



ABAG POWER Executive Committee Meeting No. 2009-01
February 18, 2009 (12 Noon - 2:00 p.m.)

Association of Bay Area Governments
101 Eighth Street, Conference Room B
Oakland, CA 94607

AGENDA*

1. **Welcome and Introductions**
2. **Public Comments**
3. **Approve Summary Minutes of December 17, 2008 Executive Comm. Meeting**
Action:
ATTACHMENT 3A – SUMMARY MINUTES OF DECEMBER 17, 2008
4. **Report on Natural Gas Program**
Information: Staff will review the gas operations for December and January; recent gas purchases; the program's long-term hedge position; gas imbalances, and other miscellaneous program items.
ATTACHMENT 4A – MONTHLY SUMMARY OF OPERATIONS FY 08-09
ATTACHMENT 4B – GAS HEDGE CHART
ATTACHMENT 4C – MARKET PRICE CHART
5. **Golden Valley Gas Services (GVGS)**
Information: Representatives from ABAG POWER's new gas scheduler (GVGS) will give a short presentation on gas scheduling and the gas market.
6. **Energy Data System Pilot Project**
Action: The Committee will select an agency to participate in the pilot project.
ATTACHMENT 6A – PILOT PROJECT DESCRIPTION
ATTACHMENT 6B – TABLE OF INTERESTED AGENCIES
7. **Natural Gas Litigation Update**
Information/**Action:** Staff will update the status of the natural gas litigation and potential distribution of proceeds.
ATTACHMENT 7A – GAS LITIGATION PROCEEDS ALLOCATION
8. **ABAG Energy Programs Update**
Information: Staff will provide an update on the ABAG Energy Watch Program and the Regional Energy Financing Initiative.

*The Committee may take action on any item on this agenda

MEMORANDUM

ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3A



SUMMARY MINUTES

ABAG Power Executive Committee

Meeting 2008-05

December 17, 2008

Metro Center, 101 8th Street, Oakland, CA 94607

WELCOME AND INTRODUCTIONS

Vice-Chairwoman Jennifer Mennucci opened the meeting with introductions at 12:00 p.m.

Committee Representatives

Ed Buonaccorsi
Terry Mann
Jennifer Mennucci, Vice-Chairwoman
Ron Popp
Chris Schroeder

Jurisdictions

City of Santa Rosa
County of Contra Costa
Golden Gate Bridge District
City of Millbrae
City of Milpitas

Members Absent

John Cerini, Chairman
Raj Pankhania

City of Vallejo
City of Hercules

Guests Present

John Cook

Utility Management Services

Staff Present

Jerry Lahr
Vina Maharaj
Kenneth Moy
Herbert Pike

ABAG POWER
ABAG POWER
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PUBLIC COMMENTS & ANNOUNCEMENTS

There were no public comments.

APPROVAL OF SUMMARY MINUTES OF AUGUST 20, 2008 MEETING

Motion was made by Popp/S/Schroeder/C/5:0:0 to approve the Summary Minutes of August 20, 2008 Executive Committee Meeting.

MEMORANDUM

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Attachment 3A



DATA SYSTEM UPGRADE – PILOT PROJECT

John Cook of Utility Management Services presented to the Executive Committee information on the new program concept of expanding ABAG POWER's current Utility Manager/EDI system to include the receipt of PG&E EDI electric bills. He provided a price quote in his proposal which represents the costs for implementing electric EDI on a pilot basis for one of ABAG POWER's current member agency.

Since this would be a pilot project for only one member, Cook said that it is not required to upgrade from UM Pro to UM Server at this time. However, the addition of other member agencies with hundreds of additional electric accounts would require additional database capacity by upgrading to UM Server in the future.

There was discussion about the commitments required by the member agency who will be chosen for the pilot project. Cook said for the pilot project, he is looking for a smaller sized member agency who have less than 200 electric accounts.

There was a consensus that Lahr send out an email to the Gas Program members seeking one volunteer member to participate as the test agency for a one-year period. The list of interested members would be brought before the Executive Committee who would then select the participating member shortly thereafter.

REPORT ON NATURAL GAS PROGRAM

Monthly Summary of Operations FY 08-09

Lahr provided the members with the Monthly Summary of Operations report for FY 2008-09. He said that ABAG POWER had maintained a positive cumulative savings percentage compared to PG&E during the first four months of the new fiscal year 2008-09.

Lahr reported on storage for which the withdrawal period is November. He mentioned the various choices which was before him regarding whether to use gas from the storage or purchase the lower priced gas on the spot market.

