



375 Beale Street
Suite 700
San Francisco, California

Meeting Agenda - Final

ABAG POWER Executive Committee

Chair, Angela Walton, City of Richmond
Vice Chair, Doug Williams, City of Santa Rosa

Thursday, February 16, 2023

11:00 AM

REMOTE

**ABAG Publicly Owned Energy Resources
Executive Committee
Meeting No. 2023-01**

Committee Representative Roster:
Andre Duurvoort, City of Cupertino
Diana Oyler, County of Contra Costa
Chris Schroeder, City of Milpitas
Angela Walton, City of Richmond
Doug Williams, City of Santa Rosa

In light of Governor Newsom's State of Emergency declaration regarding COVID-19 and in accordance with Assembly Bill 361's (Rivas) provisions allowing remote meetings, this meeting will be accessible via webcast, teleconference, and Zoom for all participants.

A Zoom panelist link for meeting participants will be sent separately to committee members.

The agenda will be available publicly at: <https://abag.ca.gov/meetings>.

**Attendee Link: <https://bayareametro.zoom.us/j/81845032513>
Join by Telephone: 888-788-0099 or 877-853-5247 (both toll free)
Webinar ID: 818 4503 2513**

Members of the public may participate or may submit comments by email at info@bayareametro.gov by 5:00 p.m. the day before the scheduled meeting date. Please include the committee or board meeting name and agenda item number in the subject line.

Due to the current circumstances, there may be limited opportunity to address comments during the meeting. All comments received will be submitted into the record.

1. Welcome and Introductions

Call to order.
Angela Walton, Executive Committee Chair, City of Richmond

Roll Call / Confirm Quorum.
Cindy Chen, Energy Programs Coordinator, ABAG/MTC

2. Public Comment

The public is encouraged to provide comment at Committee meetings. This public comment period is intended for items not agendized.

3. Consent Calendar

- [23-0216](#) Approval of ABAG POWER Resolution No. 23-02 Assembly Bill 361 (Rivas) Remote Meetings.
- Action:** Approval
- Presenter:** Ryan Jacoby, Program Manager, ABAG/MTC
- Attachments:** [3.a- ABAG POWER Resolution No. 23-02 AB 361 \(Rivas\) Remote Meetings](#)
- [23-0278](#) Approval of Minutes from December 15, 2022 Executive Committee Meeting.
- Action:** Approval
- Presenter:** Ryan Jacoby, Program Manager, ABAG/MTC
- Attachments:** [3.b.- Approval of Minutes from December 15, 2022 Executive Committee Meeting](#)
- [23-0279](#) Approval of Minutes from January 19, 2023 Executive Committee Special Meeting.
- Action:** Approval
- Presenter:** Ryan Jacoby, Program Manager, ABAG/MTC
- Attachments:** [3.c.- Approval of Minutes from January 19, 2023 Executive Committee Special Meeting](#)

4. Energy Section Director's Report

- [23-0217](#) Staff will provide a report of recent energy industry developments and programmatic updates regarding the Bay Area Regional Energy Network (BayREN).
- Action:** Information
- Presenter:** Jennifer Berg, Director, Energy Section, ABAG/MTC
- Attachments:** [4.a.- Summary Sheet --BayREN 10-Year Resolution and Celebration](#)
[4.b.- ABAG Resolution 3-2023 Commemorating the 10 Year Anniversary of AB/](#)
[4.c.- BayREN County Success through the Years](#)

5. California's Net Energy Metering Program

[23-0281](#) Staff will provide a report on changes to California's Net Energy Metering (NEM) program, as adopted by the California Public Utilities Commission in Decision 22-12-056.

Action: Information

Presenter: Jennifer Berg, Director, Energy Section, ABAG/MTC

Attachments: [5.a.- Overview of the CPUC's NEM Decision](#)
[5.b.- CPUC Letter Opposed Proposed Changes to CA NEM Program \(08/24/22\)](#)
[5.c.- Governor Newsom Letter Opposing Proposed Changes to CA NEM Progra](#)

6. Appointment of Members to Serve on the Executive Committee for Calendar Year 2023

[23-0282](#) Staff will provide an update of recruitment efforts and identify whether any Directors have expressed interest in joining the Executive Committee.

Action: Approval

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: [6.a.- Appointment of Members to Serve on the Executive Committee for Calend](#)

7. Request for Offers for Senate Bill 1383-compliant Renewable Natural Gas

[23-0283](#) Staff will provide a verbal report of actions taken to establish a SB 1383-compliant renewable natural gas program.

Action: Information

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

8. Report on Natural Gas Program

[23-0218](#) Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; and other miscellaneous program items.

Action: Information

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: [8.a.- Monthly Summary of Operations \(Presentation\)](#)
[8.b.- Monthly Summary of Operations \(Summary Sheet\)](#)

9. Natural Gas Storage

[23-0284](#) Staff will present a recommendation to enter into a natural gas storage agreement with Lodi Gas Storage, LLC in an amount not to exceed \$607,200 for the period April 1, 2023 to March 31, 2024..

Action: Approval

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: [9.a.- Summary Sheet – Natural Gas Storage](#)
[9.b.- Summary Approval – Natural Gas Storage](#)

10. Resolution of Appreciation

[23-0280](#) Adoption of ABAG POWER Resolution No. 23-03 Appreciation for Chair Angela Walton on the occasion of her retirement from the City of Richmond.

Action: Approval

Presenter: Doug Williams, Executive Committee Vice Chair, City of Santa Rosa

Attachments: [10.a.- ABAG POWER Resolution No. 23-03 Resolution of Appreciation for Ange](#)

11. Other Business

Committee to provide update on items within member agencies relevant to ABAG POWER and/or the ABAG/MTC energy programs.

12. Adjournment / Next Meeting

The next meeting is the ABAG POWER Executive Committee Meeting scheduled to be held on April 20, 2023.

Public Comment: The public is encouraged to comment on agenda items at Committee meetings by completing a request-to-speak card (available from staff) and passing it to the Committee secretary. Public comment may be limited by any of the procedures set forth in Section 3.09 of MTC's Procedures Manual (Resolution No. 1058, Revised) if, in the chair's judgment, it is necessary to maintain the orderly flow of business.

Meeting Conduct: If this meeting is willfully interrupted or disrupted by one or more persons rendering orderly conduct of the meeting unfeasible, the Chair may order the removal of individuals who are willfully disrupting the meeting. Such individuals may be arrested. If order cannot be restored by such removal, the members of the Committee may direct that the meeting room be cleared (except for representatives of the press or other news media not participating in the disturbance), and the session may continue.

Record of Meeting: Committee meetings are recorded. Copies of recordings are available at a nominal charge, or recordings may be listened to at MTC offices by appointment. Audiocasts are maintained on MTC's Web site (mtc.ca.gov) for public review for at least one year.

Accessibility and Title VI: MTC provides services/accommodations upon request to persons with disabilities and individuals who are limited-English proficient who wish to address Commission matters. For accommodations or translations assistance, please call 415.778.6757 or 415.778.6769 for TDD/TTY. We require three working days' notice to accommodate your request.

可及性和法令第六章: MTC 根據要求向希望來委員會討論有關事宜的殘疾人士及英語有限者提供服務/方便。需要便利設施或翻譯協助者，請致電 415.778.6757 或 415.778.6769 TDD / TTY。我們要求您在三個工作日前告知，以滿足您的要求。

Acceso y el Titulo VI: La MTC puede proveer asistencia/facilitar la comunicación a las personas discapacitadas y los individuos con conocimiento limitado del inglés quienes quieran dirigirse a la Comisión. Para solicitar asistencia, por favor llame al número 415.778.6757 o al 415.778.6769 para TDD/TTY. Requerimos que solicite asistencia con tres días hábiles de anticipación para poderle proveer asistencia.

Attachments are sent to Committee members, key staff and others as appropriate. Copies will be available at the meeting.

All items on the agenda are subject to action and/or change by the Committee. Actions recommended by staff are subject to change by the Committee.



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0216 **Version:** 1 **Name:**
Type: Action Item **Status:** Committee Approval
File created: 1/5/2023 **In control:** ABAG POWER Executive Committee
On agenda: 2/16/2023 **Final action:**
Title: Approval of ABAG POWER Resolution No. 23-02 Assembly Bill 361 (Rivas) Remote Meetings.
Sponsors:
Indexes:
Code sections:
Attachments: [3.a- ABAG POWER Resolution No. 23-02 AB 361 \(Rivas\) Remote Meetings](#)

Date	Ver.	Action By	Action	Result
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Subject:
Approval of ABAG POWER Resolution No. 23-02 Assembly Bill 361 (Rivas) Remote Meetings.

Presenter:
Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:
Approval

Attachments: List any attachments.

Association of Bay Area Governments Publicly Owned Energy Resources

ABAG POWER

Executive Committee

February 16, 2023

Agenda Item 3.a.

Resolution No. 23-02 Providing for Remote Meetings Pursuant to AB 361

Subject:

Approval of Resolution No. 23-02 regarding remote meetings pursuant to AB 361.

Background:

AB 361 provides for continuing availability of remote meetings during the pandemic-related state of emergency in California. In order to invoke this option, governing boards of Brown Act bodies, or their authorized designated committees must make certain findings in support of remote meetings within 30 days of the first meeting occurring after October 1, 2021, and every 30 days thereafter. Attached for your review and approval is a resolution invoking AB 361 and providing for remote meetings for 30 days following the action of the Executive Committee for the Association of Bay Area Governments Publicly Owned Energy Resources (ABAG POWER).

Issues:

Findings in support of Resolution No. 23-02 are found in the attached. Given the continuing state of public health emergency and the improved public access afforded by holding public meetings of regional bodies in a virtual setting, the resolution under AB 361 is supportable.

Recommended Action:

The Executive Committee for ABAG POWER is requested to adopt Resolution No. 23-02 authorizing its committees and related entities to meet remotely pursuant to the provisions of AB 361.

Attachments:

- ABAG POWER Resolution 23-02

Reviewed:

DocuSigned by:

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Jennifer Berg

**ABAG PUBLICLY OWNED ENERGY RESOURCES
EXECUTIVE COMMITTEE**

RESOLUTION NO. 23-02

ABSTRACT

This resolution makes findings pursuant to AB 361 to continue virtual public meetings for the Association of Bay Area Governments (ABAG) Publicly Owned Energy Resources (ABAG POWER), its related entities and committees during the COVID-19 State of Emergency.

Further discussion of this subject is contained in the ABAG POWER Summary Sheet dated February 16th, 2023.

**ABAG PUBLICLY OWNED ENERGY RESOURCES
EXECUTIVE COMMITTEE**

RESOLUTION NO. 23-02

**FINDINGS PURSUANT TO AB 361 TO CONTINUE VIRTUAL PUBLIC MEETINGS FOR THE
ASSOCIATION OF BAY AREA GOVERNMENTS PUBLICLY OWNED ENERGY
RESOURCES (ABAG POWER) AND ITS RELATED ENTITIES AND COMMITTEES DURING
THE COVID-19 STATE OF EMERGENCY**

WHEREAS, on March 4, 2020, the Governor of the State of California declared a state of emergency, as defined under the California Emergency Services Act, due to the COVID-19 pandemic; and

WHEREAS, the State of Emergency remains in effect; and

WHEREAS, beginning in March 2020, the Governor's Executive Order N-29-20 suspended Brown Act requirements related to teleconferencing during the COVID-19 pandemic provided that notice, accessibility, and other requirements were met, and the public was allowed to observe and address the legislative body at the meeting; and

WHEREAS, Executive Order N-08-21 extended the previous order until September 30, 2021; and

WHEREAS, the Association of Bay Area Governments Publicly Owned Energy Resources (ABAG POWER) and its related entities and committees have conducted their meetings virtually, as authorized by the Executive Order, since March 17, 2020; and

WHEREAS, on September 16, 2021, the Governor signed into law AB 361, an urgency measure effective upon adoption, that provides flexibility to government bodies, allowing them to meet virtually without conforming to the Brown Act teleconferencing rules if: (i) the legislative body holds a meeting during a proclaimed state of emergency, and state or local officials have imposed or recommended measures to promote social distancing; (ii) the legislative body holds a meeting during a proclaimed state of emergency for the purpose of determining, by majority vote, whether, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees; or (iii) the legislative body holds a meeting during a proclaimed state of emergency and has determined, by majority vote, that, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees; and

WHEREAS, the San Francisco Public Health Department continues to recommend and/or require measures to promote social distancing in combination with other safety precautions when activities occur in shared indoor spaces to mitigate the risk of COVID-19 transmission; and

WHEREAS, recently, multiple COVID-19 variants have surged in the United States and are believed by medical experts to be more contagious than previous variants, and data has shown these variants to have increased transmissibility even among some vaccinated people; and

WHEREAS, due to uncertainty and concerns about recent COVID-19 variants and current conditions, many workplaces that had announced a return to regular in-person operations have pushed back the full return date; and

WHEREAS, virtual meetings have not diminished the public's ability to observe and participate and have expanded opportunities to do so for some communities; and

WHEREAS, given the heightened risks of the predominant variant of COVID-19 in the community, holding meetings with all members of the legislative body, staff, and the public in attendance in person in a shared indoor meeting space would pose an unnecessary and immediate risk to the attendees;

NOW, THEREFORE, BE IT RESOLVED, that the Executive Committee on behalf of ABAG POWER hereby determines that, as a result of the emergency, meeting in person presents imminent risks to the health or safety of attendees; and be it further

RESOLVED, that in accordance with AB 361, based on the findings and determinations herein, meetings of ABAG POWER, its related entities and its committees will be held virtually, with Brown Act teleconferencing rules suspended; and be it further

RESOLVED, that this resolution shall be effective upon adoption and remain in effect for 30 days after the first meeting held in accordance with AB 361.

