



**ABAG POWER Executive Committee Meeting No. 2014-02**  
**April 16, 2014 (12 Noon - 2:00 p.m.)**  
**Association of Bay Area Governments**  
**101 Eighth Street, Conference Room C**  
**Oakland, CA 94607**

**AGENDA\***

1. **Welcome and Introductions**
2. **Public Comments**
3. **Approve Summary Minutes of Executive Committee Meeting**  
**Action:**  
ATTACHMENT 3A – SUMMARY MINUTES OF FEBRUARY 19, 2014
4. **Report on Natural Gas Program**  
Information: Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; and other miscellaneous program items.  
ATTACHMENT 4A – MONTHLY SUMMARY OF OPERATIONS FY 2013-14  
ATTACHMENT 4B – GAS HEDGE CHART  
ATTACHMENT 4C – MARKET PRICE CHART
5. **Preliminary FY2014-15 Budget**  
Information: Staff will review a preliminary budget for FY2014-15.  
ATTACHMENT 5A – PRELIMINARY 2014-15 OPERATING BUDGET
6. **Natural Gas Pipeline Capacity Issues**  
Information: Staff will discuss the effects to the program of the recent stranded pipeline capacity costs.  
ATTACHMENT 6A – STRANDED PIPELINE CAPACITY COSTS
7. **BayREN Update**  
Information: Staff will update members on the status of the Bay Area Regional Energy Network (BayREN).  
ATTACHMENT 7A – BAYREN 2015 FUNDING PROPOSAL (EXCERPT)
8. **Closed Session**  
The following item will be discussed in closed session, pursuant to the requirements of the Ralph M. Brown Act. All reportable actions taken will be announced in open session prior to the adjournment of the meeting.  
Conference With Legal Counsel—Existing Litigation, Govt. C. Sec. 54956.9(d):
  1. Application of Pacific Gas & Electric Company to Set New Core Interstate Pipeline Capacity Planning Range (A13-06-011)
  2. Application of Pacific Gas & Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015-2017 (A13-12-012)
  3. Order Instituting Rulemaking to Implement Registration of Third Party Natural Gas Procurement Service Providers, Known as "Core Transportation Agents," pursuant to Public Utilities Code Sections 980-989.5 to Regulate non-rate matters, including Registration Standards, Complaint Resolution Practices, and Minimum Standards of Consumer Protection (R14-03-002)
9. **Other Business**
10. **Adjournment**

\*The Committee may take action on any item on this agenda

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area



### Attachment 3A

# SUMMARY MINUTES

**ABAG Power Executive Committee**

**Regular Meeting 2014-01**

**February 19, 2014**

MetroCenter, ABAG's Conference Room C  
101 8<sup>th</sup> Street, Oakland, CA 94607

## WELCOME AND INTRODUCTIONS

Chairman Richard Sealana opened the meeting with introductions at 12:10 PM.

### Committee Representatives

Stephanie Hom  
Julie Bueren  
Richard Sealana (Chair)  
Chris Schroeder  
Angela Walton  
Alan Olds

### Jurisdictions

Town of Moraga  
County of Contra Costa  
City of Union City  
City of Milpitas  
City of Richmond  
Housing Authority of the City of Alameda

### Members Absent

Daniel Smith

City of Pleasanton

### Staff Present

Jerry Lahr  
Ryan Jacoby  
Daniel Hamilton  
Susan Hsieh  
Kenneth Moy (via telephone)

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## PUBLIC COMMENTS & ANNOUNCEMENTS

Hamilton informed members of the current objectives and status of the BayREN (Bay Area Regional Energy Network) Codes & Standards Program.

Lahr reiterated the importance of amendments to the Brown Act, specifically recording votes and attendance correctly.

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area



### Attachment 3A

#### **APPROVAL OF SUMMARY MINUTES OF DECEMBER 11, 2013.**

Motion was made by Schroeder/S/Hom/C/5:0:0 to approve the Summary Minutes of December 11, 2013 Executive Committee Meeting.