Gas Hedge Chart

Lahr provided a chart showing ABAG POWER's long-term gas purchases. He mentioned that the longest contract the program has at this time, goes out to March, 2011. He is not looking to purchase any more long-term gas for the remainder of the fiscal year 08-09.

Market Price Chart

Lahr provided the members with a chart showing historical daily and monthly market prices.

MEMORANDUM

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Attachment 3A



FY 2008-09 BUDGET REVIEW

Lahr presented a revised 2008-09 Operating Budget, including a revised levelized payment schedule. He mentioned that while it is a standard procedure to review the operating budget at the December Executive Committee meetings, it is not standard to change the levelized payment schedule. However, due to recent dramatic decreases in natural gas prices, staff recommended a decrease in the levelized payments for the remainder of the fiscal year. The new payments represent an approximate 22% reduction from the original payments.

Lahr suggested that the new, lower levelized payments be invoiced to members starting with their January, 2009 gas invoices. He expects that there still may be an over-collection during the current fiscal year, which will be allocated to members as part of the true-up in the Fall.

Motion was made by Popp/S/Schroeder/C/5:0:0 to approve the operating budget and levelized payment schedule as presented.

DISTRIBUTION AND USES OF NATURAL GAS LITIGATION PROCEEDS

Lahr reported that proceeds from the natural gas litigation settlement currently total \$303,696.11. ABAG POWER expects to receive a total of approximately \$440,000 in proceeds.

Draft Notes on Natural Gas Litigation from Annual Board Meeting

Lahr provided draft notes on the subject of Natural Gas Litigation – recommendation for use of settlement proceeds as was discussed at the Annual Board meeting. Executive Committee members agreed that the draft notes reflect the discussion accurately. Lahr said the notes will be part of the minutes to be presented at the next annual board meeting in October, 2009.

Marin County moving towards Community Choice Aggregation

Lahr reported that the policymakers in Marin County approved the formation of a new joint powers authority which has the green light to issue a request for proposals to energy suppliers to see if achieving an 80% renewable-energy supply for Marin communities by 2014 is feasible. If the results are favorable, Marin could then launch Marin Clean Energy, a community-choice aggregator. PG&E officials, however, think the plan is flawed, and said they have a better green-energy proposal for Marin – one where the county would partner with the utility rather than break away.

Update on the ABAG Energy Watch Program

Lahr reported that ABAG had signed a bridge funding contract with PG&E in order to continue with the ABAG Energy Watch Program projects. ABAG received these bridge funding funds as well as additional incentive funds. It is the intent of PG&E to have the ABAG Energy Watch Program transition to Green Communities Umbrella Program. The California Public Utilities Commission has put off a decision on this project until July, 2009 or later.

MEMORANDUM

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Attachment 3A



SOLAR FINANCING DISTRICT

Lahr provided an update on the recent meetings surrounding the subject of the Solar Financing District. The CityFIRST group, a financing initiative for renewable and solar technology made a presentation at ABAG's Executive Board meeting in November. There are ongoing discussions regarding whether this should be done under ABAG or should this be limited under the ABAG POWER Program. Lahr said that the group plans on pursuing these discussions which not only includes solar but it encompasses renewable energy as well as energy efficiency.

2009 MEETING SCHEDULE

Motion was made by Popp/S/Schroeder/C/5:0:0 to approve the 2009 Meeting Schedule as presented.

ADJOURNMENT

Vice-Chairwoman Mennucci adjourned the meeting at 1:50 p.m.

/vm

*Example of a motion – [*Member No. 1/S/Member No. 2/roll call vote/C/8:0:0*] means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = “yes” votes, 0 = “no” votes and 0 = abstentions