This foregoing was adopted by the Executive Committee at its meeting on this 16th day of February, 2023.

By: _____
Angela Walton, Chair

AYES:
NOES:
ABSENT:
ABSTAIN:

Certification of Executive Committee Approval

I, the undersigned, the appointed and qualified Secretary of the ABAG Publicly Owned Energy Resources (ABAG POWER), do hereby certify that the foregoing resolution was adopted by the Executive Committee of ABAG POWER at a duly called meeting held on the 16th day of February, 2023.

Jennifer Berg, Secretary
ABAG POWER



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0278 **Version:** 1 **Name:**
Type: Action Item **Status:** Committee Approval
File created: 1/26/2023 **In control:** ABAG POWER Executive Committee
On agenda: 2/16/2023 **Final action:**
Title: Approval of Minutes from December 15, 2022 Executive Committee Meeting.
Sponsors:
Indexes:
Code sections:
Attachments: [3.b.- Approval of Minutes from December 15, 2022 Executive Committee Meeting](#)

Date	Ver.	Action By	Action	Result
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Subject:
Approval of Minutes from December 15, 2022 Executive Committee Meeting.

Presenter:
Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:
Approval

Attachments: List any attachments.



Metropolitan Transportation Commission Meeting Minutes 3 - Draft

375 Beale Street
Suite 700
San Francisco, California

ABAG POWER Executive Committee

Chair, Angela Walton, City of Richmond
Vice Chair, Doug Williams, City of Santa Rosa

Thursday, December 15, 2022

11:00 AM

(REMOTE)

ABAG Publicly Owned Energy Resources Executive Committee Meeting No. 2022-06

Committee Representative Roster
Andre Duurvoort, City of Cupertino
Diana Oyler, County of Contra Costa
Angela Walton, City of Richmond
Doug Williams, City of Santa Rosa

Staff Roster
Brad Paul
Arleicka Conley
Suzanne Bode
Andrea Visveshwara
Jennifer Berg
Ryan Jacoby
Fera Chandra
Cindy Chen (Clerk)

1. Welcome and Introductions

Chair Walton called the meeting to order at 11:01 a.m. Quorum was present.

Call to order.

Angela Walton, ABAG POWER Executive Committee Chair, City of Richmond

Roll Call / Confirm Quorum.

Cindy Chen, Energy Programs Coordinator, ABAG/MTC

Present: 4 - Committee Member Duurvoort, Committee Member Oyler, Chair Walton, and Vice Chair Williams

Absent: 1 - Committee Member Schroeder

2. Public Comment

Chair Walton invited any member of the public in attendance to provide public comment on items not on the agenda. None was provided.

3. Consent Calendar

[22-1823](#) Approval of ABAG POWER Resolution No. 22-12 Assembly Bill 361 (Rivas) Remote Meetings.

Attachments: [3.a.- ABAG POWER Resolution No. 22-12 AB361 \(Rivas\) Remote Meetings](#)

[22-1824](#) Approval of Minutes from August 18, 2022 Executive Committee Meeting.

Attachments: [3.b.- ABAG POWER EC Summary Minutes of 20220818](#)

[22-1825](#) Approval of Minutes from September 15, 2022 Executive Committee Meeting.

Attachments: [3.c.- ABAG POWER EC Summary Minutes of 20220915](#)

[22-1826](#) Approval of Minutes from November 17, 2022 Executive Committee Meeting.

Attachments: [3.d.- ABAG POWER EC Summary Minutes of 20221117](#)

[22-1827](#) Calendar Year 2023 Meeting Schedule.

Attachments: [3.e.- Approval of Calendar Year 2023 Meeting Schedule](#)

Motion was made by Vice Chair Williams and seconded by Committee Member Duurvoort to approve the Consent Calendar, consisting of the ABAG POWER Resolution No. 22-12 Providing for Remote Meetings Pursuant to AB361, the Meeting Minutes of August 18, 2022, the Special Meeting Minutes of September 15, 2022, the Meeting Minutes of November 17, 2022, and the Calendar Year 2023 Meeting Schedule. The motion passed by the following vote:

Aye: 4 - Committee Member Duurvoort, Committee Member Oyler, Chair Walton, and Vice Chair Williams

Absent: 1 - Committee Member Schroeder

4. Energy Programs Manager’s Report

Jennifer Berg provided program updates on the Bay Area Regional Energy Network (BayREN) in related to the revised REN proceeding, Business Plan, and the Bay Area Resilient Libraries Network.

[22-1828](#) Staff will provide a verbal report of recent energy industry developments and programmatic updates regarding the Bay Area Regional Energy Network (BayREN).

5. Request for Offers for Senate Bill 1383-Compliant Renewable Natural Gas

Ryan Jacoby provided status updates regarding the SB 1383-Compliant Renewable Natural Gas (RNG) Survey to the members and the steps that staff will proceed next.

[22-1829](#) Request for authority to 1) begin negotiations with the SB 1383 RFO proposer(s) and any ABAG POWER member interested in purchasing the SB 1383-compliant gas; 2) initiate discussion with CalRecycle to confirm that the existing offer(s) and supporting materials are SB 1383-compliant; and, 3) take actions to begin establishing a SB 1383-compliant renewable natural gas (RNG) program.

Attachments: [5.a.- Summary Sheet RFO for SB 1383 RNG](#)

Motion was made by Committee Member Duurvoort and seconded by Vice Chair Williams to authorize staff to 1) begin negotiations with the SB 1383 RFO proposer(s) and any ABAG POWER member interested in purchasing the SB 1383-compliant gas; 2) initiate discussion with CalRecycle to confirm that the existing offer(s) and supporting materials are SB 1383-compliant; and, 3) take actions to begin establishing a SB 1383-compliant renewable natural gas (RNG) program. The motion passed by the following vote:

Aye: 4 - Committee Member Duurvoort, Committee Member Oyler, Chair Walton, and Vice Chair Williams

Absent: 1 - Committee Member Schroeder

6. Report on Natural Gas Program

Ryan Jacoby presented recent updates on natural gas operations, including gas purchases; gas market price comparison; gas imbalances; FY22-23 cost Budget-to-Actual; and Strategic Implementation Roadmap.

[22-1830](#) Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; and other miscellaneous program items.

Attachments: [6.a.- Monthly Summary of Operations \(Presentation\)](#)

[6.b.- Monthly Summary of Operations \(Summary Sheet\)](#)

7. Natural Gas Purchasing Strategy Policy Amendment

Ryan Jacoby presented the current general gas purchasing strategy and proposed an amendment to permit temporary authority for staff to enter fixed-price purchase contracts with a value of less than \$1 million and for a term not to exceed four months.

[22-1831](#) Staff will review the current general gas purchasing strategy and propose an amendment to permit temporary authority for staff to enter into fixed-price purchase contracts with a value less than \$1 million and for a term not to exceed four months.

Attachments: [7.a.- Natural Gas Purchasing Strategy Policy Amendment](#)
[7.b.- Summary Approval- Gas Purchasing Strategy Policy Amendment](#)

Motion was made by Vice Chair Williams and seconded by Committee Member Oyler to permit temporary authority for staff to enter into fixed-price purchase contracts with a value less than \$1 million and for a term not to exceed four months. The motion passed by the following vote:

Aye: 4 - Committee Member Duurvoort, Committee Member Oyler, Chair Walton, and Vice Chair Williams

Absent: 1 - Committee Member Schroeder

8. Other Business

Meeting participants were invited to provide a verbal report on other related business. There were no reports provided.

9. Adjournment / Next Meeting

Chair Walton adjourned the meeting at 11:51 a.m.

The next meeting is the ABAG POWER Executive Committee Special Meeting scheduled to be held on January 19, 2023.



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0279 **Version:** 1 **Name:**
Type: Action Item **Status:** Committee Approval
File created: 1/26/2023 **In control:** ABAG POWER Executive Committee
On agenda: 2/16/2023 **Final action:**
Title: Approval of Minutes from January 19, 2023 Executive Committee Special Meeting.
Sponsors:
Indexes:
Code sections:
Attachments: [3.c.- Approval of Minutes from January 19, 2023 Executive Committee Special Meeting](#)

Date	Ver.	Action By	Action	Result
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Subject:
Approval of Minutes from January 19, 2023 Executive Committee Special Meeting.

Presenter:
Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:
Approval

Attachments: List any attachments.



Metropolitan Transportation Commission Meeting Minutes 3 - Draft

375 Beale Street
Suite 700
San Francisco, California

ABAG POWER Executive Committee

Chair, Angela Walton, City of Richmond
Vice Chair, Doug Williams, City of Santa Rosa

Thursday, January 19, 2023

11:00 AM

(REMOTE)

ABAG Publicly Owned Energy Resources Executive Committee Special Meeting No. 2023-01

Committee Representative Roster
Andre Duurvoort, City of Cupertino
Diana Oyler, County of Contra Costa
Chris Schroeder, City of Milpitas
Angela Walton, City of Richmond
Doug Williams, City of Santa Rosa

Staff Roster
Brad Paul
Derek Hansel
Arleicka Conley
Andrea Visveshwara
Jennifer Berg
Ryan Jacoby
Fera Chandra
Cindy Chen (Clerk)

1. Welcome and Introductions

Chair Walton called the meeting to order at 11:01 a.m. Quorum was present.

Call to order.

Angela Walton, ABAG POWER Executive Committee Chair, City of Richmond

Roll Call / Confirm Quorum.

Cindy Chen, Energy Programs Coordinator, ABAG/MTC

Present: 5 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, Chair Walton, and Vice Chair Williams

2. Public Comment

Chair Walton invited any member of the public in attendance to provide public comment on items not on the agenda. None was provided.

3. Consent Calendar

[23-0111](#) Approval of ABAG POWER Resolution No. 23-01 Assembly Bill 361 (Rivas) Remote Meetings.

Attachments: [3.a.- ABAG POWER Resolution No. 23-01 AB 361 \(Rivas\) Remote Meetings](#)

Motion was made by Committee Member Schroeder and seconded by Committee Member Williams to approve the Consent Calendar, consisting of ABAG POWER Resolution No. 23-01 Providing for Remote Meetings Pursuant to AB361. The motion passed by the following vote:

Aye: 5 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, Chair Walton, and Vice Chair Williams

4. Other Business

Chair Walton announced her retirement from City of Richmond as of March 2023.

5. Adjournment / Next Meeting

Chair Walton adjourned the meeting at 11:08 a.m.

The next meeting is the ABAG POWER Executive Committee Meeting scheduled to be held on February 16, 2023.



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0217 **Version:** 1 **Name:**

Type: Report **Status:** Informational

File created: 1/5/2023 **In control:** ABAG POWER Executive Committee

On agenda: 2/16/2023 **Final action:**

Title: Staff will provide a report of recent energy industry developments and programmatic updates regarding the Bay Area Regional Energy Network (BayREN).

Sponsors:

Indexes:

Code sections:

Attachments: [4.a.- Summary Sheet --BayREN 10-Year Resolution and Celebration](#)
[4.b.- ABAG Resolution 3-2023 Commemorating the 10 Year Anniversary of ABAG's Bay Area Regiona](#)
[4.c.- BayREN County Success through the Years](#)

Date	Ver.	Action By	Action	Result
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Subject:
Staff will provide a report of recent energy industry developments and programmatic updates regarding the Bay Area Regional Energy Network (BayREN).

Presenter:
Jennifer Berg, Director, Energy Section, ABAG/MTC

Recommended Action:
Information

Attachments: List any attachments.

Association of Bay Area Governments Publicly Owned Energy Resources

ABAG POWER

Executive Committee

February 16, 2023

Agenda Item 4.a.

