7) Based on PG&E's G-NR1 rate schedule.
- (8) Includes: Procurement Charge, Capacity Charge, Brokerage Fee, Shrinkage, and Storage.
- (9) PG&E Transportation Charge; Customer Charge, and surcharge for Public Purpose Programs. Does not include Franchise Fees and City Taxes.

# Gas Hedge Chart

**ABAG POWER Long Term Gas Purchases  
(Fixed-Price Contracts > 1 month in length)**



Historical/Future Market Price Indices @ PG&E Citygate  
Market Price Chart



**ABAG POWER**  
**Operating Budget**  
Fiscal Year Ending June 30, 2014

	<u>Natural Gas</u>		
	<u>FY 2012-13</u> <u>Approved (1)</u>	<u>FY 2012-13</u> <u>Projected (2)</u>	<u>FY 2013-14</u> <u>Proposed</u>
<b>Revenues</b>			
Sale of Energy	\$ 7,272,282	\$ 7,272,282	\$ 7,794,635
Interest Income - Banks/LAIF	9,000	7,444	9,000
Total revenues	<u>7,281,282</u>	<u>7,279,726</u>	<u>7,803,635</u>
<b>Cost of energy</b>			
Cost of Energy Used (3)	3,743,855	3,363,101	4,365,587
PG&E Pass-Through Costs	<u>3,105,154</u>	<u>2,700,228</u>	<u>2,999,495</u>
Total cost of energy	6,849,009	6,063,329	7,365,082
<b>Other Energy Costs</b>			
Meter fees	-	-	-
Total Other Energy Costs	-	-	-
<b>Program Expenses</b>			
Billing Costs, external	10,200	(1,500)	10,500
Scheduling agent fees	38,745	38,820	18,014
ABAG fees	364,328	319,270	386,039
Interest Expense/Bank Charges	9,000	8,326	9,000
Legal Expenses (outside)	10,000	9,500	15,000
Other Expenses	-	-	-
Total Program Expenses	<u>432,273</u>	<u>374,415</u>	<u>438,553</u>
Total expenses	<u>7,281,282</u>	<u>6,437,744</u>	<u>7,803,635</u>
True-up Adjustment	-	841,981	-
Core Annual Usage (Dths):	793,814	793,814	781,043
Noncore Annual Usage (Dths):	126,649	126,649	119,649
Core Gas Commodity (4) (\$/Dth):	\$4.09	\$3.67	\$4.88
Noncore Gas Commodity (4) (\$/Dth):	\$3.92	\$3.56	\$4.61
PG&E Pass-through (\$/Dth):	\$3.91	\$3.40	\$3.84
Program Expenses (5) (\$/Dth):	\$0.46	\$0.40	\$0.48
Core Total Rate (\$/Dth):	\$8.46	\$7.47	\$9.20
Noncore Total Rate (\$/Dth):	\$4.38	\$3.95	\$5.09

Notes:

- (1) Approved budget June 2012
- (2) Actual April 2013 financials projected through June
- (3) Includes estimate for stranded pipeline capacity cost: \$150,000
- (4) Storage costs allocated to core accounts only
- (5) Program expenses minus interest income

**ABAG Energy Programs**  
(June 2013)

<b>Program Name:</b>	<b>ABAG POWER</b>	<b>OWP: 303000</b>
<b>Funding Amount:</b>	FY 12-13 Budget: \$7,281,282	
<b>Funding Source:</b>	Fees on natural gas deliveries	
<b>Program Term:</b>	JPA: ongoing. Gas Program: rolling evergreen	
<b>Primary Partners:</b>	ABAG POWER JPA: 67 member agencies Natural Gas Program: 38 participants	
<b>Program Description:</b>	ABAG POWER (ABAG Publicly OWned Energy Resources) is a separate joint powers agency formed to take advantage of the deregulated environment for energy and telecommunications. ABAG POWER's primary program is to conduct pooled purchasing of natural gas on behalf of local governments and special districts in the PG&E territory.	
<b>Program Goals:</b>	Price Stability. Purchasing strategy and cost allocation methods that will provide members a reasonable degree of certainty of the costs to be shared. Cost Savings. Provide gas procurement services for less than the equivalent services provided by the default provider (i.e. PG&E).	
<b>Status:</b>	Natural Gas Rates: 2012-13 Budgeted Rates (\$/therm): Core Gas Commodity: \$0.455 Noncore Gas Commodity: \$0.438 PG&E Pass-through: \$0.391  2011-12 Savings: 1.7% (Compared to PG&E GNR-1 Rate)	