Votes:

Julie Bueren - Absent

Stephanie Hom - Yes

Alan Olds - Yes

Chris Schroeder – Yes

Richard Sealana – Yes

Daniel Smith - Absent

Angela Walton - Yes

#### **NATURAL GAS PIPELINE CAPACITY ISSUES**

##### **Stranded Capacity Costs**

Lahr provided a list of invoices received from PG&E for the CTA Unrecovered Pipelines Capacity costs. To date the program has paid a total of \$181,992 for these costs starting from April, 2012. Members acknowledged and appreciated the requested revision which included an additional projected cost column with verbal explanation of those projections by Lahr.

Representative Bueren arrived approximately 12:25 PM.

##### **CLOSED SESSION**

Conference with Legal Counsel—Existing Litigation, Govt. C. Sec. 54956.9(d):

1. Application of Pacific Gas & Electric Company to Set New Core Interstate Pipeline Capacity Planning Range (A. 13-06-011)
2. Application of Pacific Gas & Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015-2017 (A. 13-12-012)

The Chairman announced that no reportable action was taken in closed session.

#### **REPORT ON NATURAL GAS PROGRAM**

##### **Monthly Summary of Operations FY 13-14**

Lahr provided the members with the Monthly Summary of Operations reports for FY13-14. Members were updated on the percentage savings comparisons with PG&E. The cumulative savings through December, 2013 is -2.9% including the CTA Unrecovered Pipelines Capacity costs.

##### **Gas Hedge Chart**

Lahr provided information on the various current long-term gas purchases (contracts which are greater than one month in length).

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area



### Attachment 3A

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#### **Market Price Chart**

Lahr provided a comparison of gas prices with an emphasis on higher than average near-term prices due to recent severe weather.

#### **PG&E Bill Insert Introduction**

Lahr explained that in following months POWER would be responsible for including PG&E bill inserts enclosed with mailed monthly invoices. Frequency of mandatory bill inserts is unknown at this point.

#### **FY 2012-13 AUDITED FINANCIAL STATEMENTS**

##### **ABAG POWER Basic Financial Statement**

Hsieh reported that a clean audit opinion was received for the 2013 financial statements. The independent auditor did not note any deficiencies in internal controls or material weaknesses.

##### **ABAG POWER Memorandum on Internal Control**

Hsieh stated that the independent auditor recommended a new procedure for POWER's bank reconciliation process: both reviewer and preparer should sign off on bank reconciliations. In the past, only the reviewer's sign-off was required. The new process will enhance internal controls.

#### **APPROVAL OF FY 2012-13 AUDITED FINANCIAL STATEMENTS**

Motion was made by Bueren/S/Schroeder/C/6:0:0 to approve the FY 2012-13 audited financial statements.

Votes:

Julie Bueren - Yes

Stephanie Hom - Yes

Alan Olds - Yes

Chris Schroeder – Yes

Richard Sealana – Yes

Daniel Smith - Absent

Angela Walton - Yes

#### **BAYREN UPDATE**

Lahr provided an update on the Single Family and Multifamily Programs, as well as the Capital Advance Program.

#### **OTHER BUSINESS**

Bueren began discussion of the Pipeline Pathways Project, followed by Sealana's update of local Community Choice Aggregation (CCA) projects emphasizing the ability to purchase "clean" energy.

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area



### Attachment 3A

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#### **ADJOURNMENT**

Chairman Sealana adjourned the meeting at 1:55 pm.

/rj

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\*Example of a motion – [*Member No. 1/S/Member No. 2/roll call vote/C/8:0:0*] means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = “yes” votes, 0 = “no” votes and 0 = abstention.