ABAG POWER Natural Gas Program

FY 2008-09 Monthly Summary of Operations

	days/mo.	Jul 31	Aug 31	Sep 30	Oct 31	Nov 30	Dec 31	Jan 31	Feb 28	Mar 31	Apr 30	May 31	Jun 30	Total
Gas Purchases⁽¹⁾														
Purchase 1	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$7.44	\$7.44	\$7.44	\$7.44	\$7.44	\$7.44	\$7.44	\$7.44	\$7.44	\$7.44	\$7.44	\$7.44	\$7.44
Purchase 2	Qty	15,500	15,500	15,000	15,500	14,781	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,281
	Price	\$7.66	\$7.66	\$7.66	\$7.66	\$7.66	\$7.66	\$7.66	\$7.66	\$7.66	\$7.50	\$7.50	\$7.50	\$7.50
Purchase 3	Qty	15,500	15,500	15,000	15,500	14,998	15,500	15,500						107,498
	Price	\$12.32	\$8.44	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90						\$7.90
Purchase 4	Qty	13,826	13,594	13,200	13,578	15,000	15,500	15,500	14,000	15,500				129,698
	Price	\$12.18	\$8.28	\$7.17	\$6.26	\$9.09	\$9.09	\$9.09	\$9.09	\$9.09				\$9.09
Purchase 5	Qty	4,020	8,325	11,950	12,700	14,751	43,602	32,547						127,895
	Price	\$9.61	\$8.04	\$6.73	\$6.37	\$5.89	\$6.16	\$5.90						\$5.90
Total Quantity Purchased		64,346	68,419	70,150	72,778	74,530	105,602	94,547	42,000	46,500	30,000	31,000	30,000	729,872
Total Purchase Cost		\$631,970	\$544,309	\$520,008	\$522,386	\$566,554	\$766,122	\$689,330	\$338,660	\$374,945	\$224,100	\$231,570	\$224,100	\$5,634,053
Backbone Shrinkage (Dths)		(589)	(590)	(570)	(589)	(568)	(589)	(589)						
Weighted Avg. Cost of Gas (WACOG) ⁽²⁾		\$9.91	\$8.02	\$7.47	\$7.24	\$7.66	\$7.30	\$7.34	\$8.06	\$8.06	\$7.47	\$7.47	\$7.47	\$7.72
Storage/Inventory														
Total Injections/ (Withdrawals)		11,966	11,966	12,738	10,633	0	(14,350)	(19,665)						13,288
Total Inventory Quantity (Dths)		46,972	58,938	71,676	82,309	82,309	67,959	48,294						
Total Inventory (\$)		\$424,830	\$520,854	\$616,691	\$694,414	\$694,414	\$571,278	\$405,970						
Gas Program Monthly Expenses (from Financial Reports)														
Cost of Energy Used ⁽³⁾		\$ 529,250	\$ 464,139	\$ 439,964	\$ 460,509	\$ 579,235	\$ 910,085							\$ 3,383,182
Program Operating Expenses ⁽⁴⁾		20,299	28,516	27,161	29,466	19,637	29,940							155,017
Subtotal		\$ 549,548	\$ 492,655	\$ 467,125	\$ 489,975	\$ 598,872	\$ 940,024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,538,199
Rate (\$/Dth)		\$10.07	\$9.03	\$8.58	\$7.27	\$7.77	\$8.57							\$8.47
PG&E Pass-through costs ⁽⁵⁾		122,274	139,604	81,317	146,291	144,044	297,992							931,522
Total ABAG POWER Cost		\$ 671,822	\$ 632,259	\$ 548,442	\$ 636,265	\$ 742,916	\$ 1,238,016							\$ 4,469,721
Actual (metered) Gas Usage														
Core ⁽⁶⁾		43,666	41,708	41,542	54,784	67,343	98,496							347,539
Non Core		10,908	12,845	12,907	12,600	9,712	11,149							70,120
Total Program Usage		54,574	54,553	54,449	67,384	77,055	109,645	0	0	0	0	0	0	417,659
ABAG POWER Total Core Rate		\$ 12.87	\$ 12.38	\$ 10.54	\$ 9.94	\$ 9.91	\$ 11.60							
PG&E Rate⁽⁷⁾														
Procurement Charge ⁽⁸⁾		14.80	12.45	9.05	7.79	7.18	5.92	7.03						
Transportation/Other Charge ⁽⁹⁾		2.80	3.35	1.96	2.67	2.14	3.03							
Total PG&E Rate		\$ 17.60	\$ 15.80	\$ 11.01	\$ 10.46	\$ 9.32	\$ 8.94	\$ 7.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Rate Difference (\$/Dth)		(4.73)	(3.42)	(0.47)	(0.51)	0.59	2.65							
Monthly Savings (\$)		206,643	142,718	19,726	28,164	(39,943)	(261,503)							
Cumulative Savings (\$)		206,643	349,361	369,087	397,251	357,309	95,805							
Cumulative Savings (%)		26.9%	24.5%	19.6%	16.2%	11.6%	2.4%							

