



Meeting Agenda - Final

ABAG POWER Executive Committee

Chair, Angela Walton, City of Richmond Vice Chair, Doug Williams, City of Santa Rosa

Thursday, August 18, 2022 11:00 AM REMOTE

ABAG Publicly Owned Energy Resources
Executive Committee
Meeting No. 2022-04

Committee Representative Roster Andre Duurvoort, City of Cupertino Diana Oyler, County of Contra Costa Chris Schroeder, City of Milpitas Angela Walton, City of Richmond Doug Williams, City of Santa Rosa

In light of Governor Newsom's State of Emergency declaration regarding COVID-19 and in accordance with Assembly Bill 361's (Rivas) provisions allowing remote meetings, this meeting will be accessible via webcast, teleconference, and Zoom for all participants.

A Zoom panelist link for meeting participants will be sent separately to committee members.

The agenda will be available publicly at: https://abag.ca.gov/meetings.

Attendee Link: https://bayareametro.zoom.us/j/88057355698

Join by Telephone: 888-788-0099 or 877-853-5247 (both toll free)

Webinar ID: 880 5735 5698

Members of the public may participate or may submit comments by email at info@bayareametro.gov by 5:00 p.m. the day before the scheduled meeting date. Please include the committee or board meeting name and agenda item number in the subject line.

Due to the current circumstances, there may be limited opportunity to address comments during the meeting. All comments received will be submitted into the record.

1. Welcome and Introductions

Call to order.

Angela Walton, ABAG POWER Executive Committee Chair, City of Richmond

Roll Call / Confirm Quorum.
Cindy Chen, Energy Programs Coordinator, ABAG/MTC

2. Public Comment

The public is encouraged to provide comment at Committee meetings. This public comment period is intended for items not agendized.

3. Consent Calendar

22-1230 Approval of ABAG POWER Resolution No. 22-08 Assembly Bill 361

(Rivas) Remote Meetings.

Action: Approval

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

<u>Attachments:</u> 3.a.- ABAG POWER Resolution No. 22-08 AB 361 (Rivas) Remote Meetings

<u>22-1231</u> Approval of Minutes from June 16, 2022 Executive Committee Meeting.

Action: Approval

<u>Presenter:</u> Ryan Jacoby, Program Manager, ABAG/MTC

<u>Attachments:</u> 3.b.- Approval of Minutes from June 16, 2022 Executive Committee Meeting

22-1232 Approval of Minutes from July 21, 2022 Executive Committee Meeting.

<u>Action:</u> Approval

<u>Presenter:</u> Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: 3.c.- Approval of Minutes from July 21, 2022 Executive Committee Meeting

4. Energy Programs Manager's Report

22-1233 Staff will provide a verbal report of recent energy industry developments

and programmatic updates regarding the Bay Area Regional Energy

Network (BayREN).

Action: Information

<u>Presenter:</u> Jennifer Berg, Director, Energy Section, ABAG/MTC

5. Report on Natural Gas Program

22-1235 Staff will review recent gas operations, including gas purchases; the

program's long-term hedge position; gas imbalances; regulatory updates;

and other miscellaneous program items.

Action: Information

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

<u>Attachments:</u> <u>5.a.- Summary of Natural Gas Program Presentation</u>

5.b.- Summary Sheet Summary of Natural Gas Program

6. California's Net Energy Metering (NEM) Program

22-1246 Request to authorize the ABAG POWER Executive Committee Chair to

execute a statement of position regarding the proposed changes to California's NEM program, and to transmit the letter to the appropriate

recipient(s).

Action: Approval

<u>Presenter:</u> Chris Schroeder, ABAG POWER Executive Committee, City of Milpitas

<u>Attachments:</u> 6.a.- Letter Opposing Proposed Changes to CA NEM Program

7. Preliminary Agenda for Annual Board of Directors Meeting

22-1234 Staff will present for Committee discussion potential agenda items for the

annual Board of Directors meeting scheduled to be held October 20, 2022.

Action: Information

<u>Presenter:</u> Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: 7.a.- Preliminary Board Meeting Agenda

8. Other Business

Committee to provide update on items within member agencies relevant to ABAG POWER and/or the ABAG/MTC energy programs.

9. Adjournment / Next Meeting

The next meeting is the ABAG POWER Executive Committee Special Meeting scheduled to be held on September 15, 2022.

Public Comment: The public is encouraged to comment on agenda items at Committee meetings by completing a request-to-speak card (available from staff) and passing it to the Committee secretary. Public comment may be limited by any of the procedures set forth in Section 3.09 of MTC's Procedures Manual (Resolution No. 1058, Revised) if, in the chair's judgment, it is necessary to maintain the orderly flow of business.

Meeting Conduct: If this meeting is willfully interrupted or disrupted by one or more persons rendering orderly conduct of the meeting unfeasible, the Chair may order the removal of individuals who are willfully disrupting the meeting. Such individuals may be arrested. If order cannot be restored by such removal, the members of the Committee may direct that the meeting room be cleared (except for representatives of the press or other news media not participating in the disturbance), and the session may continue.

Record of Meeting: Committee meetings are recorded. Copies of recordings are available at a nominal charge, or recordings may be listened to at MTC offices by appointment. Audiocasts are maintained on MTC's Web site (mtc.ca.gov) for public review for at least one year.

Accessibility and Title VI: MTC provides services/accommodations upon request to persons with disabilities and individuals who are limited-English proficient who wish to address Commission matters. For accommodations or translations assistance, please call 415.778.6757 or 415.778.6769 for TDD/TTY. We require three working days' notice to accommodate your request.

可及性和法令第六章: MTC 根據要求向希望來委員會討論有關事宜的殘疾人士及英語有限者提供服務/方便。需要便利設施或翻譯協助者,請致電 415.778.6757 或 415.778.6769 TDD / TTY。我們要求您在三個工作日前告知,以滿足您的要求。

Acceso y el Titulo VI: La MTC puede proveer asistencia/facilitar la comunicación a las personas discapacitadas y los individuos con conocimiento limitado del inglés quienes quieran dirigirse a la Comisión. Para solicitar asistencia, por favor llame al número 415.778.6757 o al 415.778.6769 para TDD/TTY. Requerimos que solicite asistencia con tres días hábiles de anticipación para poderle proveer asistencia.

Attachments are sent to Committee members, key staff and others as appropriate. Copies will be available at the meeting.

All items on the agenda are subject to action and/or change by the Committee. Actions recommended by staff are subject to change by the Committee.

Metropolitan Transportation Commission

375 Beale Street, Suite 800 San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1230 Version: 1 Name:

Type: Action Item Status: Committee Approval

File created: 7/15/2022 In control: ABAG POWER Executive Committee

On agenda: 8/18/2022 Final action:

Title: Approval of ABAG POWER Resolution No. 22-08 Assembly Bill 361 (Rivas) Remote Meetings.

Sponsors:

Indexes:

Code sections:

Attachments: 3.a.- ABAG POWER Resolution No. 22-08 AB 361 (Rivas) Remote Meetings

Date Ver. Action By Action Result

Subject:

Approval of ABAG POWER Resolution No. 22-08 Assembly Bill 361 (Rivas) Remote Meetings.

Presenter:

Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:

Approval

Attachments: List any attachments.

Association of Bay Area Governments Publicly Owned Energy Resources ABAG POWER

Executive Committee

August 18, 2022 Agenda Item 3.a.

Resolution No. 22-08 Providing for Remote Meetings Pursuant to AB 361

Subject:

Approval of Resolution No. 22-08 regarding remote meetings pursuant to AB 361.