## ABAG POWER Natural Gas Program

FY 2013-14 Monthly Summary of Operations

	days/mo.	Jul 31	Aug 31	Sep 30	Oct 31	Nov 30	Dec 31	Jan 31	Feb 28	Mar 31	Apr 30	May 31	Jun 30	Total
<b>Gas Purchases<sup>(1)</sup></b>														
Purchase 1	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74
Purchase 2	Qty	15,500	15,500	14,963	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,463
	Price	\$3.68	\$3.68	\$3.68	\$3.68	\$3.68	\$3.68	\$3.68	\$3.68	\$3.68	\$3.94	\$3.94	\$3.94	\$3.94
Purchase 3	Qty	31,819	32,798	31,674	32,798	29,790	30,783	30,783	27,804					248,249
	Price	\$3.56	\$3.42	\$3.45	\$3.41	\$3.70	\$3.73	\$4.44	\$4.99					\$4.99
Purchase 4	Qty	3,776	1,500	7,800	5,250	-7,700	29,605	30,907	12,150					83,288
	Price	\$3.85	\$3.72	\$4.00	\$3.99	\$3.91	\$4.67	\$4.70	\$7.00					\$7.00
Purchase 5	Qty				-13,000									-13,000
	Price				\$3.91									\$3.91
Total Quantity Purchased		66,595	65,298	69,437	56,048	52,090	91,388	92,690	67,954	31,000	30,000	31,000	30,000	683,500
Total Purchase Cost		\$242,753	\$232,683	\$251,549	\$196,890	\$191,341	\$368,142	\$396,867	\$327,624	\$114,933	\$115,125	\$118,963	\$115,125	\$2,671,993
Backbone Shrinkage (Dths)		(488)	(496)	(482)	(496)	(450)	(465)	(465)	(420)					
WACOG <sup>(2)</sup>		\$3.67	\$3.59	\$3.65	\$3.54	\$3.71	\$4.05	\$4.30	\$4.85	\$3.71	\$3.84	\$3.84	\$3.84	\$3.91
<b>Storage/Inventory</b>														
Total Injections/ (Withdrawals)		9,351	12,100	13,749	0	0	(27,150)	(15,368)	(6,552)					(13,870)
Total Inventory Quantity (Dths)		49,264	61,364	75,113	75,113	75,113	47,963	32,595	26,043					
Total Inventory (\$)		\$214,946	\$257,523	\$308,550	\$308,550	\$308,550	\$197,023	\$134,164	\$113,656					
Avg. Inventory Rate (\$/Dth)		\$4.36	\$4.20	\$4.11	\$4.11	\$4.11	\$4.11	\$4.12	\$4.36					
<b>Gas Program Monthly Expenses (from Financial Reports)</b>														
Cost of Energy Used <sup>(3)</sup>		\$ 242,846	\$ 224,231	\$ 235,899	\$ 231,785	\$ 230,005	\$ 481,935	\$ 527,454	\$ 385,942					\$ 2,560,097
Program Operating Expenses <sup>(4)</sup>		27,461	35,276	31,846	37,678	30,840	49,077	27,131	30,353					269,660
Subtotal		\$ 270,307	\$ 259,506	\$ 267,745	\$ 269,462	\$ 260,845	\$ 531,012	\$ 554,584	\$ 416,295	\$ -	\$ -	\$ -	\$ -	\$ 2,829,757
Rate (\$/Dth)		\$5.26	\$5.09	\$5.36	\$4.35	\$3.41	\$5.22	\$6.13	\$5.59					\$5.08
PG&E Pass-through costs <sup>(5)</sup>		130,690	158,155	125,539	168,638	198,955	354,489	330,583	365,513					1,832,562
Total ABAG POWER Cost		\$ 400,997	\$ 417,661	\$ 393,283	\$ 438,100	\$ 459,800	\$ 885,502	\$ 885,168	\$ 781,808					\$ 4,662,319
<b>Actual (metered) Gas Usage</b>														
Core <sup>(6)</sup>		45,863	45,642	45,394	57,662	72,516	96,811	85,592	70,642					520,122
Non Core		5,523	5,372	4,582	4,260	4,002	4,831	4,835	3,769					37,174
Total Program Usage		51,386	51,014	49,976	61,922	76,518	101,642	90,427	74,411	0	0	0	0	557,295
ABAG POWER Total Core Rate		\$ 8.11	\$ 8.55	\$ 8.12	\$ 7.28	\$ 6.15	\$ 8.89	\$ 10.00	\$ 10.77					
<b>PG&amp;E Rate<sup>(7)</sup></b>														
Procurement Charge <sup>(8)</sup>		4.46	4.33	4.02	4.06	5.14	4.73	5.20	5.91	6.45	5.47			
Transportation/Other Charge <sup>(9)</sup>		2.85	3.47	2.77	2.92	2.74	3.66	3.86	5.17					
Total PG&E Rate		\$ 7.31	\$ 7.79	\$ 6.78	\$ 6.98	\$ 7.88	\$ 8.39	\$ 9.06	\$ 11.09	\$ 6.45	\$ 5.47	\$ -	\$ -	