Energy Programs Manager's Report

Subject:

Notification of the Association of the Bay Area Governments' Adoption of Resolution 3-2023 Commemorating the 10 Year Anniversary of ABAG's Bay Area Regional Energy Network (BayREN).

Background:

Since 2013, BayREN has implemented a portfolio of energy efficiency programs across the region. The Association of Bay Area Governments (ABAG) serves as the program administrator and lead agency for a 10-member unincorporated association of local government entities.

BayREN offers rebates, direct funding, and technical assistance to help residents, property owners, businesses, and local governments improve the resource efficiency and carbon footprint of their buildings. BayREN's programs also help to build the green workforce, and advance the state's goals of doubling energy efficiency in existing buildings by 2030, reducing emissions from existing buildings by at least 40% below 1990 levels by 2030, achieving 100 percent renewable and zero-carbon retail electricity, and becoming entirely carbon neutral by 2045.

Since 2013, BayREN has saved the Bay Area the amount of energy used by 47,357 homes or 52,442 gasoline-powered passenger vehicles per year, provided more than \$66 million in incentive payments to residents, avoided 156 million tons of carbon emissions, upgraded 63,866 housing units and provided \$85.6 million in lifetime utility bill savings, all while creating 12,777 new green energy jobs in the region.

On January 19, 2023, the ABAG Executive Board adopted Resolution No. 3-2023 commemorating the 10-year anniversary of BayREN and recognizing the portfolio's extraordinary accomplishments to date in energy and water conservation and greenhouse gas emission reductions.

Issues:

None.

Recommended Action:

None.

Attachments

- Resolution 3-2023

Reviewed:

DocuSigned by:
Jennifer Berg
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Jennifer Berg

**ASSOCIATION OF BAY AREA GOVERNMENTS
EXECUTIVE BOARD**

RESOLUTION NO. 3-2023

ABSTRACT

A resolution celebrating the accomplishments of the Bay Area Regional Energy Network (BayREN) for its first ten years of operation.

Further discussion of this subject is contained in the ABAG Executive Board Summary Sheet dated January 19, 2023.

**ASSOCIATION OF BAY AREA GOVERNMENTS
EXECUTIVE BOARD**

RESOLUTION NO. 3-2023

RECOGNIZING AND CELEBRATING THE ACCOMPLISHMENTS OF THE BAY AREA REGIONAL ENERGY NETWORK FOR TEN YEARS OF OPERATION

WHEREAS, the Bay Area Regional Energy Network (BayREN), a collaboration between the Association of Bay Area Governments (ABAG) and the nine San Francisco Bay Area counties that began in 2013 has implemented a comprehensive portfolio of resource efficiency programs, focusing on energy, water and greenhouse gas emission reductions; and

WHEREAS, BayREN provides significant climate related services, including promoting healthy and energy-efficient buildings for single family and multifamily residents, owners of small- and medium-sized commercial properties; assisting local governments through training and mentoring programs; education to realtors on the benefits of a green and healthy home and increasing the green workforce; and reducing carbon emissions through regional activities and initiatives; and

WHEREAS, through rebates, direct funding and technical assistance to help renters, property and business owners, realtors and local governments improve buildings' energy efficiency and reduce their carbon footprints, BayREN's programs also build the green workforce and advance the state's goals of doubling energy efficiency in existing buildings by 2030, reducing emissions from existing buildings by at least 40 percent below 1990 levels by 2030, achieving 100 percent renewable and zero-carbon retail electricity, and becoming entirely carbon neutral by 2045; and

WHEREAS, the BayREN coalition includes a representative agency from each of the nine Bay Area counties and each county is able to leverage regional resources that allow its residents, businesses, and local government staff to receive the benefits of BayREN's programs, while also contributing significantly to governance decisions that determine how and where the programs are marketed within each jurisdiction. These actions aid in building local capacity and serving the unique needs of each jurisdiction's residents and businesses; and

WHEREAS, since 2013, BayREN has saved the Bay Area the amount of energy used by 47,357 homes or 52,442 gasoline-powered passenger vehicles per year, provided more than \$66 million in incentive payments to residents, avoided 156 million tons of carbon emissions, upgraded 63,866 housing units and provided \$85.6 million in lifetime utility bill savings, all while creating 12,777 new green energy jobs; and

**ASSOCIATION OF BAY AREA GOVERNMENTS
RESOLUTION NO. 3-2023**

WHEREAS, , the California Public Utilities Commission (CPUC) in 2019 recognized the vast successes of BayREN during its first five years by removing its “pilot” designation and making BayREN a permanent energy efficiency program administrator; and,

WHEREAS, BayREN in 2019 became the first energy efficiency program administrator in California to offer electrification pathways and incentives in its single family and (nationally recognized) multifamily programs; and,

WHEREAS, in the coming years, BayREN intends to build on its work by addressing systemic barriers to energy efficiency and electrification, especially for, and in collaboration with, equity priority communities and those who disproportionately face energy burdens, climate impacts and are underrepresented in policy and decision-making.

NOW, THEREFORE, BE IT RESOLVED, that the Executive Board of the Association of Bay Area Governments hereby congratulates the Bay Area Regional Energy Network on the occasion of its ten years of operations; and be it further

RESOLVED, that the Executive Board acknowledges BayREN’s accomplishments to date in energy and water conservation and greenhouse gas emission reductions are extraordinary; that Bay Area homeowners, renters, business owners, realtors and local governments all benefit from BayREN programs, that the Bay Area and the state both can look with a sense of accomplishment at the greenhouse gas reductions achieved by BayREN’s efforts; and be it further

RESOLVED, that the Executive Board recognizes and celebrates these achievements and supports all the work to come.

The foregoing was adopted by the Executive Board this 19th day of January, 2023.

Jesse Arreguin
President

Certification of Executive Board Approval

I, the undersigned, the appointed and qualified Clerk of the Board of the Association of Bay Area Governments (Association), do hereby certify that the foregoing resolution was adopted by the Executive Board of the Association at a duly called and noticed meeting held in San Francisco, California, and at other remote locations, on the 19th day of January, 2023.