ABAG POWER Natural Gas Program

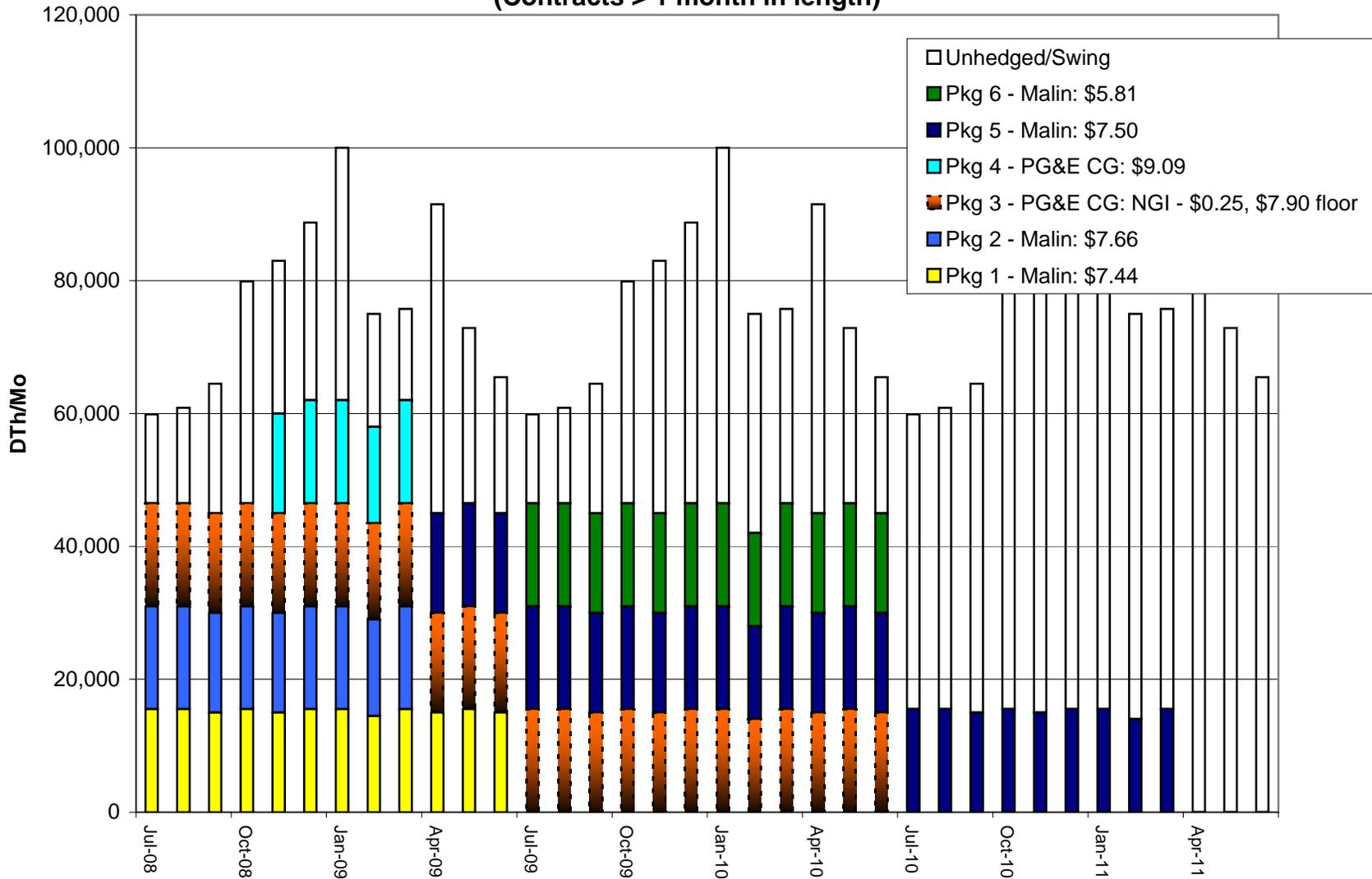
FY 2008-09 Monthly Summary of Operations

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Storage Gas Accounting														
Beginning Quantity		35,006												
Average Price		\$8.75												
Beginning of Month	Qty	35,006	46,972	58,938	71,676	82,309	82,309	67,959	48,294	48,294	48,294	48,294	48,294	
Injections	Qty	12,121	12,121	11,730	7,455	0	0	0						
Storage Shrinkage	Qty	-155	-155	-150	-101									
	Price	\$9.91	\$8.02	\$7.47	\$7.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Imbalance Trades	Qty			1,158	3,279		2,150							
	Price			\$8.03	\$7.47		\$7.47							
Withdrawals	Qty	0	0	0	0	0	16,500	19,665						
	Price	\$8.75	\$9.04	\$8.84	\$8.60	\$8.44	\$8.44	\$8.41	\$8.41	\$8.41				
End of Month	Qty	46,972	58,938	71,676	82,309	82,309	67,959	48,294	48,294	48,294	48,294	48,294	48,294	
	Avg. Pric	\$9.04	\$8.84	\$8.60	\$8.44	\$8.44	\$8.41	\$8.41						
End of Month Inventory		\$424,830.27	\$520,854.15	\$616,690.54	\$694,413.97	\$694,413.97	\$571,278.00	\$405,969.77						
Monthly Index Postings														
NGI Bidweek for PG&E Citygate		\$12.57	\$8.69	\$7.73	\$6.45	\$6.06	\$6.42	\$6.00	\$4.77					
Gas Daily Avg. for PG&E Citygate		\$10.75	\$8.06	\$6.73	\$6.36	\$6.15	\$6.12	\$5.35						
NGI Bidweek for Malin		\$12.15	\$8.26	\$7.15	\$6.24	\$5.80	\$6.19	\$5.67	\$4.52					