**ABAG POWER Natural Gas Program**

FY 2013-14 Monthly Summary of Operations

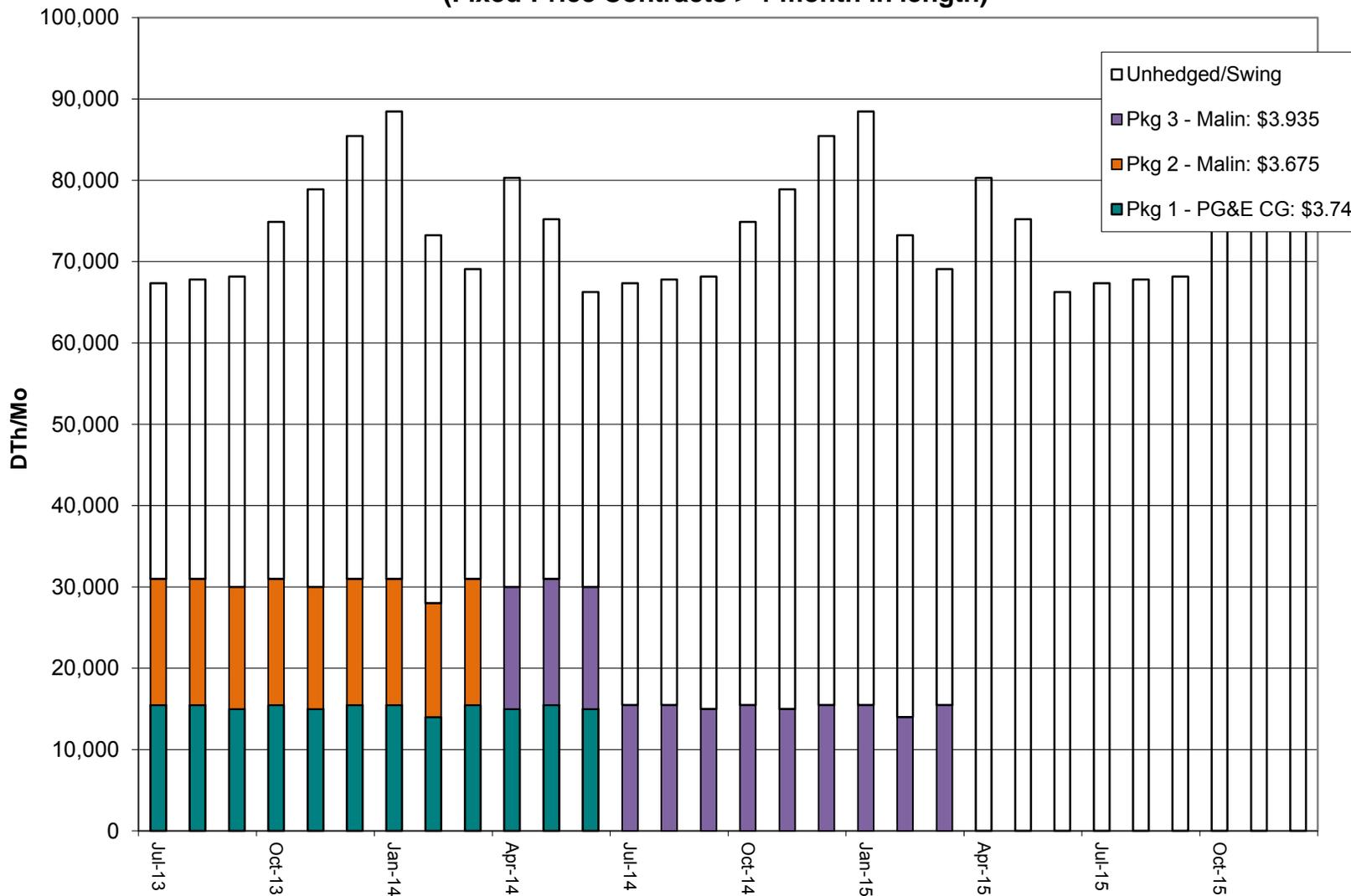
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
<u>Rate Comparison</u>													
Monthly Rate Difference (\$/Dth)	0.80	0.76	1.34	0.29	(1.73)	0.50	0.94	(0.32)					
Monthly Savings (\$)	(36,881)	(34,667)	(60,760)	(16,823)	125,219	(48,217)	(80,186)	22,512					
Cumulative 'Savings' (\$)	(36,881)	(71,548)	(132,309)	(149,132)	(23,913)	(72,130)	(152,316)	(129,804)					
Cumulative 'Savings' (%)	-11.0%	-10.4%	-13.2%	-10.6%	-1.2%	-2.6%	-4.3%	-3.0%					
<u>Rate Comparison excluding Stranded Pipeline Capacity Costs</u>													
Standed Pipeline Capacity Costs	\$ 15,043	\$ 15,539	\$ 15,163	\$ 15,439	\$ 14,152	\$ 18,186	\$ 18,991	\$ 18,759					
Monthly Savings	(23,455)	(20,764)	(46,988)	(2,446)	138,632	(30,896)	(62,211)	40,321					
Cumulative Savings (\$)	(23,455)	(44,219)	(91,207)	(93,653)	44,979	14,083	(48,128)	(7,807)					
Cumulative Savings (%)	-7.0%	-6.4%	-9.1%	-6.7%	2.3%	0.5%	-1.4%	-0.2%					
<u>Monthly Index Postings</u>													
NGI Bidweek for PG&E Citygate	\$3.81	\$3.76	\$3.88	\$3.86	\$3.98	\$3.95	\$4.64	\$5.18	\$5.53	\$5.00			
Gas Daily Avg. for PG&E Citygate	\$3.82	\$3.71	\$3.99	\$3.98	\$3.86	\$4.67	\$4.69	\$6.84	\$5.23				
NGI Bidweek for Malin	\$3.55	\$3.41	\$3.44	\$3.40	\$3.69	\$3.72	\$4.43	\$4.98	\$5.50	\$4.50			