Frederick Castro
Clerk of the Board



BayREN County Success Through the Years

Jenny Berg, Director, Energy Section

January 20, 2023

1

Alameda

Single Family



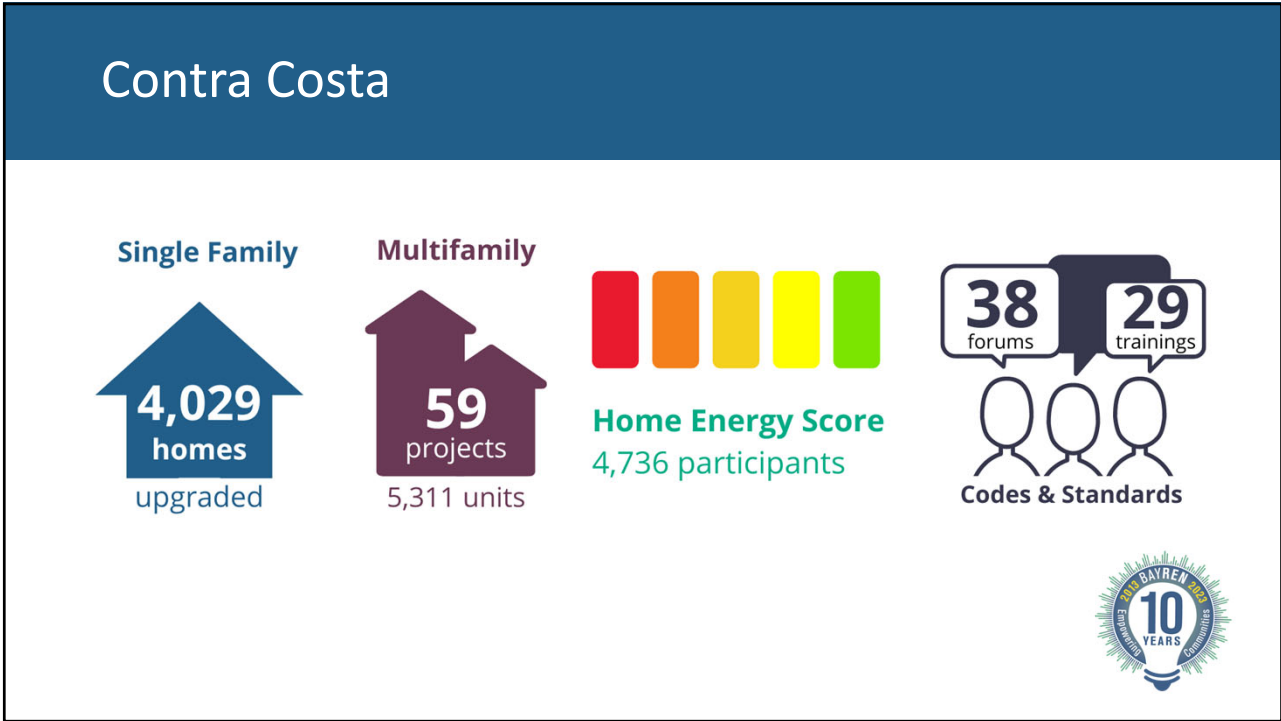
Multifamily



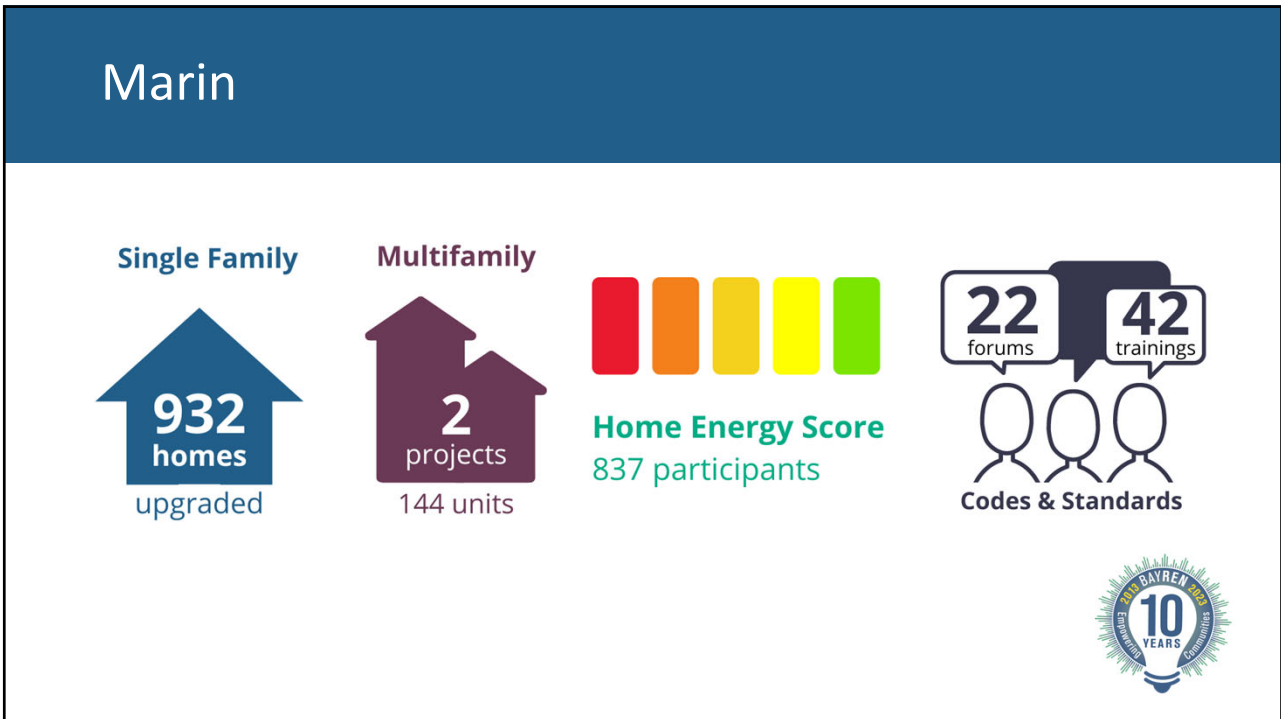
Home Energy Score
7,008 participants



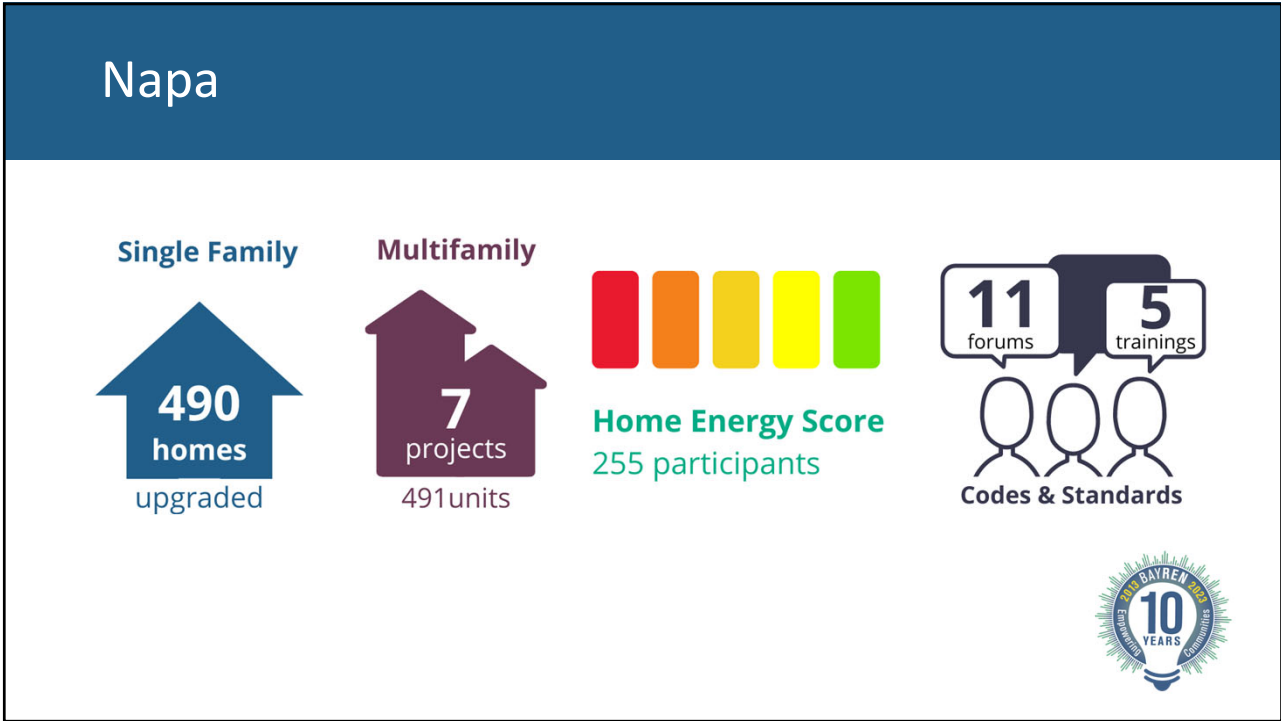
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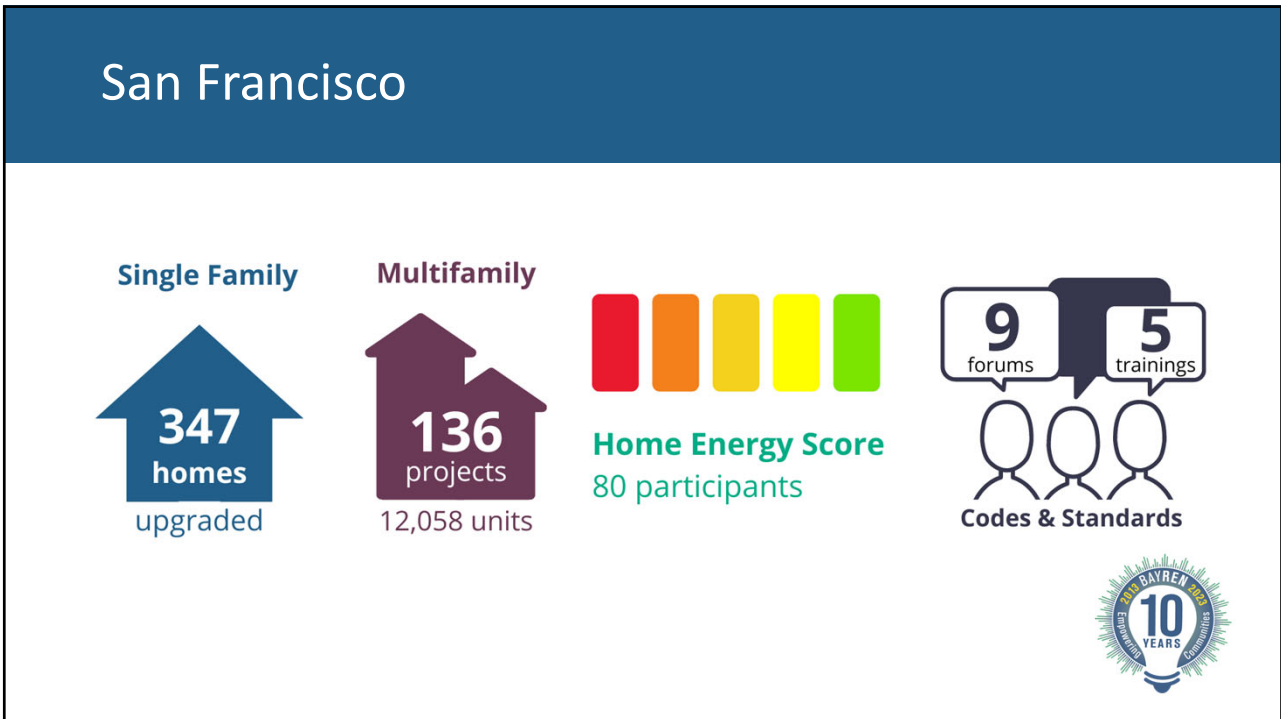
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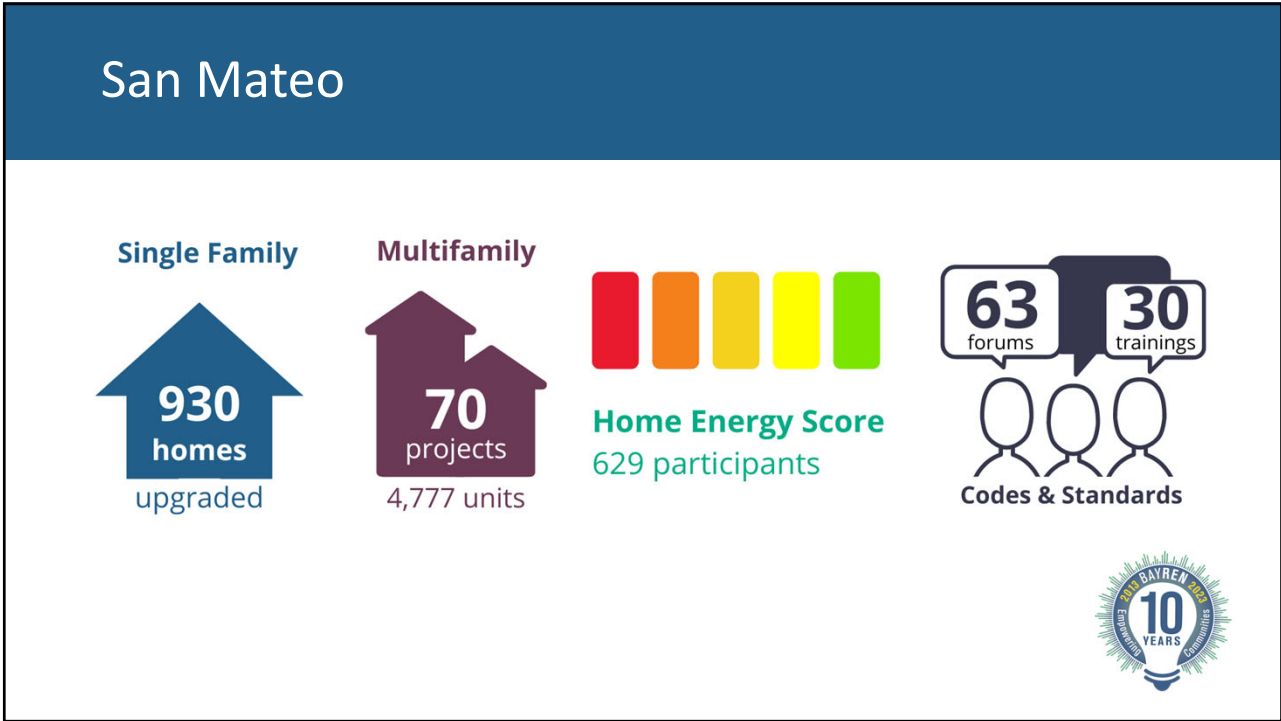
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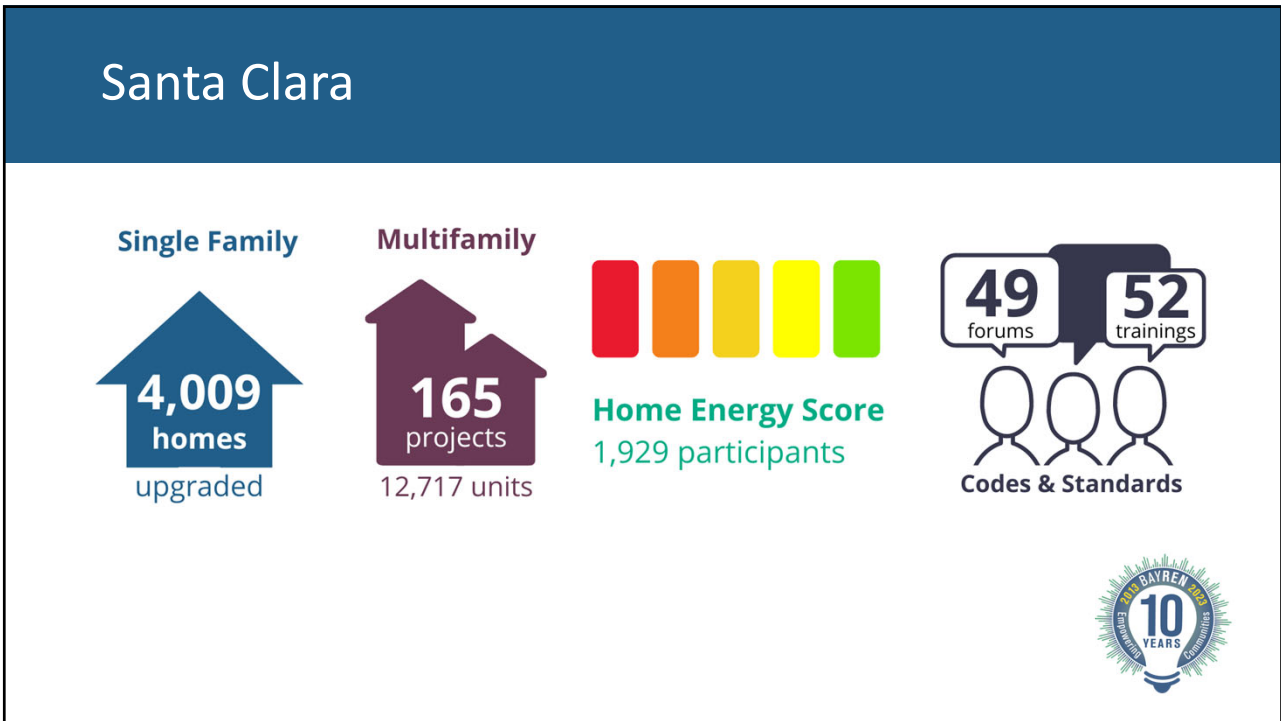
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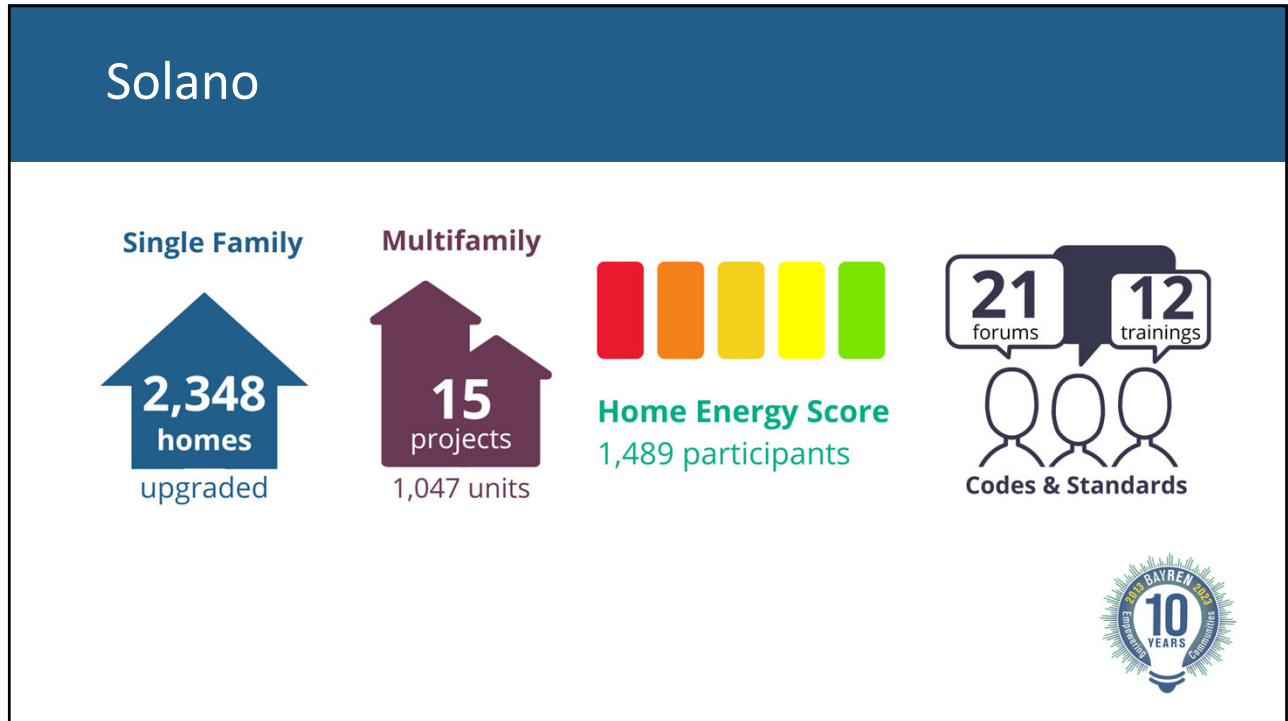
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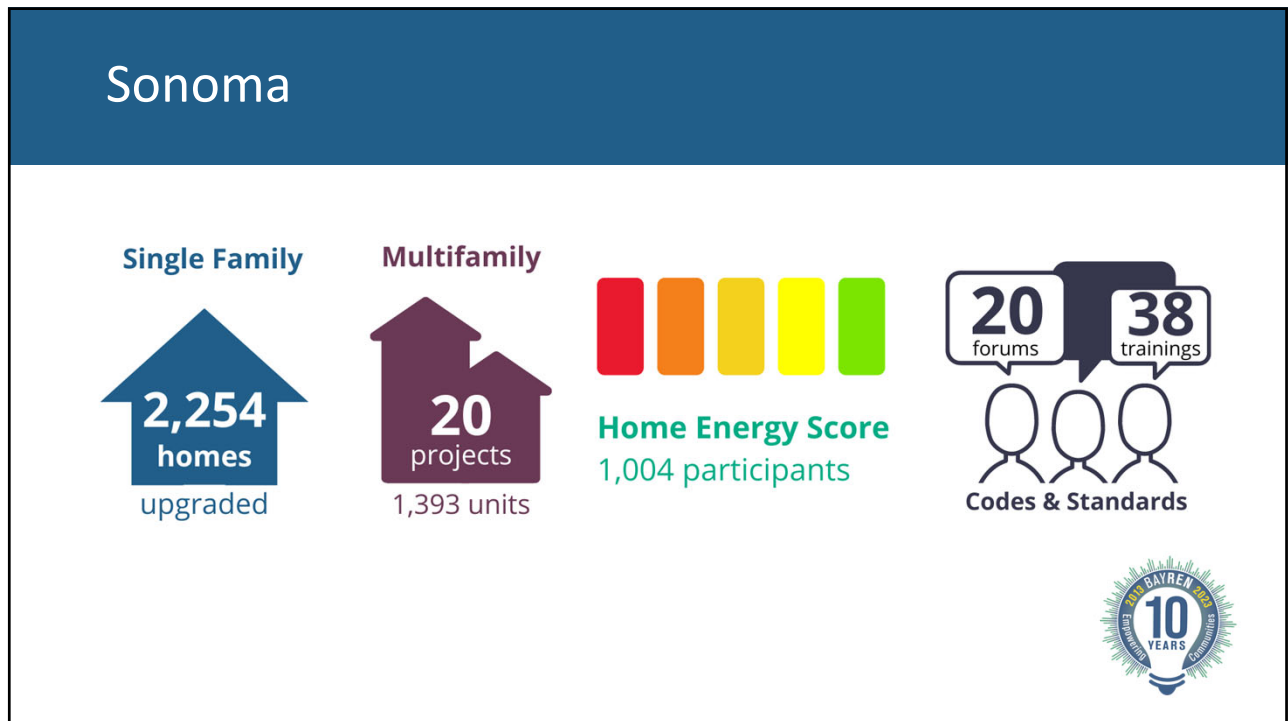
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8