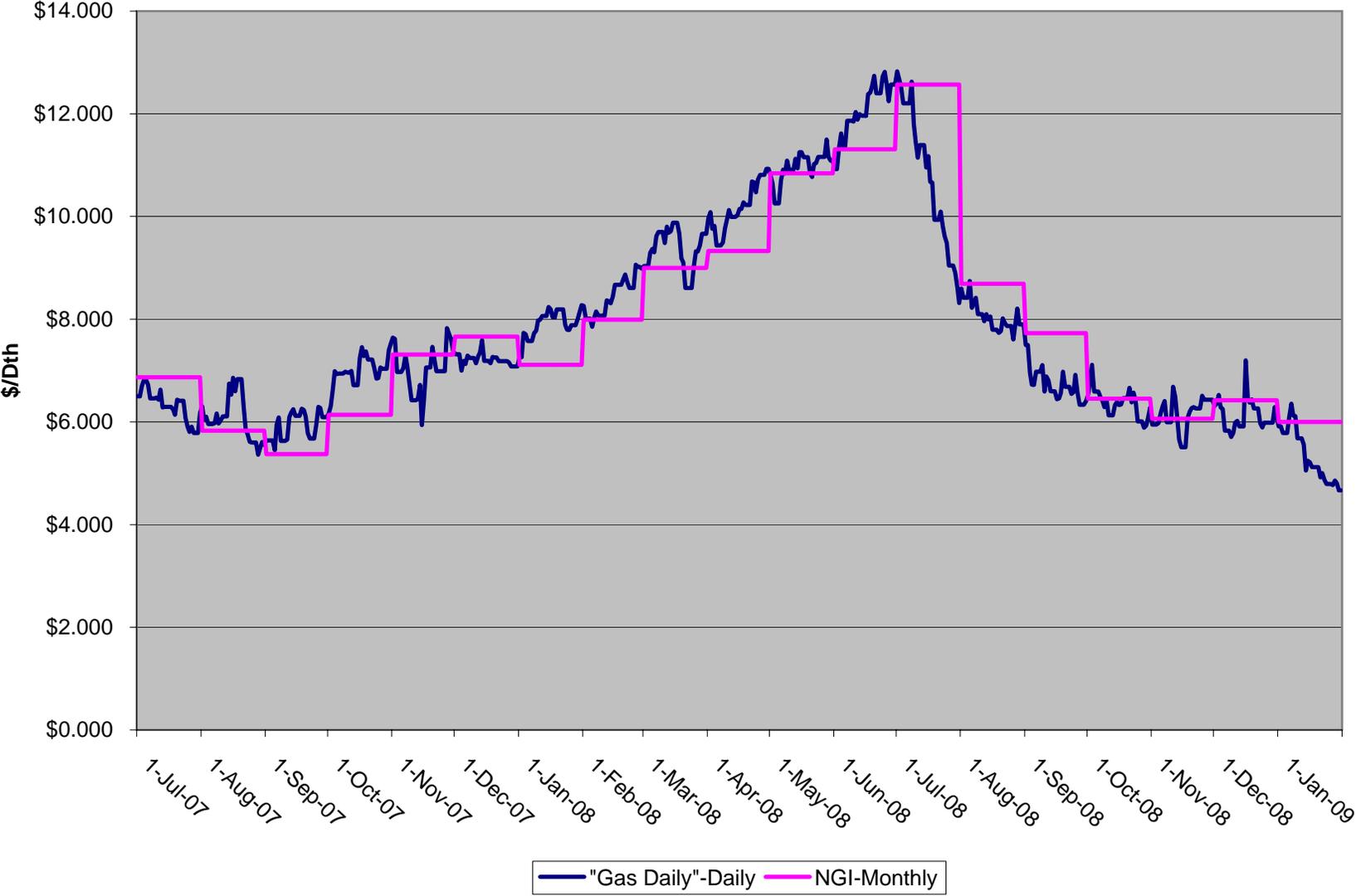
Notes:

- (1) All gas quantities in Dth and rates in \$/Dth.
- (2) WACOG at PG&E Citygate
- (3) Includes costs to transport gas to PG&E Citygate from alternate delivery points, as well as physical storage costs.
- (4) Includes scheduling fees, billing fees, administrative costs and misc. expenses; less interest income.
- (5) Actual cost of PG&E charges billed to customer via EDI process. These costs do not necessarily tie directly to the actual gas usage shown above due to timing difference in reporting.
- (6) From billing data
- (7) Based on PG&E's G-NR1 rate schedule.
- (8) Includes: Procurement Charge, Capacity Charge, Brokerage Fee, Shrinkage, and Storage.
- (9) PG&E Transportation Charge; Customer Charge, and surcharge for Public Purpose Programs. Does not include Franchise Fees and City Taxes.

**ABAG POWER Long Term Gas Purchases
(Contracts > 1 month in length)**



Market Price Indices @ PG&E Citygate





ABAG POWER - Energy Data System Upgrade Pilot Project:

Purpose: Test the viability of upgrading the ABAG POWER billing and analysis system to increase benefits to participating agencies. The project will implement and test the following general processes:

- Receipt and storage of electric bill data via Electronic Data Interchange (EDI). This is in addition to the natural gas data already collected.
- Presentation of the complete energy data on line, including a variety of reports and charts, for subsequent use by the agency.

The following expected benefits will be evaluated during the pilot:

- Accurate tracking and reporting of complete energy data (i.e. both gas and electric) for enrolled agency sites;
- Benchmarking and comparing facility usage and trends that can help target efficiency and climate action efforts;
- Accurate forecasting and budgeting energy costs, and
- Access to both electric and gas bills and reports through the internet.

The project includes supplying the following specific software and services:

- Utility Manager Online: UM Online is a web-based tool that provides access to the Utility Manager¹ reporting module through Internet Explorer. UM Online allows users to select from a variety of stock reports and graphs, or create their own reports. UM Online will allow agencies, with proper user names and passwords, to access all of UM's utility usage and cost reports via the internet. (Agencies will not be able to modify the source UM database.)
- UM Database Services: Utility Management Services (UMS)² will add all necessary electric accounts, meter numbers, and sites to ABAG's current UM database. UMS will also obtain and import two years of historical billing data on all electric accounts to be included, and make any other database modifications as required.
- EDI Consulting: UMS will coordinate and manage the setup and testing of adding the agency's PG&E electric bills to ABAG POWER's current EDI system.

¹ "Utility Manager" ("UM") and/or "Utility Manager Pro" ("UM Pro") refers to privately developed software designed to interface with utility billing data residing in a Microsoft Access database. The software provides for analysis and presentation of the billing data. ABAG POWER currently uses UM Pro in its bill processing.

² UMS is a private consulting firm specializing in utility cost accounting software and services.



- Software Training and Support: UMS will provide up to two hours of online software training to the member agency in the use of UM Online. Additional support time will be available to ABAG POWER for successful project implementation.

ABAG POWER Responsibilities:

- Contract with UMS for the necessary services.
- Download EDI data and maintain database.
- Manage and coordinate the pilot project, and work with the member agency staff to test and evaluate the products and services.
- Draft and present an evaluation of the project to the Executive Committee.
- Costs for the consulting and software services will be paid for from the ABAG POWER Operating budget.

Participating Agency Responsibilities:

- Provide sufficient staff time to identify the PG&E electric accounts to be included in the project.
- Utilize UM Online sufficiently to form an opinion as to its potential benefits to the agency and the broader ABAG POWER membership.
- Assist ABAG POWER staff in preparing an evaluation report. This may include attending an ABAG POWER Executive Committee meeting.

Pilot Project Timeline:

ABAG POWER staff anticipates identifying the participating agency by the end of January 2009. Subsequently, a contract will be executed for implementation of the project between ABAG POWER and UMS. UMS will then begin the process of collecting data and updating the database, with a target date of April 15th for the agency to be able to access the data through UM Online.

The full pilot project will extend for one year, although we anticipate providing an interim report to the Executive Committee after 3 – 6 months.

If the project proves successful, once the one-year pilot period is complete, the agency will be given the option of continuing to receive the UM Online/EDI services (there may be a fee for the continued service), or returning to the pre-project arrangement.