## Notes:

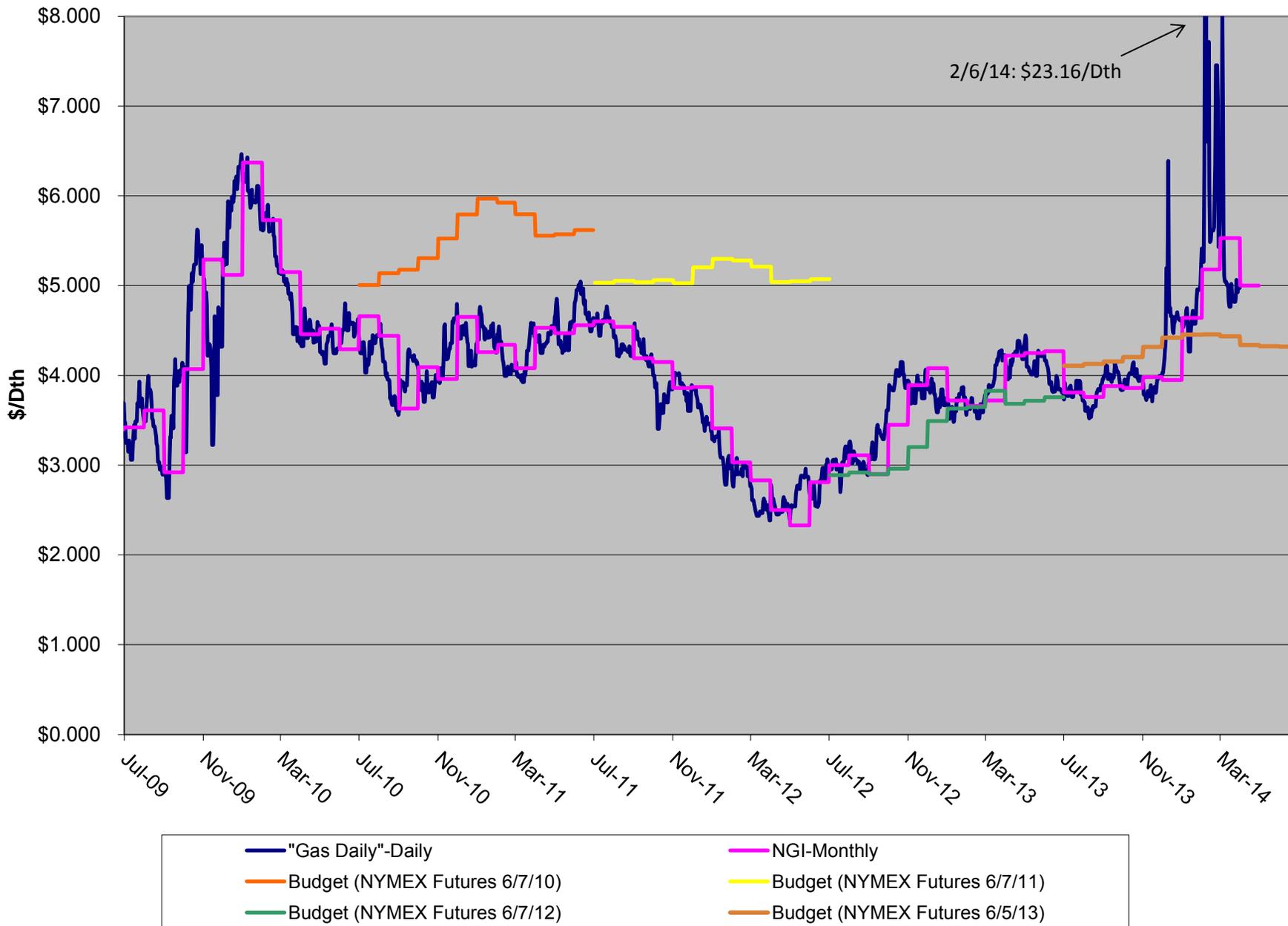
- (1) All gas quantities in Dth and rates in \$/Dth. (Does not include imbalance purchases traded to storage.)
- (2) Weighted Average Cost of Gas (WACOG) at PG&E Citygate
- (3) Includes costs to transport gas to PG&E Citygate from alternate delivery points, as well as physical storage costs.
- (4) Includes scheduling fees, billing fees, administrative costs and misc. expenses; less interest income.
- (5) PG&E charges billed to ABAG POWER via EDI process and passed through to customers. These costs do not necessarily tie directly to the actual gas usage shown above due to timing difference in reporting.
- (6) From billing data
- (7) Based on PG&E's G-NR1 rate schedule.
- (8) Includes: Procurement Charge, Capacity Charge, Brokerage Fee, Shrinkage, and Storage.
- (9) PG&E Transportation Charge; Customer Charge, and surcharge for Public Purpose Programs. Does not include Franchise Fees and City Taxes.