Background:

AB 361 provides for continuing availability of remote meetings during the pandemic-related state of emergency in California. In order to invoke this option, governing boards of Brown Act bodies, or their authorized designated committees must make certain findings in support of remote meetings within 30 days of the first meeting occurring after October 1, 2021, and every 30 days thereafter. Attached for your review and approval is a resolution invoking AB 361 and providing for remote meetings retroactive to Oct. 1 of this year and prospectively for 30 days following the action of the Board of Directors for the Association of Bay Area Governments Publicly Owned Energy Resources (ABAG POWER).

Issues:

Findings in support of Resolution No. 22-08 are found in the attached. Given the continuing state of public health emergency and the improved public access afforded by holding public meetings of regional bodies in a virtual setting, the resolution under AB 361 is supportable.

Recommended Action:

The Executive Committee for ABAG POWER is requested to adopt Resolution No. 22-08 authorizing its committees and related entities to meet remotely pursuant to the provisions of AB 361.

Attachments:

ABAG POWER Resolution 22-08

Reviewed:

Docusigned by:

Brad faul

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Brad Paul

ABAG POWER Resolution 22-08 Page 1 of 4

ABAG PUBLICLY OWNED ENERGY RESOURCES EXECUTIVE COMMITTEE

RESOLUTION NO. 22-08

ABSTRACT

This resolution makes findings pursuant to AB 361 to continue virtual public meetings for the Association of Bay Area Governments (ABAG) Publicly Owned Energy Resources (ABAG POWER), its related entities and committees during the COVID-19 State of Emergency.

Further discussion of this subject is contained in the ABAG POWER Summary Sheet dated August 18th, 2022.

ABAG PUBLICLY OWNED ENERGY RESOURCES EXECUTIVE COMMITTEE

RESOLUTION NO. 22-08

FINDINGS PURSUANT TO AB 361 TO CONTINUE VIRTUAL PUBLIC MEETINGS FOR THE ASSOCIATION OF BAY AREA GOVERNMENTS PUBLICLY OWNED ENERGY RESOURCES (ABAG POWER) AND ITS RELATED ENTITIES AND COMMITTEES DURING THE COVID-19 STATE OF EMERGENCY

WHEREAS, on March 4, 2020, the Governor of the State of California declared a state of emergency, as defined under the California Emergency Services Act, due to the COVID-19 pandemic; and

WHEREAS, the State of Emergency remains in effect; and

WHEREAS, beginning in March 2020, the Governor's Executive Order N-29-20 suspended Brown Act requirements related to teleconferencing during the COVID-19 pandemic provided that notice, accessibility, and other requirements were met, and the public was allowed to observe and address the legislative body at the meeting; and

WHEREAS, Executive Order N-08-21 extended the previous order until September 30, 2021; and

WHEREAS, the Association of Bay Area Governments Publicly Owned Energy Resources (ABAG POWER) and its related entities and committees have conducted their meetings virtually, as authorized by the Executive Order, since March 17, 2020; and

WHEREAS, on September 16, 2021, the Governor signed into law AB 361, an urgency measure effective upon adoption, that provides flexibility to government bodies, allowing them to meet virtually without conforming to the Brown Act teleconferencing rules if: (i) the legislative body holds a meeting during a proclaimed state of emergency, and state or local officials have imposed or recommended measures to promote social distancing; (ii) the legislative body holds a meeting during a proclaimed state of emergency for the purpose of determining, by majority vote, whether, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees; or (iii) the legislative body holds a meeting during a proclaimed state of emergency and has determined, by majority vote, that, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees; and

WHEREAS, the San Francisco Public Health Department continues to recommend and/or require measures to promote social distancing in combination with other safety precautions when activities occur in shared indoor spaces to mitigate the risk of COVID-19 transmission; and

WHEREAS, recently, multiple COVID-19 variants have surged in the United States and are believed by medical experts to be more contagious than previous variants, and data has shown these variants to have increased transmissibility even among some vaccinated people; and

WHEREAS, due to uncertainty and concerns about recent COVID-19 variants and current conditions, many workplaces that had announced a return to regular in-person operations have pushed back the full return date; and

WHEREAS, virtual meetings have not diminished the public's ability to observe and participate and have expanded opportunities to do so for some communities; and

WHEREAS, given the heightened risks of the predominant variant of COVID-19 in the community, holding meetings with all members of the legislative body, staff, and the public in attendance in person in a shared indoor meeting space would pose an unnecessary and immediate risk to the attendees;

NOW, THEREFORE, BE IT RESOLVED, that the Executive Committee on behalf of ABAG POWER hereby determines that, as a result of the emergency, meeting in person presents imminent risks to the health or safety of attendees; and be it further

RESOLVED, that in accordance with AB 361, based on the findings and determinations herein, meetings of ABAG POWER, its related entities and its committees will be held virtually, with Brown Act teleconferencing rules suspended; and be it further

RESOLVED, that this resolution shall be effective upon adoption and remain in effect for 30 days after the first meeting held in accordance with AB 361.

This foregoing was adopted by the Executive Committee at its meeting on this 18th day of August, 2022.

	By:		
	,	Angela Walton, Chair	
AYES:			
NOES:			
ABSENT:			
ABSTAIN:			

ABAG POWER Resolution 22-08 Page 4 of 4

Certification of Executive Committee Approval

Resources (ABAG POWER), do hereby certif	ed Secretary of the ABAG Publicly OWned Energy fy that the foregoing resolution was adopted by the duly called meeting held on the 18 th day of August,
2022.	
-	Jennifer Berg, Secretary
•	on mor borg, coordary

ABAG POWER

Metropolitan Transportation Commission

375 Beale Street, Suite 800 San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1231 Version: 1 Name:

Type: Action Item Status: Committee Approval

File created: 7/15/2022 In control: ABAG POWER Executive Committee

On agenda: 8/18/2022 Final action:

Title: Approval of Minutes from June 16, 2022 Executive Committee Meeting.

Sponsors:

Indexes:

Code sections:

Attachments: 3.b.- Approval of Minutes from June 16, 2022 Executive Committee Meeting

Date Ver. Action By Action Result

Subject:

Approval of Minutes from June 16, 2022 Executive Committee Meeting.

Presenter:

Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:

Approval

Attachments: List any attachments.



Metropolitan Transportation Commission Meeting Minutes 3 - Draft

375 Beale Street Suite 700 San Francisco, California

ABAG POWER Executive Committee

Chair, Angela Walton, City of Richmond Vice Chair, Doug Williams, City of Santa Rosa

Thursday, June 16, 2022 11:00 AM (REMOTE)

ABAG Publicly Owned Energy Resources
Executive Committee
Meeting No. 2022-03

Committee Representative Roster
Gilee Corral, City of Cupertino (Alternate)
Diana Oyler, County of Contra Costa
Chris Schroeder, City of Milpitas
Angela Walton, City of Richmond
Doug Williams, City of Santa Rosa

Staff Roster
Brad Paul
Arleicka Conley
Andrea Visveshwara
Jennifer Berg
Ryan Jacoby
Cindy Chen (Clerk)

1. Welcome and Introductions

Chair Walton called the meeting to order at 11:02 a.m. Quorum was present.

Call to Order.

Angela Walton, ABAG POWER Executive Committee Chair, City of Richmond

Roll Call / Confirm Quorum.

Cindy Chen, Energy Programs Coordinator, ABAG/MTC

Present: 4 - Committee Member Duurvoort, Committee Member Oyler, Committee Member

Schroeder, and Chair Walton

Absent: 1 - Vice Chair Williams

2. Public Comment

Chair Walton invited any member of the public in attendance to provide public comment on items not on the agenda. None was provided.