ABAG POWER
Energy Data System Upgrade - Pilot Project

Interested Agencies

No.	Agency	Prime Contact	Secondary Contact	Natural Gas Participant Date	# of Gas Accts	# of Electric Accts.	Summary Bills?	Current Tracking System	Notes/Comments
1	City of Union City	Richard Sealana		Mar-96	5				No response to information request by Feb. 9th deadline.
2	City of Milpitas	Chris Schroeder, Purchasing Officer	Joann DeHerrera, Purchasing Admin	Feb-96	10	185	Yes (2)	In-house built spreadsheet	
3	City of Pleasanton	Daniel Smith, Dir of Operations Svcs Dept	Craig Higgins, Asst Dir. Ops Svcs	Feb-96	22	287	Yes	Yes. Various systems for different departments	~\$1600 additional cost for additional electric accts.
4	County of Santa Clara	Lin Ortega		Mar-96	101				No response to information request by Feb. 9th deadline.
5	City of Millbrae	Ron Popp		Feb-96	9				No response to information request by Feb. 9th deadline.

Gas Litigation Proceeds Allocation

Total Litigation Settlements	\$ 460,646.79
Interest from Cotchett firm	1,180.39
Interest from ABAG - thru 12/31/08	<u>3,061.26</u>
Total Allocation Amount	\$ 464,888.44

Gas Litigation Costs* **\$ 70,913.33**

Current Members	Total Usage Jun '00 - Dec '02**	% of Total	% of Group	Allocation of Costs	Litigation Proceeds Allocation	Re-allocation of Costs	Total Distribution
Alameda, City	357,225	1.77%	1.99%	\$ 1,254.81	\$ 8,226.17	\$ 153.14	\$ 8,379.31
Albany, City	58,488	0.29%	0.33%	205.45	1,346.86	25.07	1,371.93
Atherton, Town	14,975	0.07%	0.08%	52.60	344.84	6.42	351.26
Benicia, City	224,002	1.11%	1.24%	786.84	5,158.32	96.03	5,254.34
Contra Costa County	4,378,993	21.69%	24.34%	15,381.88	100,839.41	1,877.25	102,716.66
Cupertino, City	148,205	0.73%	0.82%	520.59	3,412.86	63.53	3,476.40
Eastside Union H.S. District	80,100	0.40%	0.45%	281.36	1,844.54	34.34	1,878.88
Fremont, City	585,431	2.90%	3.25%	2,056.42	13,481.30	250.97	13,732.27
Golden Gate Bridge	195,016	0.97%	1.08%	685.02	4,490.83	83.60	4,574.43
Gonzales, City	24,430	0.12%	0.14%	85.81	562.57	10.47	573.05
Half Moon Bay, City	8,870	0.04%	0.05%	31.16	204.26	3.80	208.06
Hercules, City	88,256	0.44%	0.49%	310.01	2,032.36	37.83	2,070.19
Los Altos, City	102,520	0.51%	0.57%	360.12	2,360.83	43.95	2,404.78
Mill Valley, City	158,941	0.79%	0.88%	558.30	3,660.09	68.14	3,728.23
Millbrae, City	67,576	0.33%	0.38%	237.37	1,556.14	28.97	1,585.11
Milpitas, City	240,252	1.19%	1.34%	843.92	5,532.52	102.99	5,635.52
Monte-Sereno, City	2,261	0.01%	0.01%	7.94	52.07	0.97	53.04
Moraga, Town	24,245	0.12%	0.13%	85.16	558.31	10.39	568.71
Napa County001	5,801	0.03%	0.03%	20.38	133.59	2.49	136.07
Napa County002	49,928	0.25%	0.28%	175.38	1,149.74	21.40	1,171.15
Napa County003	32,753	0.16%	0.18%	115.05	754.24	14.04	768.28
Napa County004	21,801	0.11%	0.12%	76.58	502.03	9.35	511.38
Napa County005	317,711	1.57%	1.77%	1,116.01	7,316.25	136.20	7,452.45
Oakland, City	2,419,375	11.98%	13.45%	8,498.42	55,713.35	1,037.17	56,750.52
Oakland Zoological	35,150	0.17%	0.20%	123.47	809.43	15.07	824.50
Orinda, City	17,853	0.09%	0.10%	62.71	411.12	7.65	418.77
Pacifica, City	85,942	0.43%	0.48%	301.88	1,979.07	36.84	2,015.91
Petaluma, City	66,012	0.33%	0.37%	231.88	1,520.12	28.30	1,548.42
Pleasanton, City	386,851	1.92%	2.15%	1,358.87	8,908.40	165.84	9,074.24
Regional Admin. Facility	91,590	0.45%	0.51%	321.72	2,109.13	39.26	2,148.40
Richmond, City	403,908	2.00%	2.24%	1,418.79	9,301.19	173.15	9,474.34
Salinas, City	573,725	2.84%	3.19%	2,015.30	13,211.73	245.95	13,457.69
San Carlos, City	162,568	0.81%	0.90%	571.04	3,743.61	69.69	3,813.31
San Mateo County SANACPC006	1,311,673	6.50%	7.29%	4,607.45	30,205.19	562.31	30,767.50
San Mateo County SANACPC007	522,263	2.59%	2.90%	1,834.53	12,026.67	223.89	12,250.56
San Mateo County SANACPC008	7,055	0.03%	0.04%	24.78	162.46	3.02	165.49
San Mateo County SANACPC009	5,858	0.03%	0.03%	20.58	134.90	2.51	137.41
San Mateo County SANACPC011	2,041	0.01%	0.01%	7.17	47.00	0.87	47.88
San Rafael, City	109,188	0.54%	0.61%	383.54	2,514.38	46.81	2,561.19
Santa Clara County	2,107,458	10.44%	11.71%	7,402.77	48,530.52	903.45	49,433.98
Santa Rosa, City	670,388	3.32%	3.73%	2,354.84	15,437.69	287.39	15,725.08
Saratoga, City	37,064	0.18%	0.21%	130.19	853.51	15.89	869.40
Union City	59,603	0.30%	0.33%	209.36	1,372.54	25.55	1,398.09
Vallejo, City	1,458,664	7.23%	8.11%	5,123.78	33,590.10	625.32	34,215.42
Vallejo Sani.& Flood Control Dist	48,871	0.24%	0.27%	171.67	1,125.40	20.95	1,146.35
Watsonville, City	210,859	1.04%	1.17%	740.67	4,855.66	90.39	4,946.05
Winters, City	10,422	0.05%	0.06%	36.61	240.00	4.47	244.47
Total Current Members	17,992,161	89.12%	100.00%	\$ 63,200.21	\$ 414,323.32	\$ 7,713.12	\$ 422,036.44