9



10



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0281 **Version:** 1 **Name:**
Type: Report **Status:** Informational
File created: 1/26/2023 **In control:** ABAG POWER Executive Committee
On agenda: 2/16/2023 **Final action:**

Title: Staff will provide a report on changes to California's Net Energy Metering (NEM) program, as adopted by the California Public Utilities Commission in Decision 22-12-056.

Sponsors:

Indexes:

Code sections:

Attachments: [5.a.- Overview of the CPUC's NEM Decision](#)
[5.b.- CPUC Letter Opposed Proposed Changes to CA NEM Program \(08/24/22\)](#)
[5.c.- Governor Newsom Letter Opposing Proposed Changes to CA NEM Program \(08/24/22\)](#)

Date	Ver.	Action By	Action	Result
------	------	-----------	--------	--------

Subject:
Staff will provide a report on changes to California's Net Energy Metering (NEM) program, as adopted by the California Public Utilities Commission in Decision 22-12-056.

Presenter:
Jennifer Berg, Director, Energy Section, ABAG/MTC

Recommended Action:
Information

Attachments: List any attachments.

ABAG POWER

Executive Committee Meeting

Thursday, February 16, 2023

Jennifer Berg
Director, Energy Section



1

D 22-12-056* – NEM 3.0

- **Changes to prior PD (which POWER commented on):**
 - Grandfathering of NEM 1 and 2 (takes effect April 13, 2023)
 - Fixed charge for 'grid benefits' removed
- **“Affordability front and center”**
 - Additional bill credits allowed to low-income households
 - NEM 3.0 will dovetail with Self-Generation Incentive program (SGIP) which allocates \$630M on top of the \$900M residential solar and storage incentives to low-income customers



*Viewable at: <https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M499/K921/499921246.PDF>

2

D 22-12-056 – NEM 3.0

Highlights:

- Still going from net-metering to net-billing
- Customer export credited using Avoided Cost Calculator (ACC) resulting in a 75% decrease from NEM 2.0
- Import rates will shift from TOU to seasonal high differentials to promote load shifting
- Small adder for PG&E and SCE existing residential customers only for five years (~2-4 cents/kWh)
- Payback period lengthened from 6 to 9 years



3

D 22-12-056 – NEM 3.0

Issues raised in the revised Decision:

- Blames high non-participant rates solely on existing NEM customers
- Treats non-residential customers as not being cost-effective under NEM 2.0
- ACC does not consider other non-energy related benefits
- Moving fixed costs to the Demand Flexibility proceeding limits participation of underrepresented groups
- Issues with the E3 Study



4

Post Decision Actions

Two Applications for Rehearing asking CPUC to reconsider its Decision filed January 2023:

- Californians for Renewable Energy, Inc. (CARE)
 - Violates PURPA
 - Part of a conspiracy to violate antitrust laws
- Center for Biological Diversity, et. al.
 - Violates several provisions of the Public Utilities Code, i.e. successor tariff requirement
 - Diminishes the benefits and inflates the costs of NEM systems
 - Defers significant considerations to other CPUC proceedings





ASSOCIATION PUBLICLY OWNED
OF BAY AREA ENERGY
GOVERNMENTS RESOURCES

Bay Area Metro Center
375 Beale Street, Suite 700
San Francisco, CA 94105
415.820.7900
www.abag.ca.gov

Angela Walton, Chair
City of Richmond

August 24, 2022

Doug Williams, Vice Chair
City of Santa Rosa

California Public Utilities Commission
Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

Andre Duurvoort
City of Cupertino

Diana Oyler
Contra Costa County

Chris Schroeder
City of Milpitas

RE: Proposed Changes to California's Net Energy Metering (NEM) Rooftop Solar Program

Dear California Public Utilities Commission Decision-Makers,

I am writing on behalf of ABAG POWER, a group of nearly 40 local governments that pool their natural gas needs to achieve aggregated, competitive purchasing for hundreds of critical facilities.

For the past 25 years, ABAG POWER has supported widespread adoption of renewable energy, energy efficiency and decarbonization, including serving as a renewable electricity provider, advocating for the creation of local government energy efficiency programs and Community Choice Aggregation, and serving as a partner for various collective purchasing efforts for municipal solar.

We are writing to express concern about the changes being considered by the California Public Utilities Commission (CPUC) to California's net energy metering (NEM) program. Specifically, we oppose the introduction of a minimum charge levied on rooftop solar customers, retroactive changes that negatively impact current rooftop solar customers, and the reduction in value rooftop solar customers receive for exporting electricity to the grid. We believe these proposed changes would diminish the growth of solar adoption across the state thereby reducing climate benefits.

ABAG POWER supports protecting and expanding rooftop solar which can be accomplished with a succeeding NEM program – different than what is currently being considered by the CPUC – that enables clean energy access by making it easier, not harder, for people to adopt rooftop solar and storage. Greater access to rooftop solar will help the State in expeditiously achieving our clean energy goals while also driving down costs for clean and reliable energy.

Thank you for your consideration.

Sincerely,


1330CE7AA16840C...

Angela Walton, Chair,
ABAG POWER Executive Committee



ASSOCIATION PUBLICLY OWNED
OF BAY AREA ENERGY
GOVERNMENTS RESOURCES

Bay Area Metro Center
375 Beale Street, Suite 700
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Angela Walton, Chair
City of Richmond

August 24, 2022

Doug Williams, Vice Chair
City of Santa Rosa

Governor Gavin Newsom
1021 O Street, Suite 9000
Sacramento, CA 95814

Andre Duurvoort
City of Cupertino

Diana Oyler
Contra Costa County

RE: Proposed Changes to California's Net Energy Metering (NEM) Rooftop Solar Program

Chris Schroeder
City of Milpitas

Dear Governor Newsom,

I am writing on behalf of ABAG POWER, a group of nearly 40 local governments that pool their natural gas needs to achieve aggregated, competitive purchasing for hundreds of critical facilities.

For the past 25 years, ABAG POWER has supported widespread adoption of renewable energy, energy efficiency and decarbonization, including serving as a renewable electricity provider, advocating for the creation of local government energy efficiency programs and Community Choice Aggregation, and serving as a partner for various collective purchasing efforts for municipal solar.

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Thank you for your consideration.

Sincerely,

DocuSigned by:
A handwritten signature in blue ink that reads "Angela Walton".
133DCETAA16840C

Angela Walton, Chair,
ABAG POWER Executive Committee



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0282 **Version:** 1 **Name:**
Type: Action Item **Status:** Committee Approval
File created: 1/26/2023 **In control:** ABAG POWER Executive Committee
On agenda: 2/16/2023 **Final action:**
Title: Staff will provide an update of recruitment efforts and identify whether any Directors have expressed interest in joining the Executive Committee.

Sponsors:

Indexes:

Code sections:

Attachments: [6.a.- Appointment of Members to Serve on the Executive Committee for Calendar Year 2023](#)

Date	Ver.	Action By	Action	Result
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Subject:

Staff will provide an update of recruitment efforts and identify whether any Directors have expressed interest in joining the Executive Committee.

Presenter:

Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:

Approval

Attachments: List any attachments.

Association of Bay Area Governments Publicly Owned Energy Resources

ABAG POWER

Board of Directors

February 16, 2023

Agenda Item 6.a.

Appointment of Members to Serve on the Executive Committee for Calendar Year 2023

Subject:

Appointment of Members to Serve on the Executive Committee for Calendar Year 2023.

Background:

The ABAG POWER Bylaws provide that the Executive Committee shall be comprised of the Chair and Vice Chair, who are elected by the Board of Directors (Board), and three to nine members entitled to cast a vote (Article 8.1). Currently, five members serve on the Executive Committee; however, both the Chair and one member are expected to retire this year, as identified below.

Chair: Angela Walton, City of Richmond (retiring March 2023)

Vice Chair: Doug Williams, City of Santa Rosa

Committee members:

- Andre Duurvoort, City of Cupertino
- Chris Schroeder, City of Milpitas (retiring in the second half of 2023)
- Diana Oyler, County of Contra Costa

Following the retirement of the Chair, the position will remain vacant until a Chair is elected at the next regular or special meeting of the Board. The Vice Chair will fulfill the duties of the Chair until a Chair is elected, including appointing new Committee members who will serve on the Executive Committee with all rights and duties until the new member is either ratified or disapproved at the next meeting of the Board (Article 7.1.4).

On January 25, 2023, staff notified the Board of active recruitment efforts with a goal of appointing two new Committee members in April 2023. Staff will provide an update as to members who have expressed an interest in serving. Any action to appoint a new member to the Executive Committee will occur at its April 2023 meeting.