### Gas Hedge Chart

**ABAG POWER Long Term Gas Purchases  
(Fixed-Price Contracts > 1 month in length)**



### Historical/Future Market Price Indices @ PG&E Citygate Market Price Chart



**ABAG POWER**  
**Operating Budget**  
 Fiscal Year Ending June 30, 2015

**Preliminary Draft**

	<u>Natural Gas</u>			
	<u>FY 2013-14</u>	<u>FY 2013-14</u>	<u>FY 2014-15</u>	
	<u>Approved (1)</u>	<u>Projected (2)</u>	<u>Proposed</u>	
<b>Revenues</b>				
Sale of Energy	\$ 7,794,635	\$ 7,148,240	\$ 8,718,710	
Interest Income - Banks/LAIF	9,000	5,231	9,000	
Total revenues	<u>7,803,635</u>	<u>7,153,471</u>	<u>8,727,710</u>	
<b>Cost of energy</b>				
Cost of Energy Used (3)	4,365,587	3,760,097	4,924,206	
PG&E Pass-Through Costs	<u>2,999,495</u>	<u>2,692,562</u>	<u>3,362,888</u>	
Total cost of energy	7,365,082	6,452,659	8,287,094	
<b>Other Energy Costs</b>				
Meter fees	-	-	-	
Total Other Energy Costs	-	-	-	
<b>Program Expenses</b>				
Billing Costs, external	10,500	(1,460)	10,500	
Scheduling agent fees	18,014	14,724	16,820	
ABAG fees	386,039	373,634	389,296	
Interest Expense/Bank Charges	9,000	8,405	9,000	
Legal Expenses (outside)	15,000	15,000	15,000	
Other Expenses	-	-	-	
Total Program Expenses	<u>438,553</u>	<u>410,302</u>	<u>440,616</u>	
Total expenses	<u>7,803,635</u>	<u>6,862,961</u>	<u>8,727,710</u>	
True-up Adjustment	-	290,510	-	
Core Annual Usage (Dths):	781,043	745,122	781,043	
Noncore Annual Usage (Dths):	119,649	60,174	59,958	
Core Gas Commodity (4) (\$/Dth):	\$4.88	\$4.68	\$5.88	
Noncore Gas Commodity (4) (\$/Dth):	\$4.61	\$4.50	\$5.55	
PG&E Pass-through (\$/Dth):	\$3.84	\$3.61	\$4.31	
Program Expenses (5) (\$/Dth):	\$0.48	\$0.50	\$0.51	<u>% Chg</u>
Core Total Rate (\$/Dth):	\$9.20	\$8.80	\$10.70	16.3%
Noncore Total Rate (\$/Dth):	\$5.09	\$5.00	\$6.06	19.1%

Notes:

- (1) Approved budget June 2013
- (2) Actual February 2014 financials projected through June
- (3) Includes estimate for stranded pipeline capacity cost: \$250,000
- (4) Storage costs allocated to core accounts only
- (5) Program expenses minus interest income

**ABAG POWER****CTA Unrecovered Capacity - Invoices**

<b><u>Bill Period</u></b>	<b><u>Amount</u></b>	<b><u>Estimate</u></b>
Apr-12	\$ 616	
May-12	614	
Jun-12	663	
<b><u>Total FY 2011-12:</u></b>	<b>\$ 1,892</b>	
Jul-12	\$ 3,358	
Aug-12	3,366	
Sep-12	3,387	
Oct-12	3,692	
Nov-12	2,704	
Dec-12	3,408	
Jan-13	3,771	
Feb-13	4,022	
Mar-13	4,687	
Apr-13	11,446	
May-13	11,683	
Jun-13	12,065	
<b><u>Total FY 2012-13:</u></b>	<b>\$ 67,587</b>	
		<b><u>Projected (8/13)</u></b>
Jul-13	\$ 15,043	\$ 15,042
Aug-13	15,539	15,042
Sep-13	15,163	15,042
Oct-13	15,439	15,042
Nov-13	14,152	14,857
Dec-13	18,186	14,993
Jan-14	18,991	14,993
Feb-14	18,759	14,993
Mar-14	14,275	13,732
Apr-14		18,657
May-14		18,657
Jun-14		18,657
<b><u>Total FY 2013-14:</u></b>	<b>\$ 145,547</b>	<b>\$ 189,707</b>