<b>Program Name:</b>	<b>Retrofit California Better Buildings Program (BBP)</b>	<b>OWP: 303008</b>
<b>Funding Amount:</b>	ABAG: \$8,395,887. Statewide: \$30,000,000	
<b>Funding Source:</b>	ARRA funded through the Department of Energy (DOE) (through subcontract with LA County)	
<b>Program Term:</b>	June 1, 2010 – May 31, 2013	
<b>Primary Partners:</b>	Los Angeles County, San Diego (CCSE), Sacramento (SMUD), ABAG (Alameda (StopWaste.org), San Jose, San Francisco, Sonoma RCPA)	
<b>Program Description:</b>	Facilitate energy upgrades in buildings through over 20 targeted pilot projects in four regions of the State (LA, San Diego, Sacramento, SF Bay Area). The BBP Program seeks to: (1) test innovative marketing tactics, (2) help build a workforce to complete building upgrades, (3) evaluate building improvement impacts, and (4) assist in providing financing options for building owners. The California pilot projects fall into the following categories: <ul style="list-style-type: none"> <li>• Community Based Social Marketing (CBSM)</li> <li>• Home Improvement Retail Partnerships (HIRP)</li> <li>• Whole Neighborhood Approach (WNA)</li> <li>• Multifamily (MF)</li> <li>• Green Building Labeling (GBL)</li> <li>• On-Water-Bill Financing (OWB)</li> <li>• Flex Package Incentives for Single Family Homes will transition to new BayREN program design.</li> </ul>	
<b>Program Goals:</b>	Energy efficiency retrofits in 15,282 single family homes and 965 multifamily homes.	
<b>Status:</b>	All Bay Area pilots have been completed. Final report submitted to LA County.	