3. Consent Calendar

22-0972 Approval of ABAG POWER Resolution No. 22-06 Assembly Bill 361

(Rivas) Remote Meetings.

Attachments: 3.a.- Summary Sheet Resolution 22-06 AB 361 Remote Meetings

<u>22-0973</u> Approval of Minutes from April 21, 2022 Executive Committee Meeting.

Attachments: 3.b.- ABAG POWER EC Summary Minutes of 20220421

22-0974 Approval of Minutes from May 19, 2022 Executive Committee Special

Meeting.

Attachments: 3.c.- ABAG POWER EC Summary Minutes of 20220519

Motion was made by Committee Member Schroeder and seconded by Committee Member Oyler to approve the Consent Calendar, consisting of the ABAG POWER Resolution No. 22-06 Providing for Remote Meetings Pursuant to AB361, the Meeting Minutes of April 21, 2022, and the Special Meeting Minutes of May 19, 2022. The motion passed by the following vote:

Aye: 4 - Committee Member Oyler, Committee Member Schroeder, Chair Walton, and

Committee Member Duurvoort

Absent: 1 - Vice Chair Williams

4. Energy Programs Manager's Report

Jennifer Berg presented a brief update on the Bay Area Resilient Libraries Network Initiative.

22-0975 Staff will provide a verbal report of recent energy industry developments

and programmatic updates regarding the Bay Area Regional Energy

Network (BayREN).

5. Report on Natural Gas Program

Ryan Jacoby presented recent updates on natural gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; the strategic implementation roadmap; and a review of updated Senate Bill (SB) 1383 survey responses.

22-0976 Staff will review recent gas operations, including gas purchases; the

program's long-term hedge position; gas imbalances; regulatory

updates; and other miscellaneous program items.

<u>Attachments:</u> 5.a.- Monthly Summary of Operations (Presentation)

5.b.- Monthly Summary of Operations (Summary Sheet)

6. Fiscal Year 2021-22 Operating Budget Amendment

22-1058 Approval of Fiscal Year (FY) 2021-2022 Operating Budget amendment in

the amount of \$456,687, for a total budget not to exceed \$10,476,105, with no changes to members' levelized charges for the period ending June 30,

2022.

Attachments: 6.a.- FY2021-22 Operating Budget Amendment (Summary Sheet)

6.b.- FY2021-22 Operating Budget Amendment (Summary Approval)

Motion was made by Committee Member Schroeder and seconded by Committee Member Oyler to approve a Fiscal Year 2021-22 Operating Budget amendment in the amount \$456,687, for a total budget not to exceed \$10,476,105, with no changes to members' levelized charges for the period ending June 30, 2022. The motion passed by the following vote:

Aye: 4 - Committee Member Duurvoort, Committee Member Oyler, Committee Member

Schroeder, and Chair Walton

Absent: 1 - Vice Chair Williams

7. Fiscal Year 2022-23 Operating Budget

22-0977 Approval of Fiscal Year (FY) 2022-23 Operating Budget in the amount

\$12,869,639, and accompanying levelized charges for the period July 1,

2022 through June 30, 2023.

<u>Attachments:</u> 7.a.- FY 2022-23 Operating Budget (Presentation)

7.b.- FY 2022-23 Operating Budget (Summary Sheet)

7.c.- FY 2022-23 Levelized Charges

7.d.- FY 2022-23 Operating Budget (Summary Approval)

Motion was made by Committee Member Schroeder and seconded by Committee Member (Alternate) Corral to approve a Fiscal Year 2022-23 Operating Budget in the amount of \$12,869,639, and accompanying levelized charges for the period July 1, 2022 through June 30, 2023. The motion passed by the following vote:

Aye: 4 - Committee Member Duurvoort, Committee Member Oyler, Committee Member

Schroeder, and Chair Walton

Absent: 1 - Vice Chair Williams

8. Other Business

Committee Member Schroeder expressed concerns about the California Public Utilities Commission's proposed changes to the State's net energy metering (NEM) program. A majority of the Committee agreed to agendize this topic for discussion at the next available meeting.

9. Adjournment / Next Meeting

Chair Walton adjourned the meeting at about 11:55 a.m. The next meeting is the ABAG POWER Executive Committee Special Meeting scheduled to be held on July 21, 2022.

Metropolitan Transportation Commission

375 Beale Street, Suite 800 San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1232 Version: 1 Name:

Type: Action Item Status: Committee Approval

File created: 7/15/2022 In control: ABAG POWER Executive Committee

On agenda: 8/18/2022 Final action:

Title: Approval of Minutes from July 21, 2022 Executive Committee Meeting.

Sponsors:

Indexes:

Code sections:

Attachments: 3.c.- Approval of Minutes from July 21, 2022 Executive Committee Meeting

Date Ver. Action By Action Result

Subject:

Approval of Minutes from July 21, 2022 Executive Committee Meeting.

Presenter:

Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:

Approval

Attachments: List any attachments.



Metropolitan Transportation Commission Meeting Minutes 3 - Draft

375 Beale Street Suite 700 San Francisco, California

ABAG POWER Executive Committee

Chair, Angela Walton, City of Richmond Vice Chair, Doug Williams, City of Santa Rosa

Thursday, July 21, 2022 11:00 AM (REMOTE)

ABAG Publicly Owned Energy Resources
Executive Committee
Special Meeting No. 2022-04

Committee Representative Roster Andre Duurvoort, City of Cupertino Diana Oyler, County of Contra Costa Chris Schroeder, City of Milpitas Angela Walton, City of Richmond Doug Williams, City of Santa Rosa

Staff Roster
Brad Paul
Derek Hansel
Andrea Visveshwara
Ryan Jacoby
Cindy Chen (Clerk)

1. Welcome and Introductions

Chair Walton called the meeting to order at 11:02 a.m. Quorum was present.

Call to order.

Angela Walton, ABAG POWER Executive Committee Chair, City of Richmond

Roll Call / Confirm Quorum.

Cindy Chen, Energy Programs Coordinator, ABAG/MTC

Present: 5 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, Chair Walton, and Vice Chair Williams

2. Public Comment

Chair Walton invited any member of the public in attendance to provide public comment on items not on the agenda. None was provided.

3. Consent Calendar

22-1129 Approval of ABAG POWER Resolution No. 22-07 Assembly Bill 361

(Rivas) Remote Meetings.

Attachments: 3.a.- ABAG POWER Resolution 22-07 AB 361 Remote Meetings

Motion was made by Committee Member Schroeder and seconded by Committee Member Oyler to approve the ABAG POWER Resolution No. 22-07 Providing for Remote Meetings Pursuant to AB 361. The motion passed by the following vote:

Aye: 5 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, Chair Walton, and Vice Chair Williams

4. California's Net Energy Metering (NEM) Program

Committee Member Schroeder presented a brief history of ABAG POWER's support of rooftop solar and renewable energy adoption. Dave Rosenfeld provided updates on the current proposal from the California Public Utilities Commission's proposed changes to the NEM 2.0 program.

22-1175 Request to authorize the ABAG POWER Executive Committee Chair to

work with staff to draft a statement of position regarding the proposed changes to California's NEM program, and to explore and then transmit

the letter to the appropriate recipient.