Gas Litigation Proceeds Allocation

Total Litigation Settlements	\$ 460,646.79
Interest from Cotchett firm	1,180.39
Interest from ABAG - thru 12/31/08	<u>3,061.26</u>
Total Allocation Amount	\$ 464,888.44
 Gas Litigation Costs*	 \$ 70,913.33

Current Members	Total Usage Jun '00 - Dec '02**	% of Total	% of Group	Allocation of Costs	Litigation Proceeds Allocation	Re-allocation of Costs	Total Distribution
<u>Opt-out Members</u>							
Belmont, City	86,583	0.43%	3.94%	\$ 304.14	\$ 1,993.83	\$ (304.14)	\$ 1,689.70
Daly, City	296,001	1.47%	13.48%	1,039.75	6,816.31	(1,039.75)	5,776.56
El Cerrito, City	0	0.00%	0.00%	-	-	-	-
Foster City	105,910	0.52%	4.82%	372.03	2,438.89	(372.03)	2,066.87
Hillsborough, Town	15,251	0.08%	0.69%	53.57	351.20	(53.57)	297.63
Menlo Park, City	347,975	1.72%	15.85%	1,222.32	8,013.17	(1,222.32)	6,790.85
Pinole, City	139,209	0.69%	6.34%	488.99	3,205.70	(488.99)	2,716.71
San Leandro, City	0	0.00%	0.00%	-	-	-	-
San Mateo, City	995,318	4.93%	45.33%	3,496.21	22,920.17	(3,496.21)	19,423.97
Sebastopol, City	96,519	0.48%	4.40%	339.04	2,222.64	(339.04)	1,883.60
Vacaville, City	113,045	0.56%	5.15%	397.09	2,603.20	(397.09)	2,206.11
Total Opt-out Members	2,195,811	10.88%	100.00%	\$ 7,713.12	\$ 50,565.12	\$ (7,713.12)	\$ 42,852.00
 Grand Total	 20,187,972	 100.00%		 \$ 70,913.33	 \$ 464,888.44	 \$ -	 \$ 464,888.44

*During the four fiscal years beginning July 2004, ABAG POWER budgeted 5% of the Program Manager's time and 5% of the Program Assistant's time to the gas litigation tasks. These costs were included in the program fees charged to gas program participants.

** Usage for period Jun 2000 - Jun 2002 taken from the worksheet used to calculate the true-up in October 2002. Usage for period Jul 2002 - Dec 2002 taken from the 2002-03 true-up worksheet.