<u>Bill Period</u>	<u>Amount</u>	<u>Estimate</u>
Jul-14		\$ 18,657
Aug-14		18,657
Sep-14		18,657
Oct-14		18,657
Nov-14		18,657
Dec-14		20,451
Jan-15		20,451
Feb-15		20,451
Mar-15		18,657
Apr-15		25,223
May-15		25,223
Jun-15		25,223
<b>Total FY 2014-15:</b>	<b>\$ -</b>	<b>\$ 248,961</b>
Jul-15		\$ 25,223
Aug-15		25,223
Sep-15		25,223
Oct-15		25,223
Nov-15		25,223
Dec-15		27,728
Jan-16		27,728
Feb-16		27,728
Mar-16		25,223
Apr-16		25,223
May-16		25,223
Jun-16		25,223
<b>Total FY 2015-16:</b>	<b>\$ -</b>	<b>\$ 310,189</b>
<b>Total to date:</b>	<b>\$ <u>215,026</u></b>	

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation and Related Issues.	Rulemaking 13-11-005 (Filed November 21, 2013)
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**SAN FRANCISCO BAY AREA REGIONAL ENERGY NETWORK (CPUC #941) 2015 ENERGY EFFICIENCY FUNDING REQUEST**

**March 26, 2014**

Gerald Lahr, Energy Programs Manager  
Association of Bay Area Governments  
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## I. INTRODUCTION

The San Francisco Bay Area Regional Energy Network (“BayREN”) submits this request to extend the 2013-2014 energy efficiency Transition Period through the calendar year 2015. The BayREN is administered by the Association of Bay Area Governments (“ABAG”) and is comprised of the nine Bay Area counties (Alameda, Santa Clara, San Mateo, San Francisco, Marin, Sonoma, Napa, Solano, and Contra Costa). In coordination with Pacific Gas & Electric Company (“PG&E”), local Energy Watch programs, and Marin Clean Energy, the BayREN offers the following programs to customers of PG&E across the region:

- Single Family retrofits (offered in conjunction with Energy Upgrade California)
- Multifamily Building retrofits (technical assistance and rebates)
- Codes and Standards (Energy Code compliance)
- Commercial PACE facilitation
- Multifamily project financing (Capital Advance)
- Pay As You Save® (on-bill repayment with water utilities)

For the calendar year 2015, the Bay REN is requesting \$13,756,510. This represents 50 percent of the amount authorized for 2013-2014, with an additional \$2.4 million for the multifamily program, due to the tremendous uptake of this offering. The BayREN expects that the Commission will treat 2013-15 as a single program cycle, thereby providing flexibility without imposing restrictions by yearly expenditures. The proposed 2015 portfolio and budget is:

Program	2015 Proposed
<b>Single Family</b>	4,840,886
<b>Multifamily</b>	6,476,600
<b>Codes &amp; Standards</b>	1,826,373
<b>Multifamily CAP</b>	-
<b>Commercial PACE</b>	251,505
<b>PAYS®</b>	361,146
<b>TOTAL</b>	<b>\$13,756,510</b>

Expected energy savings for the total 2013-2015 period are 5.42 GWh, 1.63 MW saved and 0.68therms (millions).

Set forth below is an overview of the program structure for 2013-2015, proposed program budget allocations, projected savings and, where relevant, proposed modifications to existing programs. Proposed language is also provided for inclusion in ordering documents to ensure a smooth transition from 2014 to 2015.