Attachments: 4.a.- Summary Sheet- Proposed Changes to Californias Net Energy

Metering Program

4.b.- Save California Solar- Fact Sheet-Utilities Want to Stop

California's Solar Progress

4.c.- Save California Solar- Organizations & Community Leaders in

Support of Protecting Solar Net Metering & Continuing to Grow

Rooftop Solar

4.d.- NRDC- A Four Point Guide to California's Net Metering Update

4.e.- NRDC- California's Net Metering Reform Necessary Accurate

Fair

Motion was made by Committee Member Schroeder and seconded by Vice Chair Williams to authorize the ABAG POWER Executive Committee Chair to work with staff to draft a statement of position regarding the proposed changes to California's NEM program for the Committee to consider at its next meeting. The motion passed by the following vote:

Aye: 5 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, Chair Walton, and Vice Chair Williams

5. Other Business

Committee Member Duuvoort provided updates on the City of Cupertino's anticipated use of a broker for procurement of eligible resources under Senate Bill 1383.

6. Adjournment / Next Meeting

Chair Walton adjourned the meeting at 11:51a.m.

The next meeting is the ABAG POWER Executive Committee Meeting scheduled to be held on August 18, 2022.

Metropolitan Transportation Commission

375 Beale Street, Suite 800 San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1233 Version: 1 Name:

Type: Report Status: Informational

File created: 7/15/2022 In control: ABAG POWER Executive Committee

On agenda: 8/18/2022 Final action:

Title: Staff will provide a verbal report of recent energy industry developments and programmatic updates

regarding the Bay Area Regional Energy Network (BayREN).

Sponsors:

Indexes:

Code sections:

Attachments:

Date Ver. Action By Action Result

Subject:

Staff will provide a verbal report of recent energy industry developments and programmatic updates regarding the Bay Area Regional Energy Network (BayREN).

Presenter:

Jennifer Berg, Director, Energy Section, ABAG/MTC

Recommended Action:

Information

Attachments: List any attachments.

Metropolitan Transportation Commission

375 Beale Street, Suite 800 San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1235 Version: 1 Name:

Type: Report Status: Informational

File created: 7/15/2022 In control: ABAG POWER Executive Committee

On agenda: 8/18/2022 Final action:

Title: Staff will review recent gas operations, including gas purchases; the program's long-term hedge

position; gas imbalances; regulatory updates; and other miscellaneous program items.

Sponsors:

Indexes:

Code sections:

Attachments: 5.a.- Summary of Natural Gas Program Presentation

5.b.- Summary Sheet Summary of Natural Gas Program

Date Ver. Action By Action Result

Subject:

Staff will review recent gas operations, including gas purchases; the program's long-term hedge

position; gas imbalances; regulatory updates; and other miscellaneous program

items.

Presenter:

Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:

Information

Attachments: List any attachments.

ABAG POWER Executive Committee Meeting

Thursday, August 18, 2022

Ryan Jacoby Program Manager





1

Monthly Summary of Operations

· Preliminary (unaudited) financial statements indicate the following fiscal year cumulative rates relative to PG&E's rate schedules:

Small Commercial: +6.9% ➤ Large Commercial: +9.8% ➤ Residential: +0.6% ➤ Natural Gas Vehicle: +0.8%

• Pricing remains volatile and elevated, within the \$8-11/Dth range

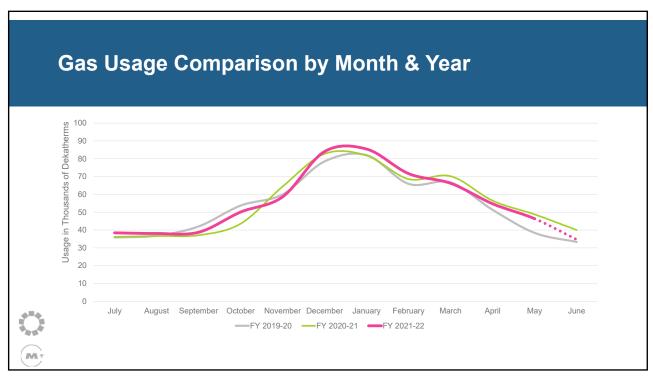


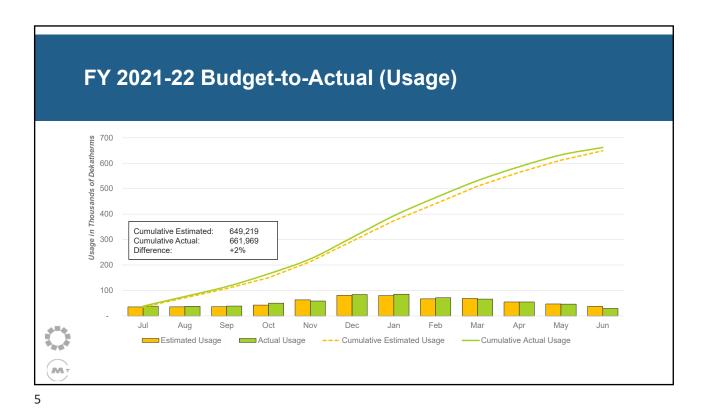
Monthly Summary of Operations (Continued)

- · Carbon Offset RFP evaluation ongoing
- Pre-solicitation meeting with School Project for Utility Rate Reduction (SPURR)
- Junior Energy Programs Coordinator interviews scheduled for late-August > 25% ABAG POWER / 75% BayREN







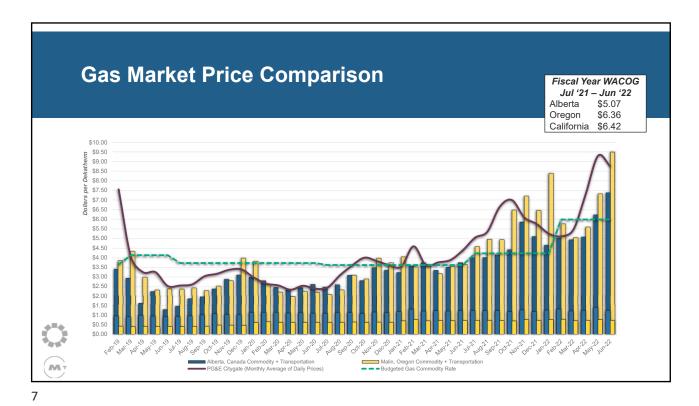


Historical & Anticipated Gas Purchase Requirements

Purchase Location: Alberta, Canada

Purchase Location: Malin, Oregon

Purchase Location: PGE Citygate



Strategic Implementation Roadmap

Evaluating Proposals:

· Request for Proposals for Management of Carbon Offsets

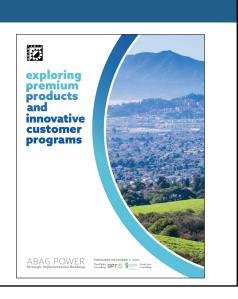
Internally routing and discussing:

• Invitation for Bids for SB 1383-eligible natural gas products

Subsequent initiatives:

- Memorandum of Understanding with SPURR for vehicle fuel program membership
- Voluntary electrification incentive buildout





8

Association of Bay Area Governments Publicly Owned Energy Resources ABAG POWER

Executive Committee

August 18, 2022 Agenda Item 5.b.

Report on Natural Gas Program

Subject:

Monthly Summary of Operations

Background:

Fiscal Year 2021-22

From July 2021 through June 2022, natural gas prices were extremely volatile, with average prices significantly higher than recent years. During this period, daily prices per dekatherm (\$/Dth) at PG&E's Citygate ranged from \$4.24 to \$10.37, with an unweighted average of \$6.42. PG&E's small commercial (G-NR1) procurement rate – the rate under which most ABAG POWER accounts would be categorized – averaged \$5.65 during this time.

The program continues to purchase gas exclusively on daily and monthly markets within California, Oregon, and Alberta, Canada. Due to expected high pricing, gas was not purchased from Canada in July and August. Further, as the result of extreme market volatility, gas suppliers are increasingly unwilling to provide variable quantity and index-based contracts, instead preferring fixed quantity and/or price transactions to minimize market exposure.