Issues:

None.

**Agenda Item 6.a. – Appointment of Members to Serve on the Executive Committee for
Calendar Year 2023**

February 16, 2023

Page 2 of 2

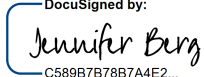
Recommended Action:

None.

Attachments:

None.

Reviewed:

DocuSigned by:

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Jennifer Berg



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0283 **Version:** 1 **Name:**
Type: Report **Status:** Informational
File created: 1/26/2023 **In control:** ABAG POWER Executive Committee
On agenda: 2/16/2023 **Final action:**
Title: Staff will provide a verbal report of actions taken to establish a SB 1383-compliant renewable natural gas program.
Sponsors:
Indexes:
Code sections:
Attachments:

Date	Ver.	Action By	Action	Result
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Subject:
Staff will provide a verbal report of actions taken to establish a SB 1383-compliant renewable natural gas program.

Presenter:
Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:
Information

Attachments: List any attachments.



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0218 **Version:** 1 **Name:**
Type: Report **Status:** Informational
File created: 1/5/2023 **In control:** ABAG POWER Executive Committee
On agenda: 2/16/2023 **Final action:**
Title: Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; and other miscellaneous program items.
Sponsors:
Indexes:
Code sections:
Attachments: [8.a.- Monthly Summary of Operations \(Presentation\)](#)
[8.b.- Monthly Summary of Operations \(Summary Sheet\)](#)

Date	Ver.	Action By	Action	Result
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Subject:
Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; and other miscellaneous program items.

Presenter:
Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:
Information

Attachments: List any attachments.

ABAG POWER

Executive Committee Meeting

Thursday, February 16, 2023

Ryan Jacoby
Program Manager



1

Monthly Summary of Operations

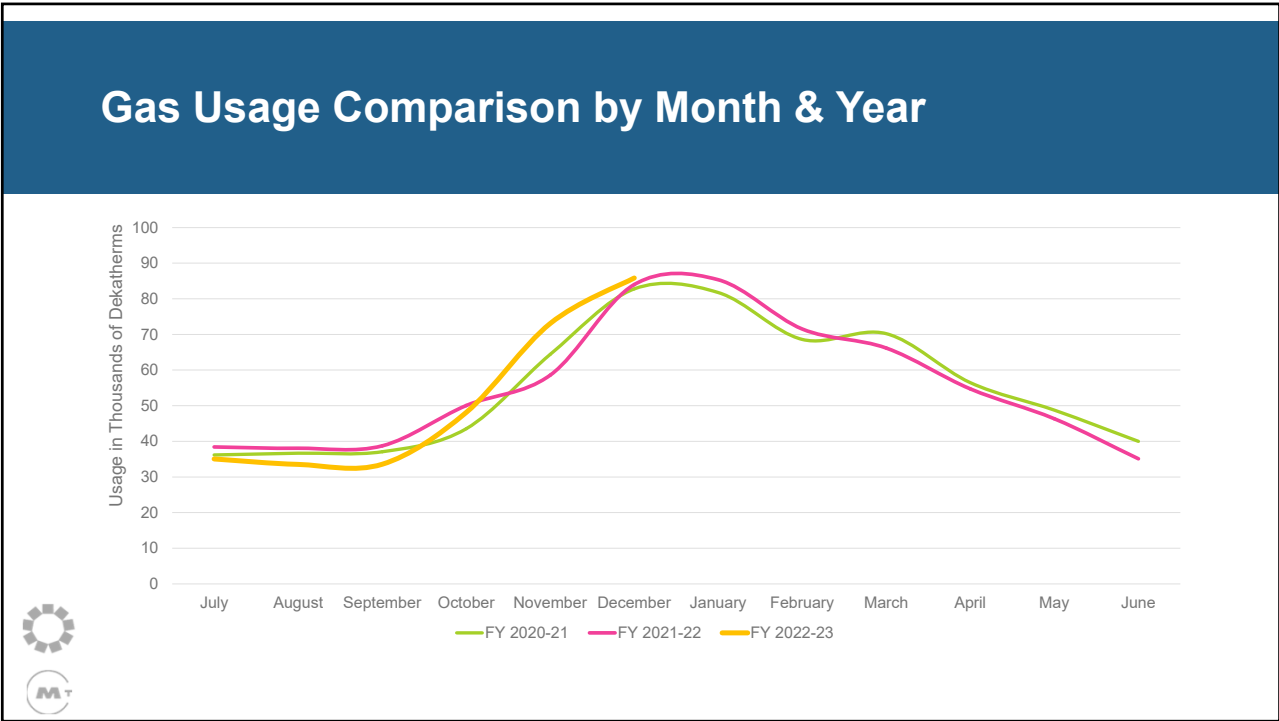
- Preliminary (unaudited) financial statements indicate the following fiscal year cumulative rates relative to PG&E's rate schedules:

	<u>November</u>	→	<u>December</u>
➤ Small Commercial:	+1.9%		+19.8%
➤ Large Commercial:	+4.6%		+22.7%
➤ Residential:	-1.9%		+18.0%
➤ Natural Gas Vehicle:	-0.4%		+19.8%

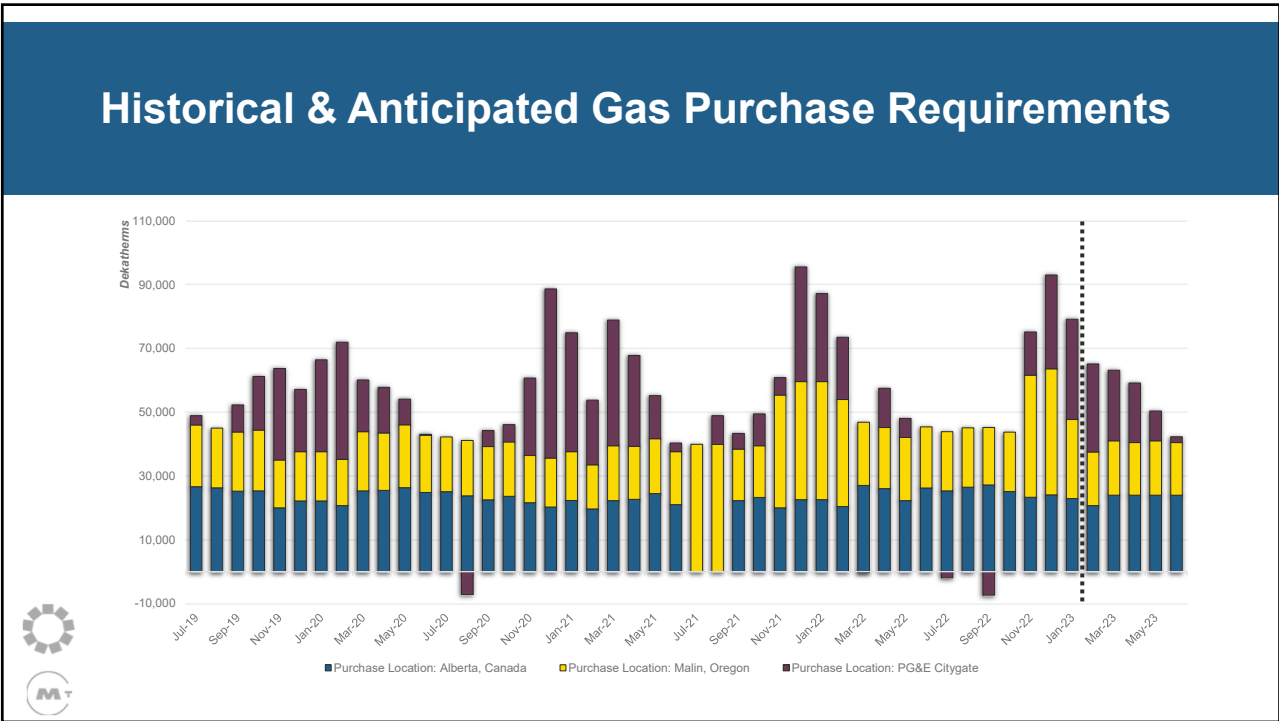
- Prices during December & January were extremely elevated and volatile, both locally and in Malin, Oregon – but not nationally



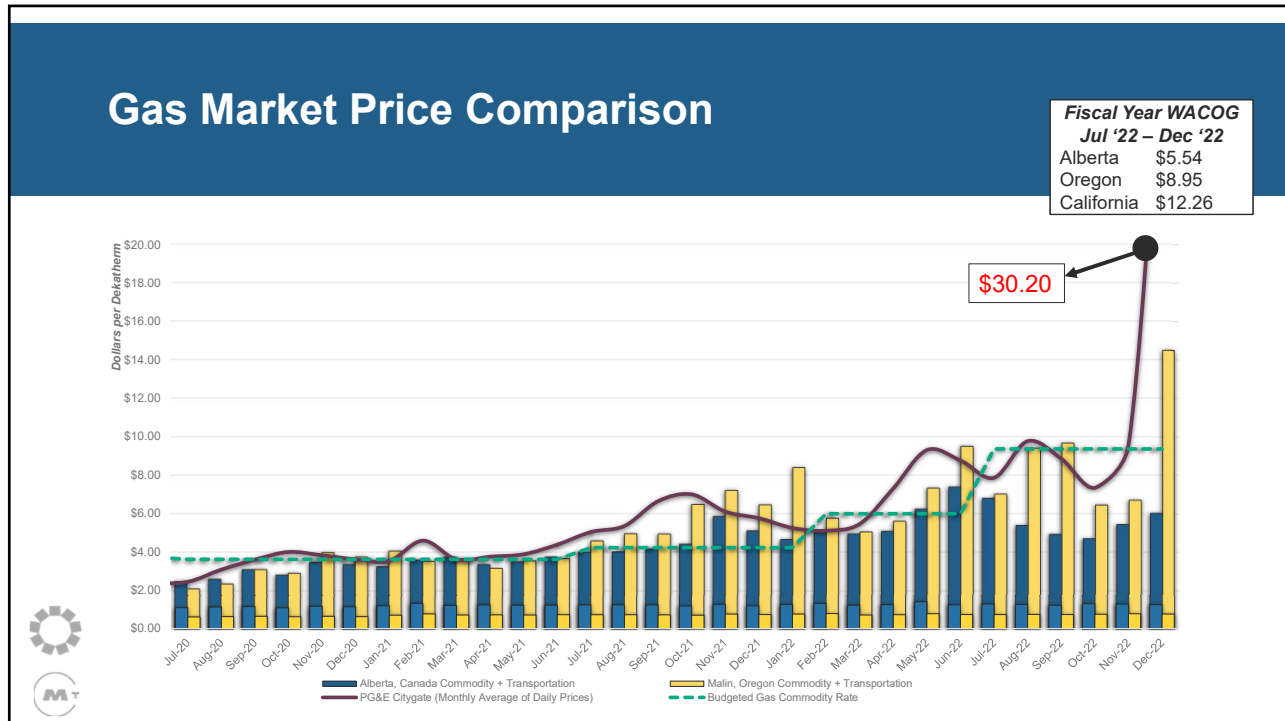
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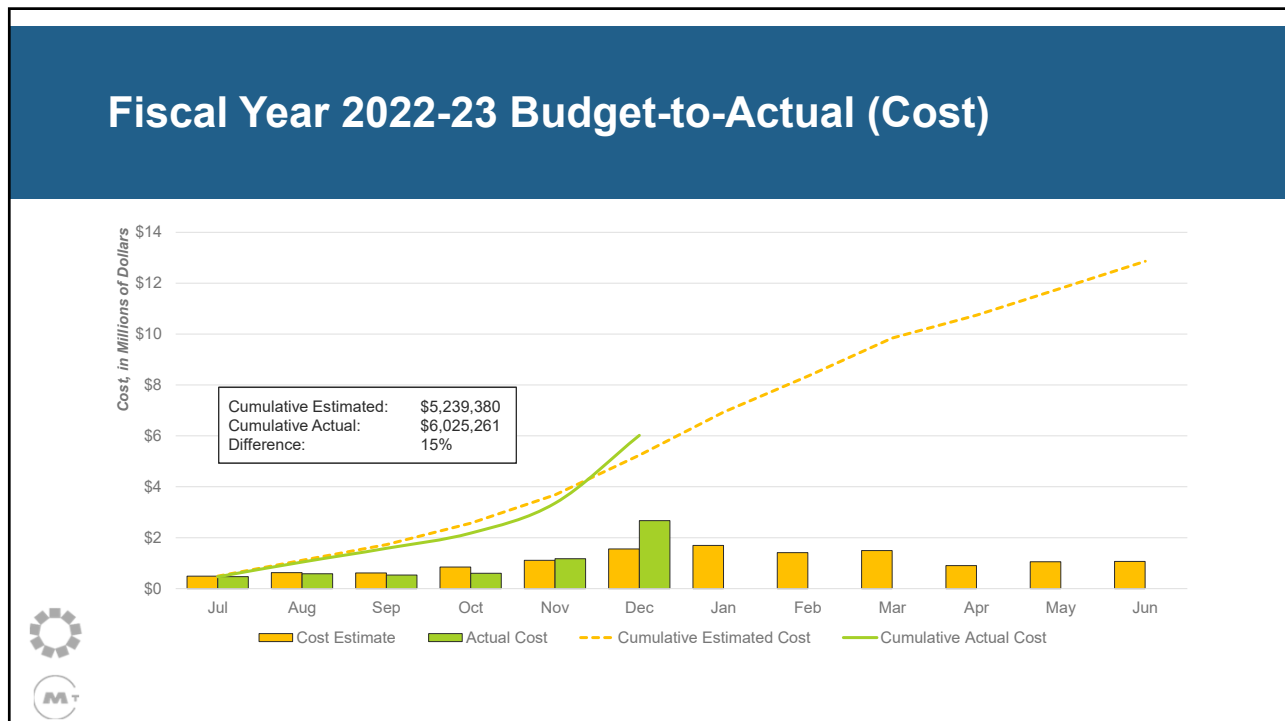
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6