## ABAG Energy Programs

## Agenda Item 8A

	<p>Alameda (StopWaste):</p> <ul style="list-style-type: none"> <li>CBSM – ‘Energize for the Prize’ promotion w/ schools</li> <li>HIRP – Pilot project with Lowes completed in Spring 2011</li> <li>MF – Providing technical assistance to property owners</li> <li>GBL – Issuing GBL rebates; worked with real estate stakeholders</li> <li>Flex Package – Incentive pilot project for single family residences</li> </ul> <p>San Francisco:</p> <ul style="list-style-type: none"> <li>CBSM – Social media and marketing incentives to promote SFHip</li> <li>HIRP – Advertise SF Hip program through Cole Hardware</li> <li>WNA – Discontinued bulk purchasing pilot. Added single family incentive</li> <li>MF – Perform audits and track retrofits</li> <li>GBL – Worked w/ Tax Assessor’s office for listing on tax roles</li> </ul> <p>San Jose:</p> <ul style="list-style-type: none"> <li>WNA – Pilot completed 12/2012.</li> </ul> <p>Sonoma RCPA:</p> <ul style="list-style-type: none"> <li>WNA – Pilot discontinued due to lack of participation. Funds reallocated.</li> <li>OWB – PAYS program in Town of Windsor will continue post-BBP, and expand under BayREN program.</li> <li>Flex Package – Incentive pilot for single family residence will transition to new BayREN program design.</li> </ul>
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<b>Program Name:</b>	<b>Electrical Vehicle (EV) Corridor</b>	<b>OWP: 303014</b>
<b>Funding Amount:</b>	\$1,493,165 (requires \$2,653,424 in agency match funding)	
<b>Funding Source:</b>	California Energy Commission’s (CEC) Alternative and Renewable Fuel and Vehicle Technology Program (created by AB 118).	
<b>Program Term:</b>	8/12/11 – 1/30/14	
<b>Primary Partners:</b>	<p>EV Communities Alliance (project coordination), Ecology Action (project coordination in Monterey region)</p> <p>Installation Participants: County of Alameda, City/County of San Francisco, Cities of: Benicia, Fairfax, Larkspur, Mill Valley, Novato, San Anselmo, San Jose; Monterey Bay (Ecology Action), Coulomb Technologies/ChargePoint, ECotality, Powertree.</p>	
<b>Program Description:</b>	Install EV charging infrastructure (Levels I, II, and III charging units) in the SF and Monterey Bay Areas.	
<b>Program Goals:</b>	212 EV charging units (423 charging points) in the SF and Monterey Bay Areas	
<b>Status:</b>	<ul style="list-style-type: none"> <li>• Alameda County – Under contract for installation of 40 combination L1/L2 chargers (80 charge points)</li> <li>• San Jose – Under contract for installation of 23 combination L1/L2 chargers (46 charge points)</li> <li>• Monterey (Ecology Action) – Under contract for installation of 40 combination L1/L2 chargers (80 charge points)</li> <li>• San Francisco – Under contract for installation of 34 L2 or combination L1/L2 chargers.</li> <li>• Coulomb/ChargePoint – Under contract for installation of 11 L2 chargers in 4 cities.</li> <li>• Marin County cities (Fairfax, Larkspur, Mill Valley, Novato, San Anselmo) under contract for installation of 17 L2 chargers.</li> <li>• Contracts pending with the City of Benicia, Ecotality and Powertree.</li> </ul> <p>A contract extension was recently approved to January 1, 2014.</p>	

**ABAG Energy Programs****Agenda Item 8A**

<b>Program Name:</b>	<b>San Francisco Bay Area Regional Energy Network (BayREN)</b>	<b>OWP: Proposed</b>
<b>Funding Amount:</b>	Approved Budget: \$26,567,750	
<b>Funding Source:</b>	California Public Utilities Commission (CPUC)	
<b>Program Term:</b>	1/1/13 – 12/31/14	
<b>Primary Partners:</b>	Counties of Alameda (StopWaste.org), Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano (Suisun City), Sonoma RCPA	
<b>Program Description:</b>	<p>The BayREN proposal consists of four primary energy efficiency subprograms that are designed to address key cost, process, work force and other market barriers that adversely affected the market penetration of the Energy Upgrade California in 2010-12:</p> <ul style="list-style-type: none"> <li>• Single-family energy efficiency retrofit program</li> <li>• Multi-family energy efficiency retrofit program</li> <li>• Codes and standards compliance and enforcement</li> <li>• Financing for energy efficiency projects</li> </ul>	
<b>Program Goals:</b>	<p>Preliminary Goals: (to be revised based on approved budget)</p> <ul style="list-style-type: none"> <li>• 5,200 single-family energy efficiency upgrades</li> <li>• 5,000 multi-family unit upgrades</li> <li>• 550 building professionals trained</li> <li>• 1,650 local government building dept employees trained</li> </ul>	
<b>Status:</b>	<p>At the end of May the CPUC gave final approval for BayREN to move forward with implementation of its Single Family Incentive Program ('Home Upgrade'). The program is expected to have a 'soft launch' on July 1. The CPUC gave conditional approval to move forward with all other program elements with the exception of the Single Family Loan Loss Reserve and the Multifamily Capital Advance financing programs.</p> <p>ABAG has signed consultant agreements with ICF International to manage the single family incentive program and overall program marketing efforts, BKi to manage the multifamily incentive program and the codes &amp; standards program.</p>	