Preliminary (unaudited) financial statements through June 2022 indicate cumulative savings of -6.9% when compared to PG&E's G-NR1 rate.

Fiscal Year 2022-23

During July 2022, natural gas prices continued a prolonged run of extreme volatility. During the month, daily prices at PG&E's Citygate ranged from \$6.20 to \$10.01, with an unweighted average of \$7.93. PG&E's G-NR1 procurement rate was \$7.13.

Market Price Comparison

Current pricing is driven by limited production of oil and gas. During 2020, the Organization of Petroleum Exporting Countries (OPEC) imposed worldwide production limits in an attempt to balance chaotic supply and demand patterns caused by the global COVID-19 pandemic. Since then, rebounding demand has outstripped productions levels, that are rising yet are not expected to return to pre-pandemic levels until late-2022. Meanwhile, record-level liquefied natural gas (LNG) exports, low national storage inventories, and strong-weather driven demand have all contributed to elevated domestic pricing. These factors are exacerbated by geopolitical tensions caused by the war in Ukraine and subsequent commitments made by the U.S. to

Agenda Item 5.b. – Monthly Summary of Operations
August 18, 2022
Page 2 of 2

increase exports of LNG to Europe so as to supplant Russian gas supply.

Historical and Anticipated Gas Supply

Since July 1, 2018, the general gas purchasing strategy has been exclusively in the short-term, index-based market.

Gas purchases are currently made on monthly and daily indices at three market locations. Fixed-price purchases are made only by exception and with Committee approval. In December 2021, acknowledging extraordinary volatility preventing staff from obtaining index-based supply, the Executive Committee provided staff authority until June 30, 2022, to enter fixed-price purchase contracts valued at less than \$1 million and for a term not to exceed four months. In February 2022, staff entered a four-month fixed-price contract for supply at Malin, Oregon.

Issues:

It is typical for the program to experience a double-digit savings deficit during the summer months due to the seasonal nature of the program's gas usage. When usage is higher in the winter months, the program's fixed costs are spread over a larger usage pool resulting in a lower rate per therm, which does not happen in the summer months as gas use is lower. A 10-20% performance premium approaching the winter season is typical. This year, the savings figure is also impacted by the application of a procurement credit (\$1.33/Dth/month) which significantly decreases PG&E's rate. The procurement credit has been fully amortized and does not apply to FY 2022-23.

Recommended Action:

None.

Attachments:

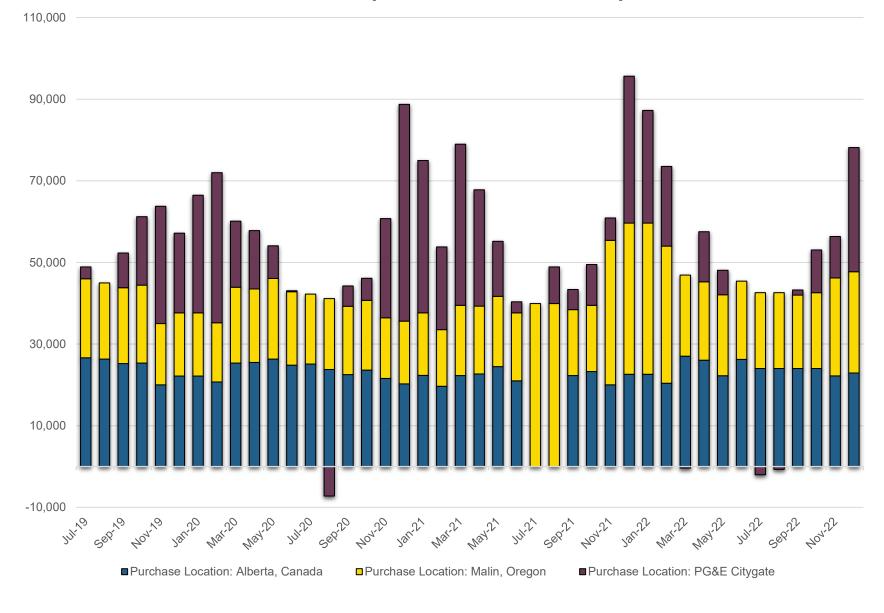
- Summary of Natural Gas Program (Presentation)
- Historical and Anticipated Gas Purchase Requirements
- Market Price Comparison
- Summary of Natural Gas Program, Fiscal Year 2021-2022

Reviewed:

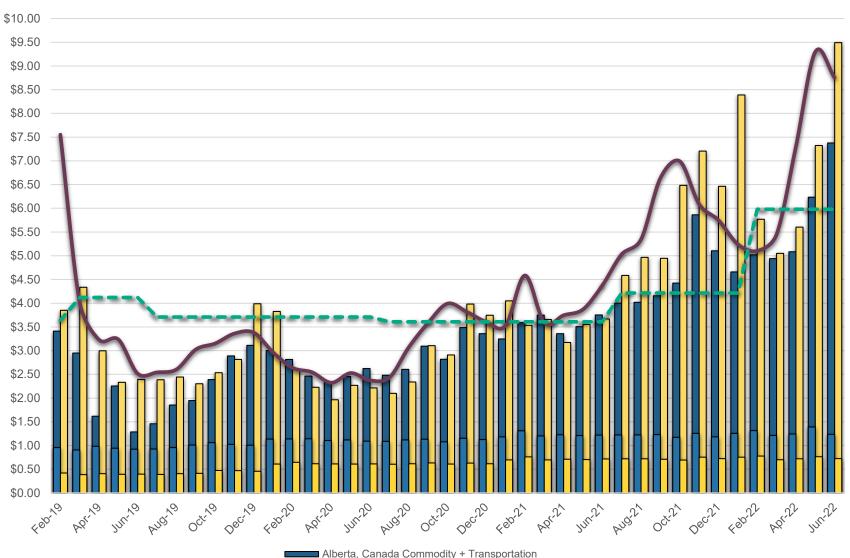
Brad faul 8C3380BA165B4D1...

Brad Paul

Historical and Anticipated Gas Purchase Requirements



Market Price Comparison



Alberta, Canada Commodity + Transportation
Malin, Oregon Commodity + Transportation
PG&E Citygate (Monthly Average of Daily Prices)