Fiscal Year 2022-23 Budget-to-Actual (Cost Cont'd)

	YTD Actual As of 12/31/22	Adopted Budget FY 2022-23	Budget Utilization
Revenue	6,448,561	12,869,639	50%
Expense			
Cost of Energy	5,773,938	11,984,226	48%
Staff, Consultant, and Other Expenses	279,894	882,082	31%
Surplus / (Deficit)	394,729	3,331	-



7

Strategic Implementation Roadmap



	Carbon Offsets	SB 1383-compliant Renewable Natural Gas	Vehicle Fuel Program Participation	Electrification Incentive
Timeline	Underway; CY 2023	Underway; CY 2023	Pending; CY 2023	Pending; CY 2023
Objective	Indirectly offset emissions	Directly reduce emissions	Directly reduce emissions	Directly reduce emissions
Value	<ul style="list-style-type: none"> • CAP alignment • Market development 	<ul style="list-style-type: none"> • CAP alignment • Market development • Local gov't solution 	<ul style="list-style-type: none"> • CAP alignment 	<ul style="list-style-type: none"> • CAP alignment • Local gov't solution



8

Caron Offset Quantification and Management

Timeline	Carbon Offsets	<u>Deliverable Schedule</u>
Objective	Indirectly <i>offset</i> emissions	<ul style="list-style-type: none">• Prior to April 20 ECM:<ul style="list-style-type: none">• Meet with CARB, Palo Alto Utilities, PG&E, and StopWaste to receive input on emissions methodologies• April 20 ECM:<ul style="list-style-type: none">• Present a Methodology Decision Matrix identifying one or more recommended methodology/ies and CO₂e emissions• June 15 ECM:<ul style="list-style-type: none">• Present a Project Decision Matrix identifying types of carbon offset projects and costs
Value	<ul style="list-style-type: none">• CAP alignment• Market development	



Association of Bay Area Governments Publicly Owned Energy Resources

ABAG POWER

Executive Committee

February 16, 2023

Agenda Item 8.b.

Report on Natural Gas Program

Subject:

Monthly Summary of Operations for Fiscal Year 2022-23.

Background:

From July to December, natural gas prices were extremely volatile, with average prices significantly higher than in recent years. Daily prices per dekatherm (\$/Dth) at PG&E's Citygate ranged from \$6.20 to \$57.07, with an unweighted average of \$12.29. PG&E's small commercial (G-NR1) procurement rate – the rate under which most ABAG POWER accounts would be categorized – averaged \$8.08 during this time.

The program continues to purchase gas exclusively on daily and monthly markets within California, Oregon, and Alberta, Canada.

Preliminary (unaudited) financial statements through June 2022 indicate a cumulative rate difference of +19.8% when compared to PG&E's G-NR1 rate.

Market Price Comparison

In December 2022, major gas trading hubs in the western United States averaged \$48.12/Dth – the highest prices since December 2000. Several events occurred simultaneously, contributing to the extraordinary prices:

- Widespread, below-normal temperatures
- High natural gas consumption
- Lower natural gas imports from Canada
- Frequent pipeline constraints, including maintenance in West Texas
- Low natural gas storage levels regionally

Additionally, geopolitical tensions caused by the continued war in Ukraine and record-level liquefied natural gas (LNG) exports have added to the cause of elevated domestic pricing. In fact, the United States became the world's largest LNG exporter in the first half of 2022, despite increasing domestic demand for natural gas.

Agenda Item 8.b. – Monthly Summary of Operations

February 16, 2023

Page 2 of 2

Historical and Anticipated Gas Supply

Since July 1, 2018, the general gas purchasing strategy has been exclusively in the short-term, index-based market.

Gas purchases are currently made on monthly and daily indices at three market locations. Fixed-price purchases are made only by exception and with Committee approval.

Issues:

None.

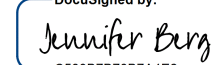
Recommended Action:

None.

Attachments:

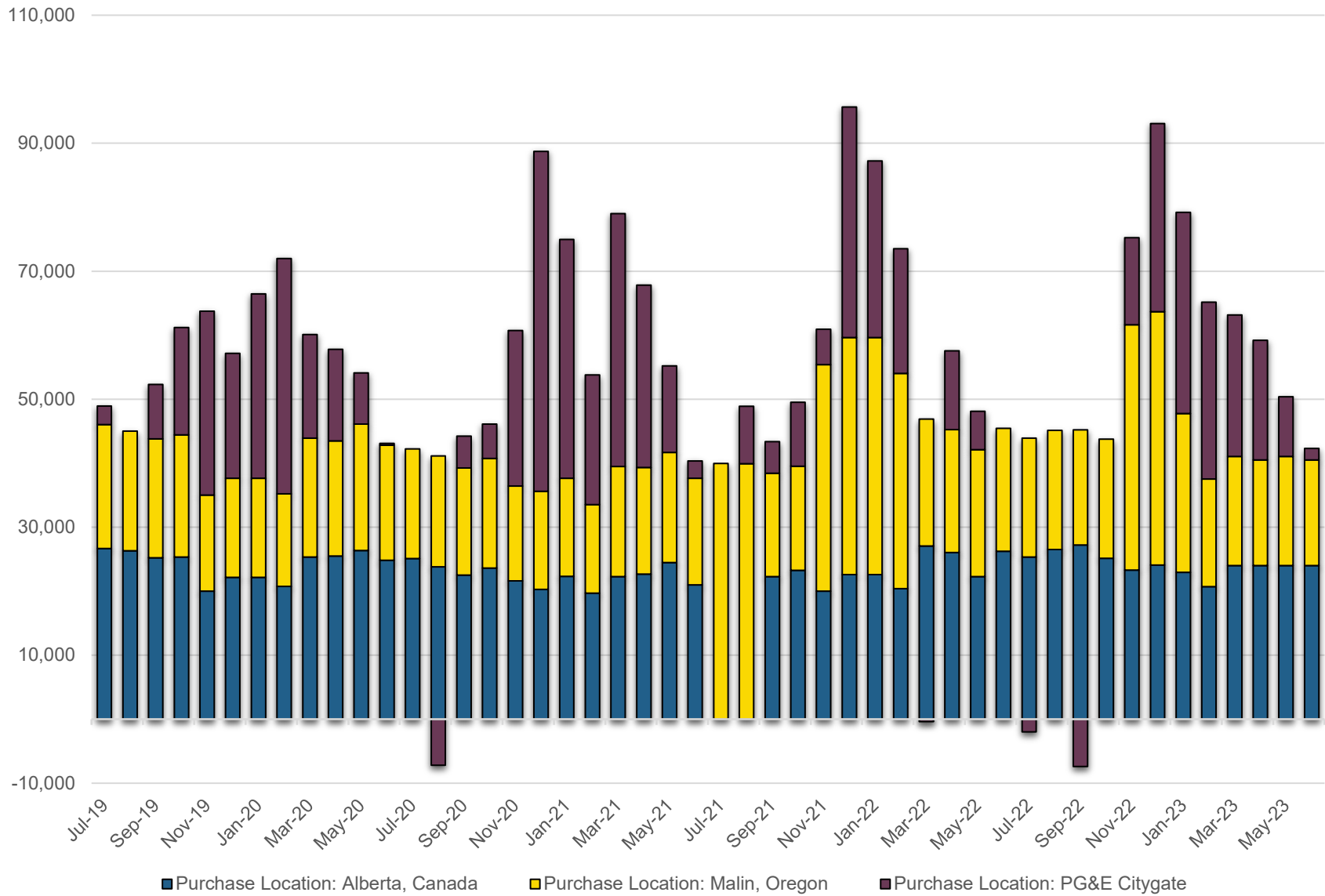
- Summary of Natural Gas Program (Presentation)
- Historical and Anticipated Gas Purchase Requirements
- Market Price Comparison
- Summary of Natural Gas Program, Fiscal Year 2022-2023

Reviewed:

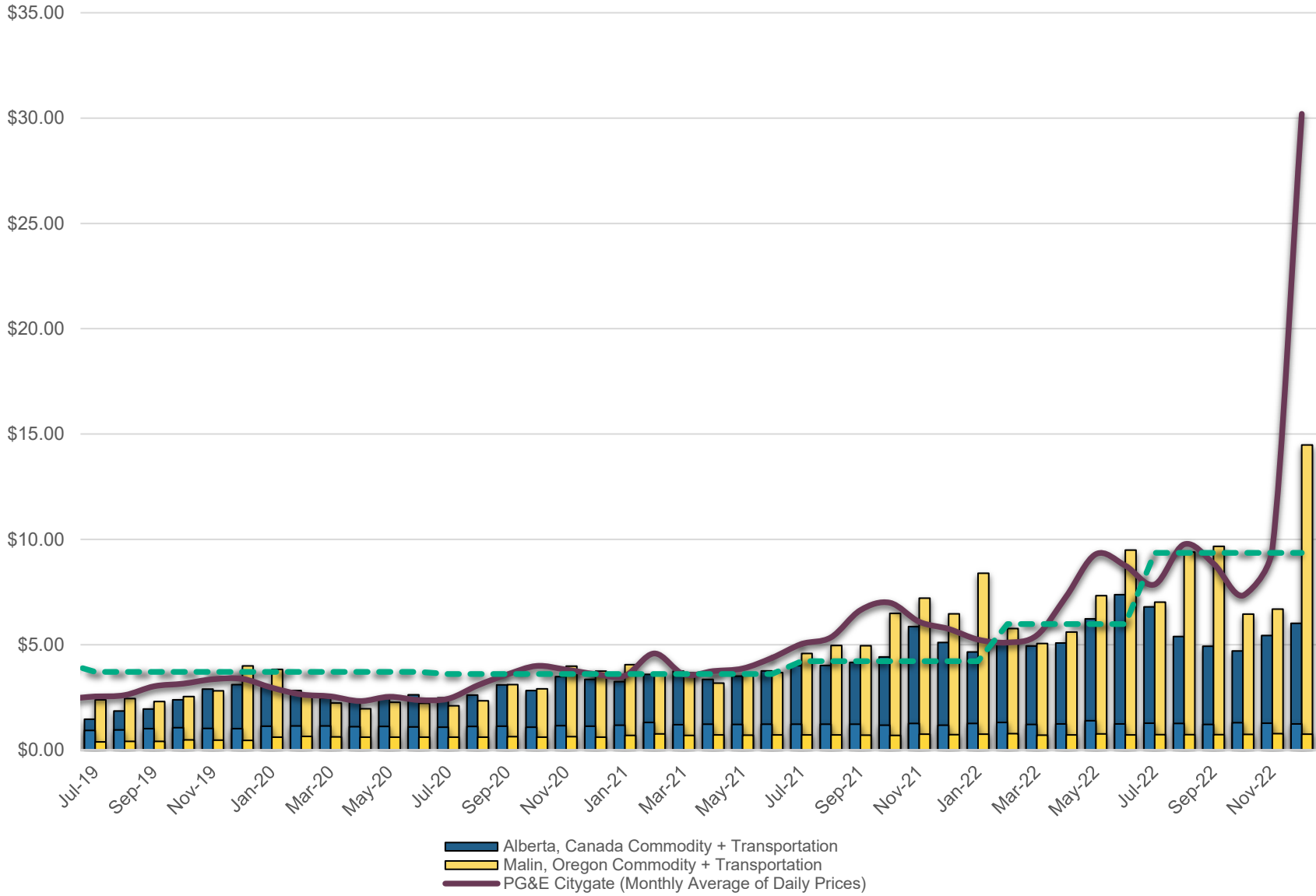
DocuSigned by:

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Jennifer Berg

Historical and Anticipated Gas Purchase Requirements



Market Price Comparison



	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
				Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
61	Small Commercial (G-NR1) Rate Comparison															
62	Monthly Rate Difference (\$/Dth)			1.28	4.47	1.13	(2.20)	(0.64)	10.96							
63	Monthly Savings			\$ (38,011)	\$ (125,014)	\$ (32,127)	\$ 94,398	\$ 43,243	\$ (881,396)							
64	Cumulative 'Savings'			\$ (38,011)	\$ (163,024)	\$ (195,151)	\$ (100,753)	\$ (57,510)	\$ (938,906)							
67	Cumulative 'Savings'			-9.9%	-20.9%	-15.8%	-5.3%	-1.9%	-19.8%							
68																
69	Additional Rate Comparisons															
70	Large Commercial (G-NR2) Cumulative Savings			-13.5%	-24.6%	-19.1%	-8.3%	-4.6%	-22.7%							
75	Residential (G1/GM) Cumulative Savings			-8.1%	-15.0%	-2.1%	5.4%	1.9%	-18.0%							
80	Natural Gas Vehicle (G-NGV1/2) Cumulative Savings			-13.9%	-13.5%	-5.4%	4.1%	0.4%	-19.8%							
85																
86																
87	Notes:															
88	¹ All gas quantities in Dth and rates in \$/Dth.															
89	² Weighted Average Cost of Gas (WACOG) at PG&E Citygate															
90	³ Includes costs to transport gas to PG&E Citygate from alternate delivery points, as well as physical storage costs.															
91	⁴ Includes scheduling fees, billing fees, administrative costs and misc. expenses; less interest income.															
92	⁵ PG&E charges billed to ABAG POWER via EDI process and passed through to customers. These costs do not necessarily tie directly to the actual gas usage shown above due to timing difference in reporting.															
93	⁶ From billing data															
94	⁷ Based on PG&E's G-NR1 rate schedule.															
95	⁸ Includes: Procurement Charge, Capacity Charge, Brokerage Fee, Shrinkage, and Storage.															
96	⁹ PG&E Transportation Charge; Customer Charge, and surcharge for Public Purpose Programs. Does not include Franchise Fees and City Taxes.															
97																
98																
99																
100																



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0284 **Version:** 1 **Name:**
Type: Action Item **Status:** Committee Approval
File created: 1/26/2023 **In control:** ABAG POWER Executive Committee
On agenda: 2/16/2023 **Final action:**
Title: Staff will present a recommendation to enter into a natural gas storage agreement with Lodi Gas Storage, LLC in an amount not to exceed \$607,200 for the period April 1, 2023 to March 31, 2024..

Sponsors:

Indexes:

Code sections:

Attachments: [9.a.- Summary Sheet – Natural Gas Storage](#)
[9.b.- Summary Approval – Natural Gas Storage](#)

Date	Ver.	Action By	Action	Result
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Subject:

Staff will present a recommendation to enter into a natural gas storage agreement with Lodi Gas Storage, LLC in an amount not to exceed \$607,200 for the period April 1, 2023 to March 31, 2024..

Presenter:

Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:

Approval

Attachments: List any attachments.

Association of Bay Area Governments Publicly Owned Energy Resources

ABAG POWER

Executive Committee

February 16, 2023

Agenda Item 9.a.

Natural Gas Storage

Subject:

Authorization to enter into a natural gas storage agreement with Lodi Gas Storage, LLC, for natural gas storage services in an amount not to exceed \$607,200 for the period April 1, 2023 to March 31, 2024.

Background:

On September 19, 2019, the California Public Utilities Commission (CPUC) issued Decision (D.) 19-09-025, modifying and adopting Pacific Gas and Electric Company's (PG&E) gas transmission and storage revenue requirement, cost allocation, and rate design for the period 2019-2022. Among other things, the decision approved PG&E's proposal of a "Natural Gas Storage Strategy" (NGSS) effective April 1, 2020, which:

- Significantly increased rates for PG&E-owned intrastate pipeline and storage infrastructure
- Significantly reduces the amount of PG&E-held storage assets (through the attempted sale or decommissioning of two storage facilities)
- Confirms an existing seven-year "phase out" period¹ (2018-2024) during which core transport agents (CTAs), including ABAG POWER, are required to:
 - Take-or-pay for a proportionate share of PG&E's residual gas storage
 - Contract with one or more CPUC-approved Independent Storage Providers (ISPs) to procure storage that previously would have been allocated from PG&E's holdings²

To procure the required storage capacity and consistent with the process conducted over the past three years, staff issued a Request for Offers (RFO) on January 27, requesting bids from

¹ The "phase out" period and associated volumes/price increases are included as an attachment to this committee memorandum.

² Only four CPUC-approved ISPs operate within PG&E's service territory: Central Valley Gas Storage, LLC; Gill Ranch Storage, LLC; Lodi Gas Storage, LLC; Wild Goose, LLC. ABAG POWER has existing Storage Services Agreements with Lodi Gas Storage, LLC and Wild Goose, LLC that do not commit either party to a transaction but enable the parties to transact.

Agenda Item 9.a. – Natural Gas Storage

February 16, 2023

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each of the four ISPs. Compared to the offers received in prior years, bids are significantly higher than in the past year due to:

1. Increased maintenance costs for all storage facilities
2. Increased competition for limited storage capacity as CTAs procure more inventory from ISPs

To mitigate recent market volatility, staff will perform a cost-benefit analysis upon receipt of any offers to determine whether to procure more storage inventory than required, and whether additional services (e.g., counter-cyclical injection) may be warranted.

A storage contract is required to be in place prior to April 1, 2023.

Issues:

None.

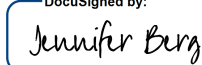
Recommended Action:

The ABAG POWER Executive Committee is requested to authorize the Executive Director of the Metropolitan Transportation Commission, or their designee, on behalf of ABAG POWER, to enter into a natural gas storage agreement with Lodi Gas Storage, LLC for natural gas storage services in an amount not to exceed \$607,200 for the period April 1, 2023 to March 31, 2024.

Attachments:

None.

Reviewed:

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Jennifer Berg

Agenda Item 9.a. – Natural Gas Storage

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Effective Date	ABAG POWER's Proportional Share of PG&E-Allocated Storage	ABAG POWER's Proportional Share of ISP-Allocated Storage	ABAG POWER Annual Storage Requirements	Percentage of PG&E-Allocated Storage Eligible for Self-Managed Storage	Reservation Rate for PG&E-Held Storage (\$/Dth)
	(A)	(B)	(C) = (A) + (B)	(A) * %	-
04/01/2018	65,444	0	65,444	10%	0.1913
04/01/2019	62,698	0	62,698	20%	0.1913
10/01/2019					0.3071
01/01/2020					0.3424
04/01/2020	9,588	20,412	30,000	30%	0.4157
01/01/2021					0.4306
04/01/2021	9,783	23,597	33,380	40%	0.4318
01/01/2022					0.4392
04/01/2022	9,849	24,065	33,914	60%	0.4417
01/01/2023					0.4417
04/01/2023	10,775	25,818	36,593	80%	0.4600*
01/01/2024					0.4650*
04/01/2024	12,000*	26,500*	38,500*	100%	0.4650*

Volumes in Dekatherms (Dth)

*Estimated



SUMMARY OF EXECUTIVE COMMITTEE APPROVAL

Work Item No.:	1707
Consultant:	Lodi Gas Storage, LLC
Work Project Title:	ABAG POWER
Purpose of Project:	Natural gas storage
Brief Scope of Work:	Enable price stability and cost savings by strategic use of storage assets.
Project Cost Not to Exceed:	\$607,200
Funding Source:	Program Participant Fees
Fiscal Impact:	Funds programmed in FY 22/23 Budget
Motion by Committee:	The ABAG POWER Executive Committee authorizes the Executive Director of the Metropolitan Transportation Commission, or his/her designee, on behalf of ABAG POWER, to enter into a natural gas storage services agreement with Lodi Gas Storage, LLC in an amount not to exceed \$607,200 for services through March 30, 2024.
Executive Committee Approval:	Angela Walton, Chair, Executive Committee
Approval Date:	February 16, 2023



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 23-0280 **Version:** 1 **Name:**
Type: Action Item **Status:** Committee Approval
File created: 1/26/2023 **In control:** ABAG POWER Executive Committee
On agenda: 2/16/2023 **Final action:**
Title: Adoption of ABAG POWER Resolution No. 23-03 Appreciation for Chair Angela Walton on the occasion of her retirement from the City of Richmond.

Sponsors:

Indexes:

Code sections:

Attachments: [10.a.- ABAG POWER Resolution No. 23-03 Resolution of Appreciation for Angela Walton](#)

Date	Ver.	Action By	Action	Result
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Subject:

Adoption of ABAG POWER Resolution No. 23-03 Appreciation for Chair Angela Walton on the occasion of her retirement from the City of Richmond.

Presenter:

Doug Williams, Executive Committee Vice Chair, City of Santa Rosa

Recommended Action:

Approval

Attachments: List any attachments.

Association of Bay Area Governments Publicly Owned Energy Resources

ABAG POWER

Executive Committee

February 16, 2023

Agenda Item 10.a.

Resolution No. 23-03 Resolution of Appreciation for Angela Walton

Subject:

Approval of Resolution No. 23-03 Appreciation for Chair Angela Walton on the occasion of her retirement from the City of Richmond.

Background:

A resolution of appreciation for Angela Walton on the occasion of her retirement from the City of Richmond and her position as Chair.

Issues:

None.

Recommended Action:

The Executive Committee for ABAG POWER is requested to adopt Resolution No. 23-03.

Attachments:

- ABAG POWER Resolution 23-03

Reviewed:

DocuSigned by:

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Jennifer Berg

**ABAG PUBLICLY OWNED ENERGY RESOURCES
EXECUTIVE COMMITTEE**

RESOLUTION NO. 23-03

**RESOLUTION OF APPRECIATION FOR
ANGELA WALTON
ON HER RETIREMENT AS CHAIR OF THE EXECUTIVE COMMITTEE**

WHEREAS, Angela Walton is retiring after nearly four decades of outstanding public service with the City of Richmond; and

WHEREAS, following her appointment to the ABAG POWER Board of Directors in 2009, she has been a steadfast advocate of the unique value and structure of the program. During times of challenge and success – allocation of the electric program settlement funds, litigation against Pacific Gas and Electric Company, energy data pilots, and the Association of Bay Area Governments (ABAG) Energy Watch program – she quickly gained a comprehensive understanding of the most pressing issues and contributed to successful resolution; and

WHEREAS, in 2011, Angela solidified her commitment to the program through her appointment to the ABAG POWER Executive Committee. Not one to be deterred by a changing energy landscape, or the risk of receiving a tuna sandwich for lunch, she happily welcomed what would become years of leadership, guidance and friendship; and

WHEREAS, during the 14 years since her appointment to the Board, she has served on a multitude of selection panels to interview new staff, evaluate proposals, and volunteered her time in extracurricular activities. Through these avenues, her decisions have contributed in no small way to inform her colleagues, to position the program advantageously in its response to an array of challenges, and to a welcoming atmosphere created by her presence and openness; and

WHEREAS, in 2019, Angela was elected by the Board of Directors to serve as the Vice Chair of the Executive Committee. Though the magnitude of the program challenges grew - the retirement of the program's long-time manager, a global pandemic that shut down the region, and the implementation of an international gas purchasing strategy – she met them with open arms and a smile; and

WHEREAS, following two years of her leadership as Vice Chair, Angela was elected as Chair in 2021, where she oversaw the development and adoption of ABAG POWER's Stakeholder Engagement Plan and Strategic Implementation Roadmap, among other innovative initiatives. Her empathetic, productive, and thoughtful leadership have contributed to the betterment of the ABAG POWER programs.

NOW, THEREFORE, BE IT RESOLVED, that the Executive Committee of ABAG POWER hereby congratulates Angela on her well-deserved retirement, commend her

remarkable record of achievement and extend their best wishes for new endeavors and fresh adventures filled with good health and great times among family and friends far and wide.

This foregoing was adopted by the Executive Committee at its meeting on this 16th day of February, 2023.

By: _____
Angela Walton, Chair

Certification of Executive Committee Approval

I, the undersigned, the appointed and qualified Secretary of the ABAG Publicly OWned Energy Resources (ABAG POWER), do hereby certify that the foregoing resolution was adopted by the Executive Committee of ABAG POWER at a duly called meeting held on the 16th day of February, 2023.

Jennifer Berg, Secretary
ABAG POWER