	В	C	D	E		F	G	Н	1	J	K	L	М	N	0	Р	Q
2		-	•	Jul-2	:1	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
4 0	Gas Pu	urchases ⁽¹⁾				•											
5	Pι	Purchase 1 - Oregon	Qty		9,944	39,914	16,134	16,230	35,403	37,045	37,045	33,600	19,840	19,196	19,839	19,200	333,390
6			Price	:	\$3.88	\$4.26	\$4.25	\$5.81	\$6.59	\$5.88	\$7.78	\$5.13	\$4.22	\$4.22	\$4.22	\$4.22	
7																	
8	Pι	Purchase 2 - California	Qty		0	9,000	4,950	10,000	5,500	36,000	27,600	19,516	-365	12,298	6,000	0	130,499
9			Price			\$5.29	\$7.02	\$6.93	\$6.35	\$6.03	\$5.36	\$5.13	\$5.15	\$7.76	\$10.44	\$0.00	
10	_				_	_											
11	Рι	Purchase 3 - Canada	Qty		0	0	22,294	23,280	20,009	22,599	22,599	20,412	27,052	26,049	22,263	26,236	232,793
12			Price				\$2.98	\$3.29	\$4.66	\$3.93	\$3.41	\$3.71	\$3.83	\$3.91	\$4.86	\$6.24	
13 16	т.	otal Quantity Purchased		21	9,944	48,914	43,378	49,510	60,912	95.644	87.244	73,528	46,527	57,543	48,102	45,436	696,682
17		otal Gas Purchase Cost			5,083 \$	217,786											\$3,492,434
18		otal Transportation Cost			6.485 \$	26,992						\$ 40,788				\$ 244,724 \$ 44.788	\$507.573
19		otal Stranded Pipeline Capacity	/ Cost		1,790 \$	(13,129)					\$ 16.976			,		, , , , , ,	\$111,366
20		Backbone Shrinkage (Dths)	y 000t		(497)	(511)	(1,388)	(1,371)	(1,552)	(1,792)	(1,500)	(1,328)	(1,781)	(1,466)	(1,441)	(1,720)	(16,347)
20		VACOG ⁽²⁾			4.65 \$	4.79	,	, , ,				\$ 5.64	5.46 \$. ,	,		\$5.88
22	• • • • • • • • • • • • • • • • • • • •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ψ	4.00 ψ	4.70	φ 0.14	ψ 0.57	Ψ 7.14	Ψ 0.20	0.02	0.01	μ, υ.+υ ψ	0.01	Ų 0.00 ·	ψ 0.00	ψ0.00
	Storage	ge/Inventory									_						
24		otal Injections/Withdrawals (Dth	h)	2	2,478	5,487	5,310	2,449	(64)	(3,025)	(4,752)	(5,020)	(16,846)	4,215	3,975	10,870	5,077
25 26		otal Inventory Quantity (Dths)	•		,409	24,896	30,206	32,655	32,591	29,566	24,814	19,794	2,948	7,163	11,138	22,008	•
26	To	otal Inventory Value		\$ 55	5,659 \$	83,479	\$ 110,393	\$ 125,021	\$ 124,764	\$ 113,166		\$ 75,858 \$	11,173 \$	36,345	\$ 62,806	\$ 137,603	
27	Ne	let Inventory Change in Value		\$ 11	1,551 \$	27,820											\$ 93,495
28 29 30		lvg. Inventory Rate (\$/Dth)			2.87 \$	3.35					\$ 3.83	\$ 3.83				\$ 6.25	
29		PG&E Monthly Storage Cost (\$)			2,535 \$	2,535						\$ 2,578 \$				\$ 1,740	
30	IS	SP Monthly Storage Cost (\$)		\$ 10	0,041 \$	10,041	\$ 10,041	\$ 10,041	\$ 10,041	\$ 10,041	\$ 10,041	\$ 10,041 \$	10,041 \$	11,990	\$ 11,990	\$ 11,990	\$ 126,339
31																	
		rogram Monthly Expenses															
33		Cost of Energy Used ⁽³⁾		\$ 184	1,382 \$	216,404	\$ 201,481	\$ 285,486	\$ 436,500	\$ 610,744	\$ 615,677	\$ 439,178	321,445 \$	323,447	\$ 297,891	\$ 239,743	\$ 4,172,380
34	St	Staff Cost		17	7,198	24,121	17,900	66,474	35,279	31,710	31,697	29,291	27,904	44,381	31,468	34,714	\$ 392,139
35	Pr	Professional Fees & Related ⁽⁴⁾		39	9,026	39,367	25,637	55,274	27,196	18,012	15,765	10,317	11,658	12,230	10,605	27,061	292,148
36		Subtota	al	240	0,606	279,892	245,019	407,235	498,976	660,466	663,139	478,786	361,007	380,058	339,964	301,518	\$ 4,856,667
37		Rate (\$/Dth			6.26	\$7.35	\$6.32	\$8.13	\$8.51	\$7.85	\$7.76	\$6.68	\$5.45	\$6.94	\$7.33	\$8.70	\$7.28
38			,														
39	P	PG&E Pass-through Costs ⁽⁵⁾		135	5,969	229,147	254,979	281,641	406,766	610,143	717,125	675,085	857,611	355,036	521,463	570,193	5,615,159
40		Total ABAG POWER Cos	it .	\$ 376	5,576 \$	509,039	\$ 499,999	\$ 688,876	\$ 905,742	\$ 1,270,609	\$ 1,380,264	\$ 1,153,871	1,218,618 \$	735,094	\$ 861,427	\$ 871,711	\$ 10,471,826
41			•	Ψ 0.0	ν,υ.υ ψ	000,000	φ 100,000	ψ 000,010	000,1.12	Ψ 1,210,000	<u> </u>	ψ 1,100,011	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7 100,001	Ψ 001,121	Ψ 01.1,1.1.	<u> </u>
	\ otuol	I (metered) Gas Usage															
43		Core ⁽⁶⁾		2	1,910	31,935	32,704	43,538	54,600	79,462	80,386	67,174	61,762	49,833	41,618	31,120	606,042
44		Jore of Core			6,529	6,125	6,050	6,548	4,037	4,634	5,058	67,174 4,472	61,762 4,471	49,833 4,909	41,618 4,744	31,120	61,116
45					8,439	38,060	38,754	50,086	58,637	84,096	85,444	71,646	66,233	54.742	46,362	34,659	667,158
46	10	otal Program Usage		3	0,439	30,000	36,754	50,086	56,637	64,096	65,444	7 1,046	00,∠33	54,742	40,362	34,059	007,158
	BAG	POWER Total Core Rate		\$ 1	10.52 \$	14.53	\$ 14.12	\$ 14.60	\$ 15.96	\$ 15.53	\$ 16.68	\$ 16.73	19.34 \$	14.07	\$ 19.86	\$ 27.02	
48	TDAG	TOWER Total Gore Rate		Ψ 1	10.52 ¥	14.55	φ 19.12	14.00	ψ 13.30	ψ 13.33	ψ 10.00	ψ 10.75	y 13.5 4 4	14.07	Ψ 13.00	Ψ 21.02	
49		- . (7)					1	-									
		Rate ⁽⁷⁾															
51		Procurement Charge ⁽⁸⁾			1.70	2.04	4.23	6.60	7.89	8.03	7.40	7.11	5.95	5.03	6.16	6.72	
52	Tr	ransportation/Other Charge ⁽⁹⁾			4.26	7.18	7.80	6.47	7.45	7.68	8.92	10.05	13.89	7.12	12.53	18.32	
53		Total PG&E Rate	Э	\$	5.96 \$	9.22	\$ 12.02	\$ 13.07	\$ 15.34	\$ 15.71	\$ 16.32	\$ 17.16	19.83 \$	12.15	\$ 18.68	\$ 25.04	
54																	
	/lonthi	ly Index Postings															
56		IGI Bidweek for PG&E Citygate	:	:	\$5.01	\$5.69	\$5.42	\$7.34	\$7.52	\$6.45	\$7.72	\$5.41	\$5.42	\$6.01	\$7.77	\$10.22	
57		Gas Daily Avg. for PG&E Citygat			\$5.08	\$5.35	\$6.64	\$6.99	\$6.09	\$5.75	\$5.24	\$5.10	\$5.45	\$7.30	\$9.30	\$8.76	
58		IGI Bidweek for Malin			\$3.87	\$4.25	\$4.24	\$5.79	\$6.45	\$5.74	\$7.64	\$4.99	\$4.35	\$4.88	\$6.56	\$8.77	
59		AB-NIT Month Ahead (7A US)			\$2.78	\$2.79	\$2.93	\$3.25	\$4.61	\$3.93	\$3.40	\$3.71	\$3.73	\$3.84	\$4.84	\$6.14	
60									<u> </u>			<u> </u>		<u> </u>	<u> </u>	<u> </u>	

	B C D		Е	F	G	Н	1	J	К	L	М	N	0	Р	Q
2			Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
61	Small Commercial (G-NR1) Rate Comparison			Ü	•							•	, i		
	Monthly Rate Difference (\$/Dth)		4.56	5.31	2.10	1.53	0.61	(0.17)	0.36	(0.42)	(0.50)	1.92	1.18	1.98	
	Monthly Savings	\$	(145,651) \$		(68,588) \$	(66,631) \$	(33,561) \$		(29,003) \$					(61,613)	
	Cumulative 'Savings'	\$	(145,651) \$, ,	
	Cumulative 'Savings'		-76.6%	-65.1%	-43.7%	-31.1%	-21.2%	-13.3%	-10.3%	-7.9%	-6.1%	-6.8%	-6.8%	-6.9%	
68															
	Additional Rate Comparisons														
	Large Commercial (G-NR2) Cumulative Savings		-89.3%	-74.2%	-50.3%	-36.4%	-25.5%	-17.0%	-13.7%	-11.1%	-9.1%	-10.0%	-9.9%	-9.8%	
	Residential (G1/GM) Cumulative Savings Natural Gas Vehicle (G-NGV1/2) Cumulative Savings		-70.5% -90.9%	-32.7% -40.3%	-6.9% -9.9%	-3.9% -6.2%	-0.9% -2.7%	0.9% -0.7%	-0.2% -1.5%	0.7% -0.1%	0.6% 0.0%	-1.1% -1.6%	-0.5% -0.8%	-0.6% -0.8%	
00	Inatural Gas Venicle (G-NGV 1/2) Cumulative Savings	5	-90.9%	-40.3%	-9.9%	-0.2%	-2.1%	-0.7%	-1.5%	-0.1%	0.0%	-1.0%	-0.6%	-0.8%	
86															
87	Notes:														
88	¹ All gas quantities in Dth and rates in \$/Dth.														
80		CSE (Citygata												
89 90 91	² Weighted Average Cost of Gas (WACOG) at PG&E Citygate ³ Includes costs to transport as to PCSE Citygate from alternate delivery points, as well as physical storage costs.														
01	Includes costs to transport gas to PG&E Citygate from alternate delivery points, as well as physical storage costs. Includes scheduling fees, billing fees, administrative costs and misc. expenses; less interest income.														
91	⁵ PG&E charges billed to ABAG POWER via ED									en alect to timein a al					
92 93 94 95		proce	ess and passed	iniough to cust	omers. These c	osis do noi neces	saniy de direcdy d	o trie actual gas t	isage shown abov	re due to timing d	illerence in report	irig.			
93	⁶ From billing data														
94	⁷ Based on PG&E's G-NR1 rate schedule.	_													
95	8 Includes: Procurement Charge, Capacity Charge														
96 97 98 99 100	⁹ PG&E Transportation Charge; Customer Charge	e, and	i surcharge for l	Public Purpose I	rograms. Does	not include Fran	chise Fees and Ci	ity laxes.							
97															
98															
100															
100															

Metropolitan Transportation Commission

375 Beale Street, Suite 800 San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1246 Version: 1 Name:

Type: Action Item Status: Committee Approval

File created: 7/21/2022 In control: ABAG POWER Executive Committee

On agenda: 8/18/2022 Final action:

Title: Request to authorize the ABAG POWER Executive Committee Chair to execute a statement of

position regarding the proposed changes to California's NEM program, and to transmit the letter to the

appropriate recipient(s).

Sponsors:

Indexes:

Code sections:

Attachments: 6.a.- Letter Opposing Proposed Changes to CA NEM Program

Date Ver. Action By Action Result

Subject:

Request to authorize the ABAG POWER Executive Committee Chair to execute a statement of

position regarding the proposed changes to California's NEM program, and to

transmit the letter to the appropriate recipient(s).

Presenter:

Chris Schroeder, ABAG POWER Executive Committee, City of Milpitas

Recommended Action:

Approval

Attachments: List any attachments.



ASSOCIATION
OF BAY AREA
GOVERNMENTS

PUBLICLY OWNED
ENERGY
RESOURCES

Bay Area Metro Center 375 Beale Street, Suite 700 San Francisco, CA 94105 415.820.7900 www.abag.ca.gov

Angela Walton, Chair City of Richmond

August 18, 2022

Doug Williams, Vice Chair City of Santa Rosa

Andre Duurvoort

City of Cupertino

Diana Oyler
Contra Costa County

Chris Schroeder City of Milpitas Governor Gavin Newson 1021 O Street, Suite 9000 Sacramento, CA 95814

RE: Proposed Changes to California's Net Energy Metering (NEM) Rooftop Solar Program

Dear Governor Newsom,

I am writing on behalf of ABAG POWER, a group of nearly 40 local governments that pool their natural gas needs to achieve aggregated, competitive purchasing for hundreds of critical facilities.

For the past 25 years, ABAG POWER has supported widespread adoption of renewable energy, energy efficiency and decarbonization, including serving as a renewable electricity provider, advocating for the creation of local government energy efficiency programs and Community Choice Aggregation, and serving as a partner for various collective purchasing efforts for municipal solar.

We are writing to express concern about the changes being considered by the California Public Utilities Commission (CPUC) to California's net energy metering (NEM) program. Specifically, we oppose the introduction of a minimum charge levied on rooftop solar customers, retroactive changes that negatively impact current rooftop solar customers, and the reduction in value rooftop solar customers receive for exporting electricity to the grid. We believe these proposed changes would diminish the growth of solar adoption across the state thereby reducing climate benefits.

ABAG POWER supports protecting and expanding rooftop solar which can be accomplished with a succeeding NEM program – different than what is currently being considered by the CPUC – that enables clean energy access by making it easier, not harder, for people to adopt rooftop solar and storage. Greater access to rooftop solar will help the State in expeditiously achieving our clean energy goals while also driving down costs for clean and reliable energy.

Thank you for your consideration.

Sincerely,

Angela Walton, Chair, ABAG POWER Executive Committee

Metropolitan Transportation Commission

375 Beale Street, Suite 800 San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1234 Version: 1 Name:

Type: Report Status: Informational

File created: 7/15/2022 In control: ABAG POWER Executive Committee

On agenda: 8/18/2022 Final action:

Title: Staff will present for Committee discussion potential agenda items for the annual Board of Directors

meeting scheduled to be held October 20, 2022.

Sponsors:

Indexes:

Code sections:

Attachments: 7.a.- Preliminary Board Meeting Agenda

Date Ver. Action By Action Result

Subject:

Staff will present for Committee discussion potential agenda items for the annual Board of Directors meeting scheduled to be held October 20, 2022.

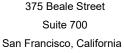
Presenter:

Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:

Information

Attachments: List any attachments.





Meeting Agenda - Draft ABAG POWER Board of Directors

Thursday, October 20, 2022

11:00 A.M.

REMOTE

ABAG Publicly Owned Energy Resources Board of Directors Meeting No. 2022-01

Chair, Angela Walton, City of Richmond Vice Chair, Doug Williams, City of Santa Rosa

In light of Governor Newsom's State of Emergency declaration regarding COVID-19 and in accordance with Assembly Bill 361's (Rivas) provisions allowing remote meetings, this meeting will be accessible via webcast, teleconference, and Zoom for all participants.

A Zoom panelist link for meeting participants will be sent separately to committee members.

The agenda will be available publicly at: https://abag.ca.gov/meetings

Attendee Link: [TBD]

Join by Telephone: 888-788-0099 or 877-853-5247 (both toll free)

Access Number: [TBD]

Roster:

Erin Smith, City of Alameda Mark Hurley, City of Albany George Rodericks, Town of Atherton Will Tarbox, City of Benicia Diana Oyler, County of Contra Costa Andre Duurvoort, City of Cupertino Dan Schoenholz, City of Fremont Jennifer Mennucci, GGBHTD Rene Mendez, City of Gonzales Matthew Chidester, City of Half Moon Bay Mike Robers, City of Hercules Chelette Quiambao, Housing Auth., City of Alameda Emiko Ancheta, City of Los Altos Eric Erickson, City of Mill Valley Khee Lim, City of Millbrae Chris Schroeder, City of Milpitas Steve Leonardis, City of Monte Sereno Norman Veloso, Town of Moraga Steve Lederer, County of Napa **Daniel Hamilton, City of Oakland David Biggs, City of Orinda** Tina Wehrmeister, City of Pacifica Patrick Carter, City of Petaluma **Becky Hopkins, City of Pleasanton**

Angela Walton, City of Richmond

Brian Frus, City of Salinas

Steven Machida, City of San Carlos Bill Guerin, City of San Rafael Gary Behrens, County of San Mateo Lin Ortega, County of Santa Clara Doug Williams, City of Santa Rosa Thomas Scott, City of Saratoga Mark Camfield, City of Union City

Melissa Morton, Vallejo Flood & Wastewater District

Oscar Alcantar, City of Vallejo Gabriel Gordo, City of Watsonville Shelly Gunby, City of Winters

Members of the public may participate or may submit comments by email at info@bayareametro.gov by 5:00 p.m. the day before the scheduled meeting date. Please include the committee or board meeting name and agenda item number in the subject line.

Due to the current circumstances there may be limited opportunity to address comments during the meeting. All comments received will be submitted into the record.

1. Welcome and Introductions

11:00-11:10am

Description: Call to Order.

Presenter: Angela Walton, ABAG POWER Executive Committee Chair

XX-XXXX Roll Call / Confirm Quorum

Presenter: Cindy Chen, Energy Programs Coordinator, ABAG/MTC

Attachments: 1.a – ABAG POWER JPA Member List

2. Public Comment

11:10-11:10am

The public is encouraged to comment at Committee meetings. This public comment period is intended for comments on topics not agendized.

3. Consent Calendar

11:10-11:12am

XX-XXXX Approval of ABAG POWER Resolution No. 22-10 Assembly Bill 361 (Rivas)

Remote Meetings.

<u>Action:</u> Approval

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: 3.a. – ABAG POWER Resolution No. 22-10 AB 361 (Rivas) Remote Meetings

XX-XXXX Approval of Minutes from October 21, 2021 Board of Directors Meeting.

Action: Approval

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: 3.b. – Approval of Minutes from October 21, 2021 Board of Directors Meeting

4. ABAG POWER Audited Financial Statements and Reports for Fiscal Year 2021-22 11:12-11:30am

XX-XXXX Staff will present for Board acceptance audited financial statements and reports

for Fiscal Year 2021-22.

Action: Approval

<u>Presenter:</u> Arleicka Conley, Section Director, Finance and Accounting, ABAG/MTC

Kathy Lai, Lead Engagement Partner, Crowe, LLP

Attachments: 4.a. – FY 21-22 Audit Results and Required Communications Presentation

4.b. - FY 21-22 Audit Results and Required Communications

4.c. - FY 21-22 ABAG POWER Financial Reports and Year End Audit Results

4.d. - FY 21-22 Financial Statements and Reports

5. <u>Election of ABAG POWER Chair and Vice Chair</u> 11:30-11:33am

XX-XXXX Board of Directors to approve the ABAG POWER Executive Committee for

Calendar Year 2023, including the election of Chair and Vice Chair.

<u>Action:</u> Approval

Presenter: Angela Walton, ABAG POWER Executive Committee Chair **Attachments:** 5.a. – ABAG POWER Calendar Year 2023 Executive Committee

6. ABAG-MTC Agency and Local Government Services Update 11:33-11:45 am

XX-XXXX Staff will provide an update on Association of Bay Area Governments (ABAG)

and Metropolitan Transportation Commission's (MTC) governance and the Local

Government Services section.

Action: Information

<u>Presenter:</u> Brad Paul, Deputy Executive Director, Local Government Services, ABAG/MTC

Attachments: 6.a. – ABAG-MTC Governance and LGS Update

6.b. – ABAG-MTC Governance and LGS Update Presentation

7. Staff Report and Review of Natural Gas Program 11:45-12:20pm

XX-XXXX Staff will report the results of the Natural Gas Program for the 2021-22 Fiscal

Year and provide a joint presentation regarding current program design and

stakeholder engagement activities.

Action: Information

Presenter: Ryan Jacoby, ABAG POWER Program Manager

Attachments: 7.a. - Staff Report on FY 21-22 Natural Gas Program Presentation

7.b. - Staff Report on FY 21-22 Natural Gas Program

8. Guest Speaker: BayREN Proposed Public Sector Program12:20-12:45pm

XX-XXXX Staff will provide presentations on the BayREN Business Plan filed for program

years 2024-2031 and on the proposed Public Sector programs.

Action: Information

Presenter: Jennifer Berg, Director, Energy Programs, ABAG/MTC

Karen Kristiansson, Program Manager, ABAG/MTC

Attachments: 8.a - BayREN Business Plan, Resilient Libraries Network Initiative and

Proposed Public Sector Programs

9. Adjournment / Next Meeting

Description: The next meeting of the ABAG POWER Executive Committee is on November

17, 2021.

Public Comment: The public is encouraged to comment on agenda items at Committee meetings by completing a request-to-speak card (available from staff) and passing it to the Committee secretary. Public comment may be limited by any of the procedures set forth in Section 3.09 of MTC's Procedures Manual (Resolution No. 1058, Revised) if, in the chair's judgment, it is necessary to maintain the orderly flow of business.

Meeting Conduct: If this meeting is willfully interrupted or disrupted by one or more persons rendering orderly conduct of the meeting unfeasible, the Chair may order the removal of individuals who are willfully disrupting the meeting. Such individuals may be arrested. If order cannot be restored by such removal, the members of the Committee may direct that the meeting room be cleared (except for representatives of the press or other news media not participating in the disturbance), and the session may continue.

Record of Meeting: Committee meetings are recorded. Copies of recordings are available at a nominal charge, or recordings may be listened to at MTC offices by appointment. Audiocasts are maintained on MTC's Web site (mtc.ca.gov) for public review for at least one year.

可及性和法令第六章: MTC 根據要求向希望來委員會討論有關事宜的殘疾人士及英語有限者提供服務/方便。需要便利設施或翻譯協助者,請致電 415.778.6757 或 415.778.6769 TDD / TTY。我們要求您在三個工作日前告知,以滿足您的要求。

Accessibility and Title VI: MTC provides services/accommodations upon request to persons with disabilities and individuals who are limited-English proficient who wish to address Commission matters. For accommodations or translations assistance, please call 415.778.6757 or 415.778.6769 for TDD/TTY. We require three working days' notice to accommodate your request.

Acceso y el Titulo VI: La MTC puede proveer asistencia/facilitar la comunicación a las personas discapacitadas y los individuos con conocimiento limitado del inglés quienes quieran dirigirse a la Comisión. Para solicitar asistencia, por favor llame al número 415.778.6757 o al 415.778.6769 para TDD/TTY. Requerimos que solicite asistencia con tres días hábiles de anticipación para poderle proveer asistencia.

Attachments are sent to Committee members, key staff and others as appropriate. Copies will be available at the meeting.

All items on the agenda are subject to action and/or change by the Committee. Actions recommended by staff are subject to change by the Committee.